

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11431
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 9
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **G** : **1765** feet from the **North** line and **1500** feet from the **East** line
Section **13** Township **32N** Range **7W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Annual POW Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the annual POW report taken from the subject well on 5/11/2012.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 5/21/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 6/1/12

W

RCVD MAY 23 '12

OIL CONS. DIV.

DIST. 3

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: ALLISON UNIT 9
Well Location: T32N, R7W, SEC. 13
Field: PICTURED CLIFFS
Formation: PICTURED CLIFFS
On Bottom Time: 5/11/12 @ 1355 HRS
Off Bottom Time: 5/11/12 @ 1455 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: ALLISON UNIT 9
Well Location: T32N, R7W, SEC. 13
Field: PICTURED CLIFFS
Pool:
Formation: PICTURED CLIFFS
Well Licence Number: 300451143100
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 05 Observation
Well Type Indicator: Vertical
Production Interval(KB) From: 4370 TO 4370
KB Elevation: CF Elevation: Ground Elevation: 6478
Pool Datum: Datum Depth: 0
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBSD:
Total Depth: 7986
Tubing Depth: 8200
Tubing OD.: 2 3/8
Casing OD.: 7
Tubing ID.:
Casing ID.:

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 5404
Pressure Range: 289
Calibration Date: SEP 27/10
Gauge Started: Gauge Stopped:
On Bottom Time: 5/11/12 @ 1355 HRS Off Bottom Time: 5/11/12 @ 1455 HRS
Run Depth Bottom (KB): 7862

REMARKS

RAN 1.75 GR TO 7862'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 7862'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 13

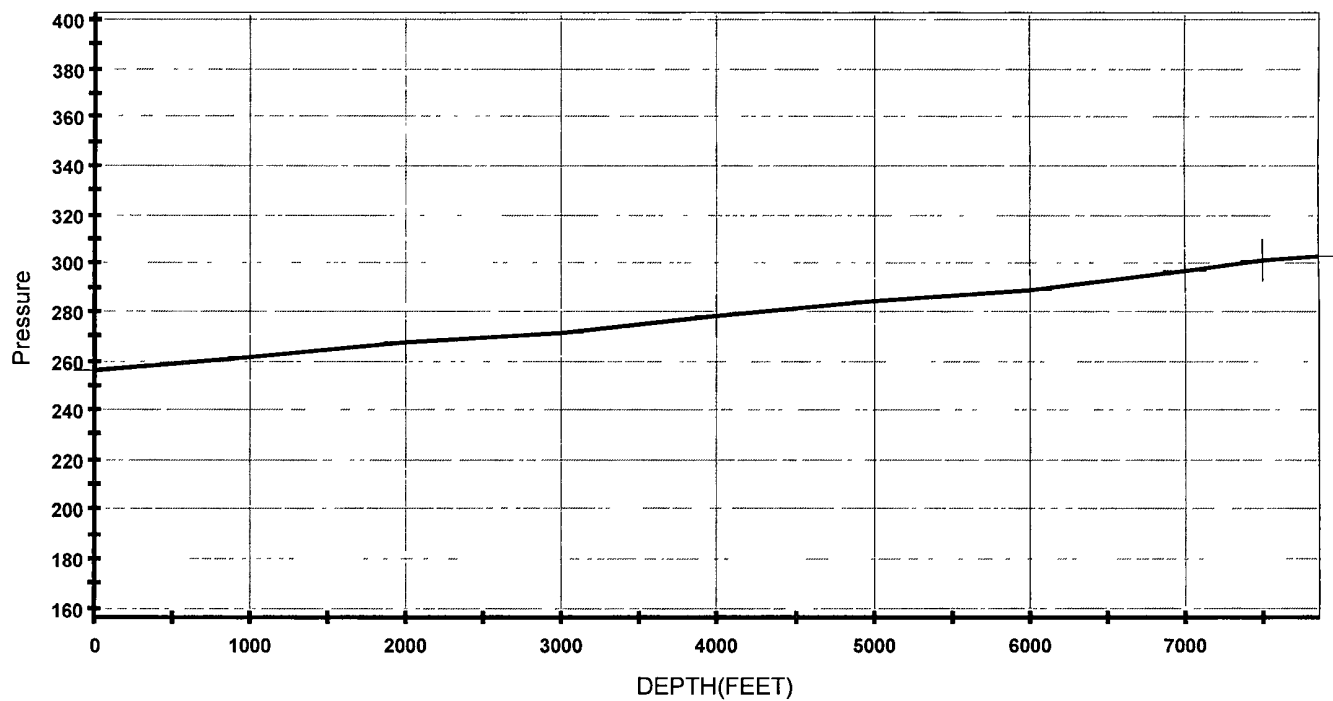
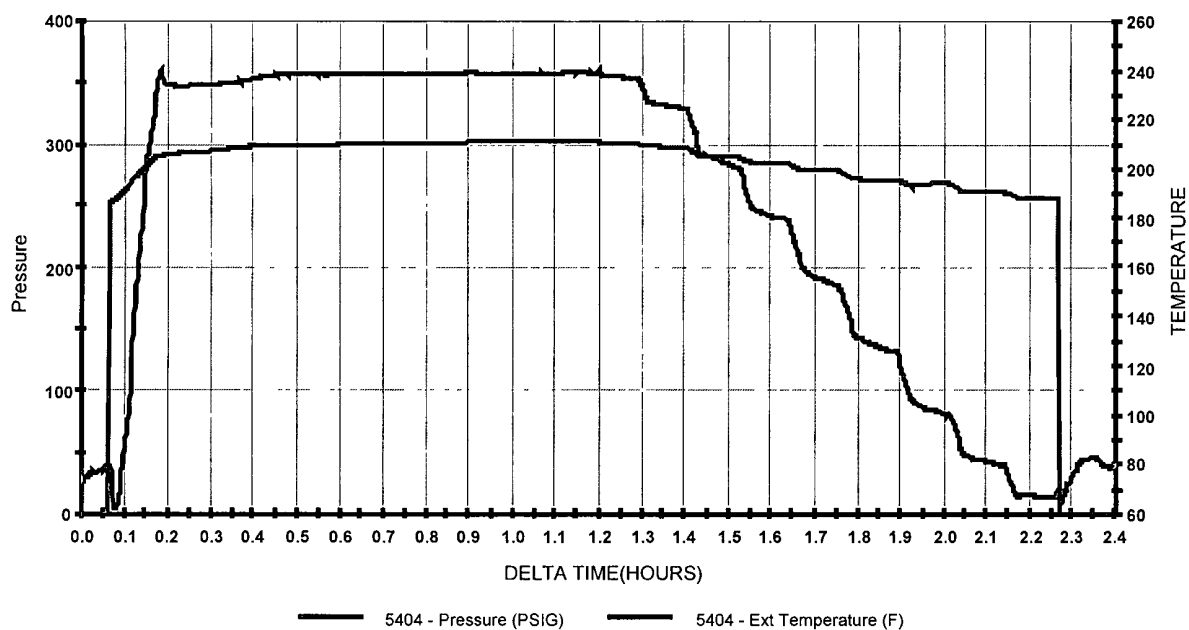
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/11/2012 15:59:50	0.0	1554 - 1559	68.339	256.2	0.000
2	05/11/2012 15:52:20	1000.0	1547 - 1552	80.171	261.7	0.006
3	05/11/2012 15:44:45	2000.0	1539 - 1544	100.479	267.8	0.006
4	05/11/2012 15:37:05	3000.0	1532 - 1537	126.166	271.3	0.003
5	05/11/2012 15:28:55	4000.0	1524 - 1529	153.144	278.0	0.007
6	05/11/2012 15:22:15	5000.0	1517 - 1522	179.249	284.6	0.007
7	05/11/2012 15:15:20	6000.0	1510 - 1515	200.819	288.9	0.004
8	05/11/2012 15:08:05	7000.0	1503 - 1508	224.814	296.8	0.008
9	05/11/2012 15:01:25	7500.0	1456 - 1501	236.627	300.8	0.008
10	05/11/2012 14:55:15	7862.0	1355 - 1455	239.025	302.8	0.005

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 13



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS

Location: ALLISON UNIT #9

Date: MAY 11, 2012

Serial# 5404

Max. Pressure: 303.069 Max. Temperature: 240.570

