

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No
SF-078215-A
6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Vanderslice 101S

9. API Well No

30-045-31990

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 1225' FNL & 895' FWL, Sec.19, T32N, R10W

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD MAY 30 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

5/16/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 24 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

ConocoPhillips
VANDERSLICE 101S
Expense - P&A

Lat 36° 58' 27.444" N

Long 107° 55' 43.14" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing. Unseat pump prior to pumping water down tubing.
5. TOOH with rods (pertinent data sheet).
6. ND wellhead and NU BOPE. Function/pressure test BOP. PU and remove tubing hanger.
7. TOOH with tubing per (pertinent data sheet).

Rods:	Yes	Size:	3/4"	Length:	2918
Tubing:	Yes	Size:	2-3/8"	Length:	2948

8. Round trip casing scrap with 7" 20.0# J-55 scrapper to 2472'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Intermediate Casing Shoe and Fruitland Formation Top, 2341-2441', 29 Sacks Class B Cement)

RIH and set CR for 7" 20.0# J-55 casing at 2441'. Load casing and circulate clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 29 sx of Class B cement and spot plug inside casing to isolate the Casing Shoe and Fruitland Formation Top. PUH

10. Plug 2 (Kirtland and Ojo Alamo Formation Tops, ^{1411 1011}1436-1691', 58 Sacks Class B Cement)

Mix 58 sx Class B cement and spot balance plug inside casing to isolate the Kirtland and Ojo Alamo Formation Tops. POOH

11. Plug 3 (Surface Casing Shoe and Surface Plug, 0-194', 48 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 48 sx cement and spot a balanced plug inside casing from 194' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 194' and the annulus from the squeeze holes to surface. Shut in well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

ConocoPhillips

Well Name: **VANDERSLICE #101S**

Current Schematic

API/ UWI#	Surface Legal Location	Field Name	License No.	State/ Province	Well Configuration Type	Edit
3004531990	NMPM 019-032N-D10W	BASIN, FRUITLAND COAD		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB- Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,135.00	6,147.00	12.00	6,147.00	6,147.00		

Well Config. - Original Hole, 4/24/2012 10:56:31 AM

ftKB (MD)	Schematic - Actual	From Final
-7		
0	PBTD, 0	
10	POLISH ROD, 22.0ft	
12		
15	Pony Rod, 6.0ft	
21	TUBING, 2 3/8in, 4.70lbs/ft, J-55, 10 ftKB, 41 ftKB	
41	TUBING SUBS, 2 3/8in, 4.70lbs/ft, J-55, 41 ftKB, 55 ftKB	
55		
143		
144		
150	Sucker Rod, 2,800.0ft	
1,486	TUBING, 2 3/8in, 4.70lbs/ft, J-55, 55 ftKB, 2,915 ftKB	OJO ALAMO, 1,486
1,641		KIRTLAND, 1,641
2,401		FRUITLAND, 2,401
2,446		
2,447		
2,472		
2,473		
2,490		
2,491		
2,495		
2,510		
2,516		
2,645		
2,731		
2,817		
2,821		
2,837		
2,881	Sinker Bars, 75.0ft	
2,888		PICTURED CLIFFS, 2,888
2,896	Shear Coupling, 0.6ft	
2,897	Pony Rod, 8.0ft	
2,905	2" X 1-1/4" X 9' X 13' INSERT PUMP W/O STRAINER, 14.0ft	
2,905	1.78" F NIPPLE, 2 3/8in, 4.70lbs/ft, J-55, 2,915 ftKB, 2,916 ftKB	
2,915	1/2" HOLE DRILLED IN TBG, 2 3/8in, 4.70lbs/ft, J-55, 2,916 ftKB, 2,947 ftKB	
2,916		
2,919	2-3/8 X 2-1/16" X-O, 2 3/8in, 2,947 ftKB, 2,948 ftKB	
2,948		
2,948	MULE SHOE COLLAR, 2 1/2in, 2,948 ftKB, 2,948 ftKB	
2,948		
2,962		
2,964	TD, 2,964	
	CASING LINER, 6.060in, 15.50lbs/ft, J-55, 2,472 ftKB, 2,964 ftKB	

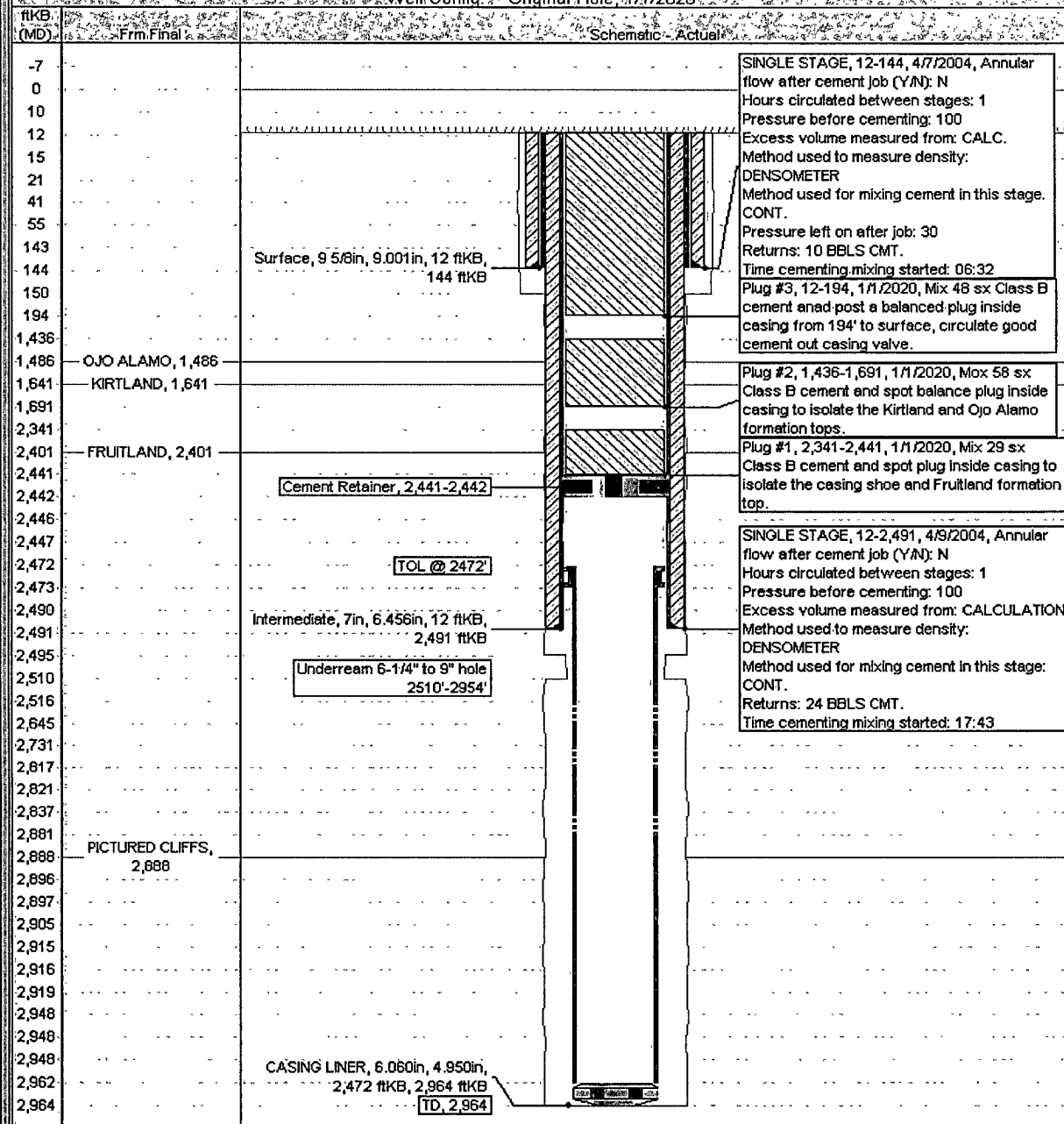
ConocoPhillips

Well Name: VANDERSLICE #101S

Schematic

API Well	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004531990	NMPM,019-032N-010W	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original F.B.T. Elevation (ft)	FB-Grout Distance (ft)	FB-Casing Stage Distance (ft)	FB-Tubing Hanger Distance (ft)		
6,135.00	6,147.00	12.00	16,147.00	6,147.00		

Well Config: - Original Hole: 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 101S Vanderslice

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland plug from 1111' – 1011'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.