Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR AND 30 2012

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

Lease Serial No	

	•	Farmington	n Field Of	5. Lease Serial No	078389-A	
	DRY NOTICES AND REP			6 If Indian, Allottee or Tribe Na	ime	
	ethis form for proposals well. Use Form 3160-3 (A					
	BMIT IN TRIPLICATE - Other ins			7. If Unit of CA/Agreement, Na	me and/or No.	
1. Type of Well		San Juan 32-9 Unit				
Oil Well X Gas Well Other		8. Well Name and No. San Juan 32-9 Unit 100				
2 Name of Operator		9. API Well No.				
Burlington Resources Oil & Gas Company LP 3a. Address 3b. Phone No. (include area code)		30-045-23275 10 Field and Pool or Exploratory Area				
PO Box 4289, Farmington, NM 87499		(505) 326-97	•	Blanco Pictured Cliffs		
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		<u> </u>		11 Country or Parish, State		
Unit L (NWSW), 1560' FSL & 800' FV		WL, Sec. 12, T31N, F	s. 12, T31N, R10W San Juan , New Mexico		New Mexico	
	HE APPROPRIATE BOX(ES)	TO INDICATE NATUR	RE OF NO	TICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	=	eclamation	Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	ecomplete emporarily Abandon	X Other Bradenhead Monitor	
Final Abandonment Notice	Convert to Injection	Plug Back	=	Vater Disposal	Diadennead Monitor	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Burlington Resources requests permission to cancel the NOI filed 1/17/2012 to repair the bradenhead. 4/30/2012 Notified BLM (Jim Lovato) & OCD (Brandon Powell) of BH pressure results of 30 day shut-in test. Verbal approval received to D/O CIBP set @ 3124' to produce well and leave BH open during operations until 30 days prior to quarterly test. Quarterly tests will be conducted for a year and the well will be re-evaluated. The BH will be shut-in on 7/1/2012 and the test conducted on 8/1/2012 for the first quarter.						
				ŧ	OIL CONS. DIV.	
					DIST. 3	
4. I hereby certify that the foregoing is to Crys	rue and correct. Name (Printed/Type stal Tafoya	Title	Staff Regulatory Technician			
Signature A	Il Taloya	Date	<u></u>	4/30/2012		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Title 18 U S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by