

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 18 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1560' FSL & 800' FWL, Section 12, T31N, R10W, NMPM

5. Lease Number
SF-078389-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 Unit 100

9. API Well No.
30-045-23275

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - BH Repair

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to conduct remedial activity on the subject well to repair the braden head per the attached procedure and current wellbore schematic.

RCVD MAR 1 '12
OIL CONS. DIV.
DIST. 3

Placed on hold & then canceled
by NOI dated 4/30/12

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 1/17/12

(This space for Federal or State Office use)

APPROVED BY [Signature]

Title Petr. Eng.

Date 2/28/12

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

ConocoPhillips
SAN JUAN 32-9 UNIT 100
Expense - Repair Bradenhead

Lat 36° 54' 33.66" N

Long 107° 50' 22.056" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
5. ND wellhead and NU BOPE. Function test BOP
6. Pressure test casing. If casing does not test, contact Rig Superintendent & Production Engineer to develop a course of action.
7. Perforate 2 squeeze holes at 256'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix Class B cement and pump down production casing until circulating good cement out the bradenhead. Shut in well and WOC.
8. TIH with bit and drill out excess cement left in production casing.
9. Contact NMOCD 24 hours in advance and perform an MIT on the casing. Pressure up to 550 psig for 30 minutes. Record test on a one hour chart with a 1000 # spring. Record all test results in WellView.
10. TIH with bit and drill out CIBP. Clean out to PBTD at 3321'.
11. POOH and lay down drill pipe.
12. Perform bradenhead test with MSO and contact Rig Superintendent & Production Engineer with results.
13. ND BOPE, NU Wellhead. Make swab run to kick-off the well, if necessary, then RDMO. Notify the MSO that the well is ready to be turned over to Production Operations.

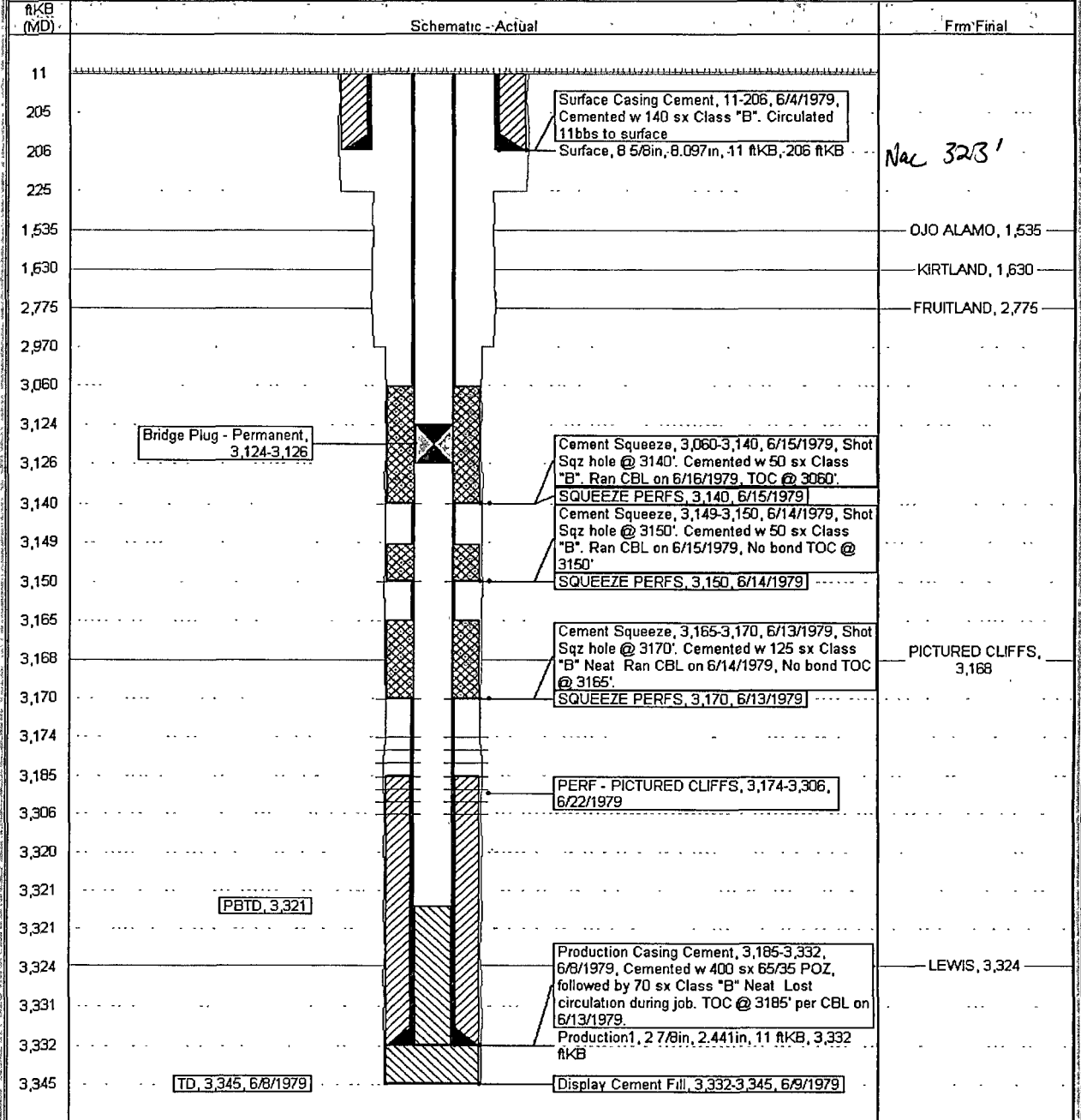
ConocoPhillips

Well Name: **SAN JUAN 32-9 UNIT #100**

Current Schematic

API / UWI 3004523275	Surface Legal Location NMPM.012-031N-010W	Field Name BLANCO PICTURED CLIFFS (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,354.00	Original KB/RT Elevation (ft) 6,365.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Config - Original Hole, 1/9/2012 3:56:00 PM



BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. The Nacimiento Formation was identified at 323'. In order to provide proper isolation of the San Jose Formation above, your procedure is modified at #7 to perforate squeeze holes at 373' (50' below the top of the Nacimiento) and proceed with your plans as proposed.**
- 2. Properly functioning BOPE must be installed prior to commencing workover and/or recompletion operations.**
- 3. This well is in a Specially Designated Area (SDA) with a seasonal closure specified from December 1 through March 31. However, because this proposal is considered a "Remedial Workover" you are authorized to conduct this remedial activity during this closure period as long as activities do not exceed three (3) consecutive days. If operations are commenced within the closure time frame and additional time is required beyond three (3) days, please contact this office to obtain an extension.**

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over or recompletion activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**