

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 14 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

5. Lease Serial No
NM-04375

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of Land M
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No

Reid A 100S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No

30-045-34248

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Basin Fruitland Coal

4 Location of Well (Footage, Sec., T., R. M., or Survey Description)

Unit O (SWSE), 1020' FSL & 1830' FEL, Sec. 1, T30N, R13W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 34 hrs
prior to beginning
operations

RCVD MAY 17 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Tafoya

Staff Regulatory Technician

Title

Signature

Crystal Tafoya

Date

5/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 15 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
REID A 100S
Expense - P&A

Lat 36° 50' 14.802" N

Long 108° 9' 9.468" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary.
5. LD rods. ND wellhead and NU BOPE. Function and pressure test BOP.
6. TOOH with tubing (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	Yes	Size:	3/4"	Length:	1882'
Tubing:	Yes	Size:	2-3/8"	Length:	1998'

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Fruitland Coal perforations and formation top, 1568-1814', 23 Sacks Class B Cement)

PU CR for 4 1/2" 10.5# K-55 casing and RIH set at 1814'. Pressure test tubing to 1000 psi. Load casing with water and attempt to establish circulation. Pressure test casing to 560 psi. Mix 23 sx Class B cement and spot inside casing above CR to isolate the Fruitland Coal perforations and formation top. POOH.

8. Plug 2 (Ojo Alamo, Kirtland and Surface Plug, 0-434', 37 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 37 sxs Class B cement and spot a balanced plug from 434' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 434' and the annulus from the squeeze holes to surface. Shut in well and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

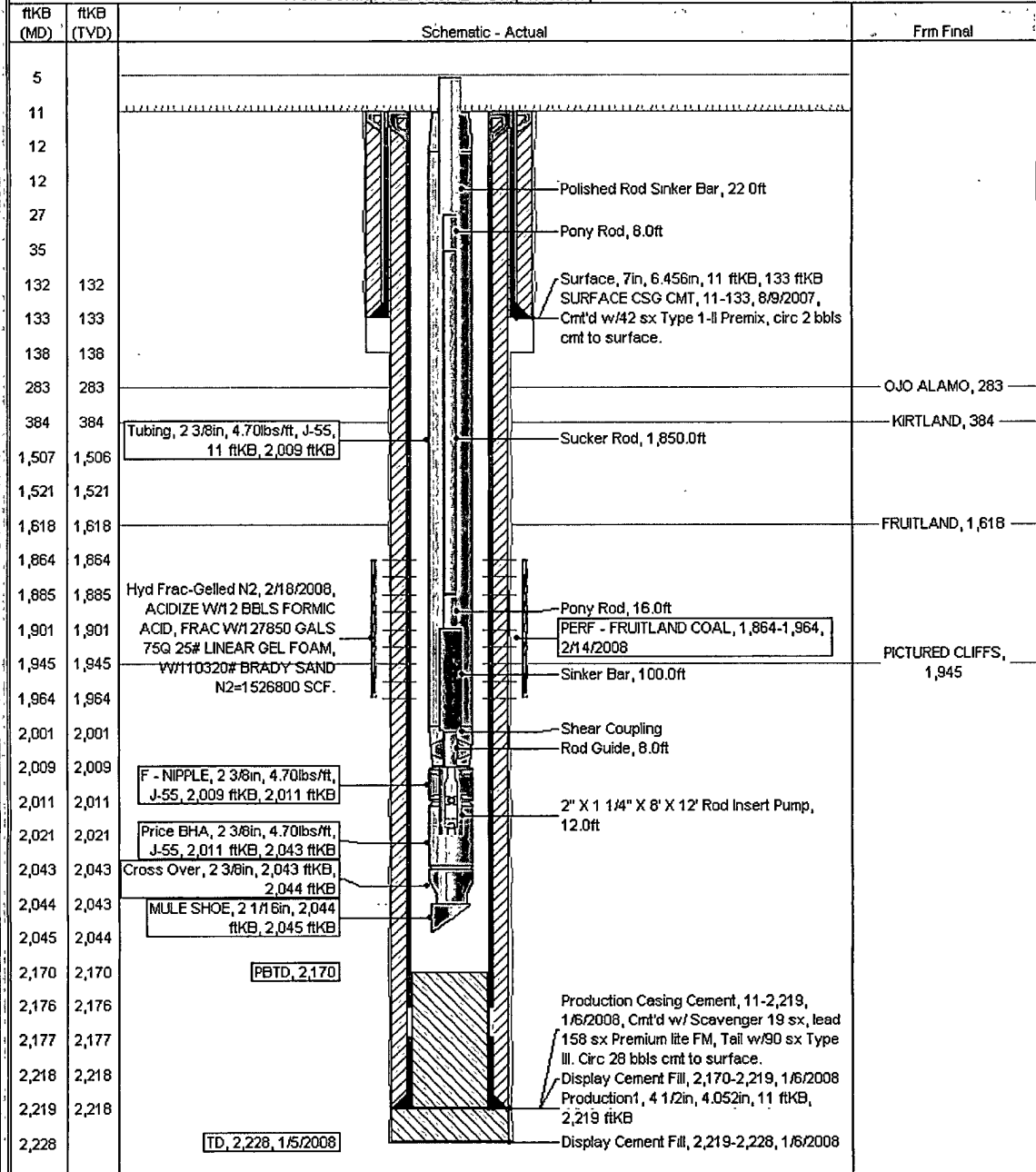
Current Schematic

ConocoPhillips

Well Name: REID A #100S

API/ UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3004534248	001-030N-013W-O	FC/FS/PC		NEW MEXICO	VERTICAL	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,828.00	5,839.00	11.00				

Well Config. VERTICAL - Original Hole, 5/7/2012 1:06:01 PM



ConocoPhillips

Current Schematic

Well Name: REID A #100S

API/UA#	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Exit
3004534248	001-030N-013W-O	FC/FSPC		NEW MEXICO	VERTICAL	
Ground Elevation (ft)	Original BPT Elevation (ft)	15-Grooved DL Base (ft)	15-Casing Flange Distance (ft)	15-Tubing Hanger Distance (ft)		
5,828.00	5,839.00	11.00				

