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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

APR 25 2012

Farmington Field
Bureau of Land Management

5 Lease Serial No
JMC SF-078118A

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
 Oil Well Gas Well Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
JOHNS 1B

2 Name of Operator
Burlington Resources Oil & Gas Company LP

9 API Well No
30-045-35253

3a Address
PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)
(505) 326-9700

10 Field and Pool or Exploratory Area
BLANCO MV / BASIN DK

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
Surface UNIT G (SW/NE), 1690' FNL & 2205' FEL, SEC: 19, T32N, R11W
Bottomhole UNIT F (SE/NW), 1900' FNL & 1861' FWL, SEC: 19, T32N, R11W

11 Country or Parish, State
San Juan, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING SUNDRY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

04/10/12 MIRU AWS 730. NU BOPE PT csg to 600#/30min @ 05 00hrs on 04/12/12 Test - OK, PU & TIH w/ 8 3/4" bit Tagged @ 311' & DO cmt to 360' Drilled ahead to 5494' - Inter TD reached 04/17/12, Circ hole & RIH w/ 130jts, 7", J-55, 23#, LT&C csg set @ 5476', w/ ST @ 3046' 1st stage. Pre-flushed w/ 10bbbls GW, 2bbbls FW Pumped scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0 4% SMS Lead w/ 221sx(471cf-84bbbls=2 13yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0 4% SMS Tail w/ 126sx(174cf-31bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0 25 pps celloflake, & 0 2% FL-52 Shut dwn Dropped plug & displaced w/ 110bbbls FW Bumped plug @ 22 38hrs 04/18/12 Open ST & Circ, 20bbbls of cmt to surface WOC 2nd stage: Preflushed w/ 10bbbls of FW, w/ 10bbbls of GW w/ 10bbbls of FW Pumped scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0 4% SMS Lead w/ 366sx(780cf-139bbbls=2 13yld) Shut dwn Dropped plug & displaced w/ 120bbbls of FW Bumped Plug & close ST Plug dwn @ 04 09hrs Circ 30bbbls of cmt to surface WOC TIH PT 7" csg to 1500#/30min @ 18 00hrs on 04/19/12 Test - OK, Drilled w/ 6 1/4" TIH, tagged cmt @ 5340' & DO cmt, & drilled ahead TD reached @ 8085' on 04/21/12 Circ hole & RIH w/ 4 1/2", 11 6#, 199jts (38jts BT&C, 161jts LT&C) L-80, csg set @ 8079', RU to cmt Pre-flushed w/ 10bbbls GW, & 2bbbls of FW Pumped scavenger w/ 9sx(28cf -5bbbls=3.10yld) Premium lite HS FM, 0 25pps celloflake, 0 3% CD-32, 6 25pps LCM-1, & 1% FL-52 Tail w/ 227sx(449cf-80bbbls=1 98yld) Premium lite HS FM, 0 25 pps celloflake 0 3% CD-32, 6 25pps LCM-1 & 1% FL-52 Dropped plug & displaced w/ 126bbbls FW Bumped Plug Plug down @ 17 08hrs on 04/22/12 RD cmt WOC ND BOPE NU WH RD RB @ 23 30hrs on 04/22/12

PT will be conducted by Completion Rig. Results & TOC will appear on next report

RCVD MAY 14 2012
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

4/24/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 7 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
RV

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

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