District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action OPERATOR Initial Report Name of Company: Energen Resources, Inc. Contact: Ed Hasely Address: 2010 Afton Place, Farmington, NM 87401 Telephone No: 505-324-4131 Facility Name: Jicarilla 98 #10 (30-039-25306) Facility Type: Oil/Gas Well Site Surface Owner: Jicarilla Mineral Owner: Jicarılla Lease No. Jicarilla 98 LOCATION OF RELEASE Unit Letter Section **Township** Range Feet from the North/South Line Feet from the East/West Line County Μ 17 26N 3W 700 South West Rio Arriba **Latitude** 36.47776 Longitude -107 17353 NATURE OF RELEASE Volume Recovered: 0 bbls Type of Release: Produced Fluids Volume of Release: Unknown Source of Release: Production Pit Tank Date and Hour of Occurrence: Date and Hour of Discovery: Unknown 4/13/12 Was Immediate Notice Given? If YES, To Whom? NMOCD – Brandon Powell, Jicarilla EPO – Hobson ☐ Yes ☒ No ☐ Not Required Sandoval By Whom? Ed Hasely Date and Hour: 4/13/12, 4 30 pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. NA ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* NA RCVD JUN 1'12 DIL CONS. DIV. DIST. 3 Describe Cause of Problem and Remedial Action Taken.* Sampling underneath the tank during the below-grade tank closure showed Chloride results of 280 ppm. According to the Pit Rule, any result over 250 ppm is an indication of a release Describe Area Affected and Cleanup Action Taken.* Groundwater is estimated over 100 feet and the well is not near surface water, therefore no remediation is necessary. The area was backfilled w/ clean soils Lab analyses are attached. The area is needed for operations. Upon abandonment, seeding will be deferred to the BLM / Tribal requirements per the BLM / OCD MOU I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of hability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature Approved by District Supervisok Printed Name Ed Hasely DOCALExpiration Date Title Sr Environmental Engineer Approval Date. E-mail Address ed hasely@energen.com Conditions of Approval Attached [

Phone: 505-324-4131 / 505-330-3584(cell)

^{*} Attach Additional Sheets If Necessary



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client [,]	Energen Resources	Project #:	03022-0001
Sample ID:	Jicarilla 98 #10	Date Reported:	04-10-12
Laboratory Number	61612	Date Sampled:	04-05-12
Chain of Custody:	13689	Date Received:	04-05-12
Sample Matrix:	Soil	Date Analyzed:	04-09-12
Preservative:	Cool	Date Extracted:	04-05-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

	Det.		
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	····
Benzene	ND	10.0	
Toluene	19.5	10.0	
Ethylbenzene	ND	10.0	
p,m-Xylene	18.0	10.0	
o-Xylene	13.8	10.0	
Total BTEX	51.2		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	111 %
	1,4-difluorobenzene	111 %
	Bromochlorobenzene	103 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846

USEPA, December 1996.

Comments:

BGT Closures

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

- '

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Energen Resources	Project #:	03022-0001
Sample ID [.]	Jicarilla 98 #10	Date Reported:	04-09-12
Laboratory Number ¹	61612	Date Sampled:	04-05-12
Chain of Custody No:	13689	Date Received:	04-05-12
Sample Matrix:	Soil	Date Extracted ⁻	04-05-12
Preservative:	Cool	Date Analyzed:	04-09-12
Condition:	Intact	Analysis Requested.	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

BGT Closures

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865 Ph (970) 259-0615 Fr (800) 362-1879



Chloride

Project #: 03022-0001 Client: **Energen Resources** Sample ID: Jicarilla 98 #10 Date Reported: 04-09-12 Lab ID#: 61612 Date Sampled: 04-05-12 Soil Date Received: 04-05-12 Sample Matrix: Preservative: Date Analyzed: 04-06-12 Cool Condition. Intact Chain of Custody: 13689

Parameter Concentration (mg/Kg)

Total Chloride 280

Reference: U S E P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983

Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992

Comments: BGT Closures

Analyst

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

chvirotedialne.com [aboratory@envirotedialne.com

Ed Hasely

From:

Ed Hasely

Sent: To: Friday, April 13, 2012 4 30 PM 'Kelly, Jonathan, EMNRD'

Cc:

'Hobson Sandoval'

Subject:

RE BGT Closure Notifications - Jicarilla

The analysis of the sample collected from beneath the BGT on the Jicarilla 98 #10 showed 280 ppm for chlorides. All other parameters were well within the closure limits. I propose that no excavation be required due that we are just barely over the 250 ppm limit, groundwater is estimated over 100 feet, and the location is not near surface water. Please let me know if we can proceed w/ the closure of this BGT. Thanks.

Ed Hasely

Energen Resources Corporation

From: Ed Hasely

Sent: Wednesday, March 28, 2012 7:36 AM

To: 'Kelly, Jonathan, EMNRD'

Cc: 'Hobson Sandoval'

Subject: BGT Closure Notifications - Jicarilla

Jonathan – Energen plans to close the below listed BGT's in the near future. Let me know if you have questions. Thanks.

Jica rilla 98 #2A - Unit Letter O, Section 19, Township 26N, Range 3W
Jicarilla 98 #10 - Unit Letter M, Section 17, Township 26N, Range 3W
Jicarilla 98 #12 - Unit Letter J, Section 18, Township 26N, Range 3W

Ed Hasely

Energen Resources Corporation

Sr Environmental Engineer ed hasely@energen com
Office (505) 324-4131
Cell (505) 330-3584

Ed Hasely

From:

hsandoval_99@yahoo com

Sent:

Sunday, April 15, 2012 3 02 PM

To: Subject:

Ed Hasely, dixonsandoval@jicarlllaoga com Re BGT Closure Notifications - Jicarilla

Your request is reasonable in view of ground water being >100 ft and is not near surface water. You can proceed with closure of this BGT. I would be alarmed if the chloride levels were in the 1,000s. Send me lab results for the six BGT closures.

Sent via BlackBerry by AT&T

From: Ed Hasely < <u>Ed. Hasely@energen.com</u>>

Date: Fri, 13 Apr 2012 17:30:23 -0500

To: 'Kelly, Jonathan, EMNRD' < Jonathan. Kelly@state.nm.us>

Cc: 'Hobson Sandoval'<<u>hsandoval 99@yahoo.com</u>> Subject: RE: BGT Closure Notifications - Jicarilla

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Ed Hasely

Energen Resources Corporation

Sr Environmental Engineer ed hasely@energen com
Office (505) 324-4131
Cell (505) 330-3584



May 31, 2012

RCVD JUN 1'12 OIL CONS. DTV.

DIST. 3

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410 Attn: Brandon Powell

Jicarilla 98 #10 Re:

C-141 Submittal

Below Grade Tank Closure - Release Submittal

Dear Mr. Powell:

Enclosed is the final C-141 Form for the possible release identified during a Below-Grade Tank closure on the subject well location.

If there are any questions or concerns with this submittal, please contact me at 505-324-4131.

Sincerely,

Ed Hasely

Sr. Environmental Engineer

Energen Resources

Attachments: Final C-141

Lab Reports

Hobson

Cc: Dixon Sandoval – Jicarilla EPO

Bryce Hammond – Jicarilla Oil and Gas

HSE File Facility File Correspondence