

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 21 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No	NMSF-078459
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No	San Juan 32-7 Unit
8. Well Name and No	San Juan 32-7 Unit 203
9 API Well No	30-045-27458
10 Field and Pool or Exploratory Area	Basin Fruitland Coal
11 Country or Parish, State	San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B (NWNE), 1265' FNL & 1775' FEL, Sec. 22, T32N, R7W	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Annual POW Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Attached is the annual POW report taken from the subject well on 5/11/2012.

RCVD MAY 30 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Tafaya	Title Staff Regulatory Technician
Signature <i>Crystal Tafaya</i>	Date <i>5/21/12</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		<i>MAY 23 2012</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	
	FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 32-7 UNIT 203
Well Location: T32N, R7W, SEC. 22
Field: FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 5/11/12 @ 1056 HRS
Off Bottom Time: 5/11/12 @ 1156 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 32-7 UNIT 203
Well Location: T32N, R7W, SEC. 22
Field: FRUITLAND COAL
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 3004527458
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 05 Observation
Well Type Indicator: Vertical
Production Interval(KB) From: 3205 TO 3240
KB Elevation: CF Elevation: Ground Elevation: 6624
Pool Datum: Datum Depth: 0
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBTD:
Total Depth:
Tubing Depth: 3288
Tubing OD.: 2 7/8 Tubing ID.:
Casing OD.: 7 Casing ID.:

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 5404
Pressure Range: 289
Calibration Date: SEP 27/10
Gauge Started: Gauge Stopped:
On Bottom Time: 5/11/12 @ 1056 HRS Off Bottom Time: 5/11/12 @ 1156 HRS
Run Depth Bottom (KB): 3223

REMARKS

RAN 1.75 GR TO 3300'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3223'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 22

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/11/2012 12:39:35	0.0	1234 - 1239	73.398	106.8	0.000
2	05/11/2012 12:33:00	500.0	1228 - 1233	70.482	108.4	0.003
3	05/11/2012 12:26:55	1000.0	1222 - 1227	79.377	110.2	0.004
4	05/11/2012 12:21:10	1500.0	1216 - 1221	87.370	111.9	0.003
5	05/11/2012 12:15:00	2000.0	1210 - 1215	96.626	113.4	0.003
6	05/11/2012 12:09:00	2500.0	1204 - 1209	105.315	114.2	0.002
7	05/11/2012 12:02:00	3000.0	1157 - 1202	113.895	115.5	0.003
8	05/11/2012 11:55:35	3223.0	1056 - 1156	117.438	125.2	0.044

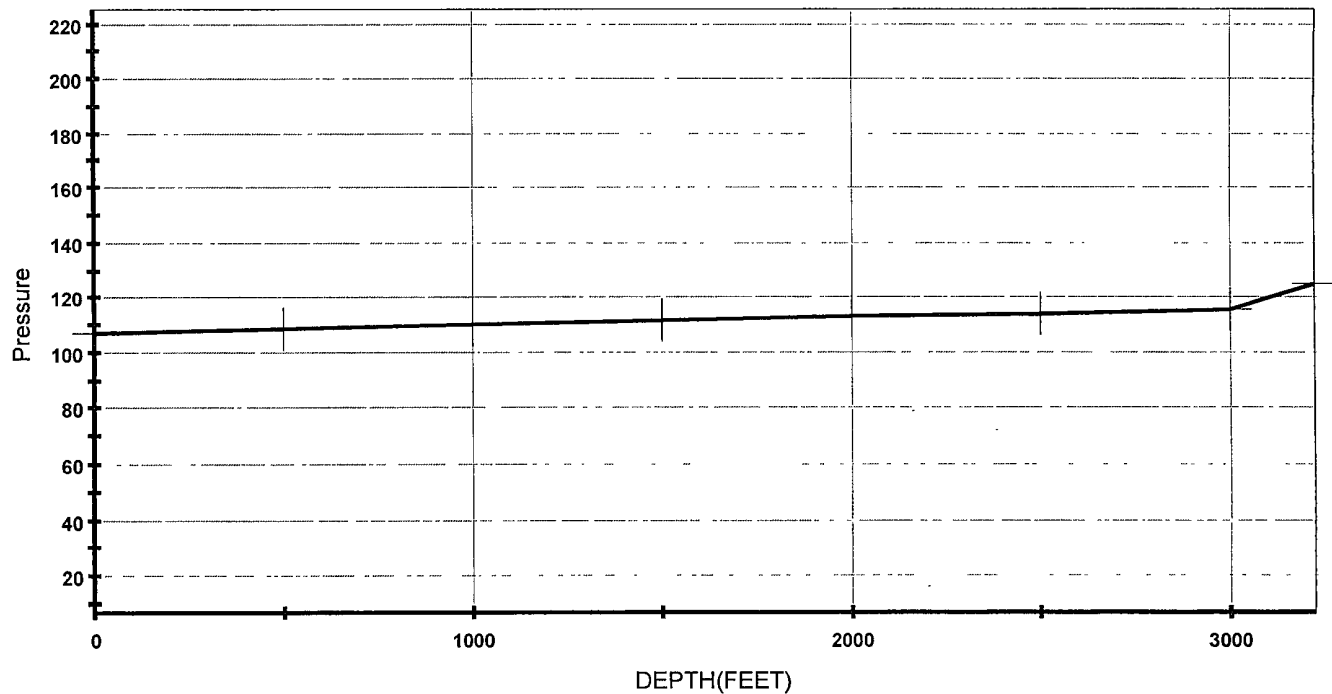
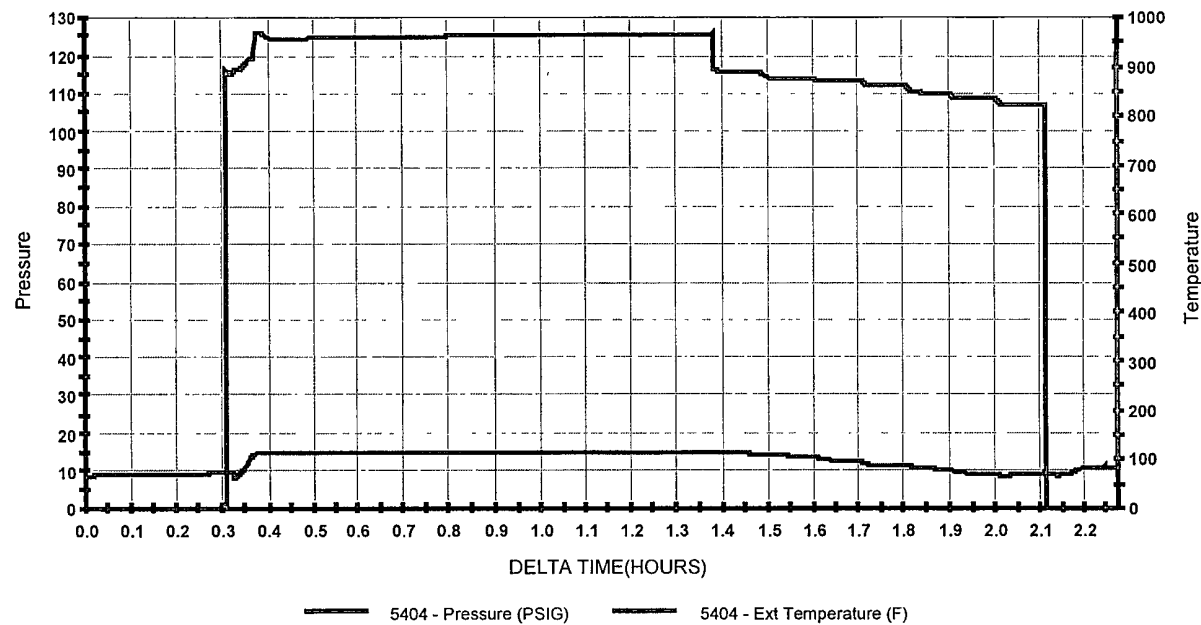
FLUID LEVEL IS AT N/A

Gradient Plots



Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 22



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS
Location: SAN JUAN 32-7 UNIT #203
Date: MAY 11, 2012
Serial# 5404

Max. Pressure: 125.485 Max. Temperature: 932.000

