Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	<b>-</b>	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-045-29659
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM		VA-1120
87505	VEC AND DEPORTS ON WELLS	7 Lagge Name on Unit Assessment Name
	CES AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	McCortney
PROPOSALS.)	,	McCartney
1. Type of Well: Oil Well 🔲 🤇	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator		10. Pool name or Wildcat
P O Box 420, Farmington, NM 874	99-0420	Bisti Chacra Ext.
4. Well Location		,
Unit Letter A · 1190 feet	from the North line and 825 feet from the	East line
	Township 22 N Range 09 W	
		NMPM County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	6598' GL	
12. Check A	ppropriate Box to Indicate Nature of Notice	Report or Other Data
The Salation than	1 - 50	
NOTICE OF INT		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORKPLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	·
DOWNHOLE COMMINGLE	.;	V 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DOM: 11022 0011111111022		
OTHER:	□ OTHER: Jean	perails abandon
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		na give perument dates, including estimated date
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