

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078905
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844I
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4632	8. Well Name and No. GALLEGOS CANYON UNIT 360
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R12W NWNW 1000FNL 0950FWL 36.666630 N Lat, 108.086260 W Lon		9. API Well No. 30-045-26455-00-S1
		10. Field and Pool, or Exploratory N PINON FRUITLAND SAND
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has completed all plugging operations for the subject well on 5/22/2012.

Daily Operations:

5/17/12- Rig move in Key 142

5/18/12- Pressured test well control equipment, RIH 1.906" GR tag nipple @ 1277' GL, IRH and tag fill @ 1328' GL, RIH set downhole barrier @ 1277'. POH, RIH 4.5" scraper.

5/21/12- POH scraper, RIH CIBP set @ 1250', load and circulate hole with 25 bbls of fresh water, test casing successfully to 600 psi., POH remove setting tool, RIH open ended.

RCVD JUN 1 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #138912 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/24/2012 (12SXM1251SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/24/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/24/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD 4

Additional data for EC transaction #138912 that would not fit on the form

32. Additional remarks, continued

Plug #1: Cementing stage from 639' to 1250' ; Weatherford completion CIBP set at 1250, pumped 44 sacks of type 3 neat baker hughes pressure pumping cement, 14.8 ppg., yield 1.33, 6.33 gps water, slurry 10.3 bbls., bbl mix water 6.57, than laid down 19 joints putting EOT @ 626'

perform 2nd cement job, bringing cement to 100' from surface, pump 8 bbls. of type 3 neat cement, with 3 bbls of fresh water displacement, rig crew l/d tbg. to 100' from surface, baker hughes circulate cement out at surface.

perforate 4.5" casing @ 98-100'; RIH with 1-11/16 perforating guns, 8 holes, 0 degree phasing, 4 spf and perforate at 98-100', POH rig down weatherford wireline, n/up supreme head

pumped and broke good circulation, rig up baker hughes pressure pumping services, pumped 3.2 bbls. of cement at 14.6 ppg, pumped out cement from surface annulus with 3.2 bbls of cement to open top steel pit.

5/22/12- Plug #2: surface to 100'; Squeeze job; cement top 100' 4.5" casing and annulus of production/surface csg., used 40 sacks total bbls slurry 9.5, bbls of water mixed 5.42, yield of cement 1.33, got full cement returns and when we cut of the wellhead all casing(s) were perfectly full, good cement to surface.

n/d dig out cellar, cut off wellhead using air saw, weld on dry hole marker, plate has a 1/2" hole in it, dry hole marker has a vent hole on top; r/d, rig move.