Office	State of New Mexic	=	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised August 1, 201 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMODDIA TION D		30-043-21117
811 S. First St, Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505			LG-3925
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG I ICATION FOR PERMIT" (FORM C-101) FOR S		Lybrook H36-2307
PROPOSALS.)	CATION FOR FERMIT (FORM C-101) FOR S	OCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other		01H
2. Name of Operator			9. OGRID Number
Encana Oil & Gas (USA) Inc.			282327
3. Address of Operator			10. Pool name or Wildcat
370 17 th Street, Suite 1700 De	nver, CO 80202		Lybrook Gallup
. ,, , ,	feet from the NORTH line and 280 feet	from the EAST 1	ina
Section 36 Township 23N Range 7W NMPM Sandoval County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	7265 GR	ND, K1, GK, elc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	,	EMEDIAL WORK	
TEMPORARILY ABANDON		OMMENCE DRIL	_
PULL OR ALTER CASING		ASING/CEMENT	
DOWNHOLE COMMINGLE	·		
OTHER:		THER: Completi	ons 🖂
		THER: Completi inent details, and	ons give pertinent dates, including estimated
13. Describe proposed or com- date of starting any propos	pleted operations. (Clearly state all perted work). SEE RULE 19.15.7.14 NMA	inent details, and	
13. Describe proposed or com-	pleted operations. (Clearly state all perted work). SEE RULE 19.15.7.14 NMA	inent details, and	give pertinent dates, including estimated Completions: Attach wellbore diagram of
13. Describe proposed or com- date of starting any propose proposed completion or re	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion.	inent details, and C. For Multiple	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCUD APR 4'12
13. Describe proposed or com- date of starting any propose proposed completion or re	pleted operations. (Clearly state all perted work). SEE RULE 19.15.7.14 NMA	inent details, and C. For Multiple	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV.
13. Describe proposed or com- date of starting any propose proposed completion or re	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion.	inent details, and C. For Multiple	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCUD APR 4'12
13. Describe proposed or com- date of starting any propose proposed completion or re Please see attached sheet detailing of	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion.	inent details, and C. For Multiple een 02/17/12 and	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCUD APR 4'12 O3/12/12. OIL CONS. DIU. DIST. 3
13. Describe proposed or com- date of starting any propose proposed completion or re Please see attached sheet detailing of	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion.	inent details, and C. For Multiple ten 02/17/12 and	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCUD APR 4'12 O3/12/12. OIL CONS. DIU. DIST. 3
13. Describe proposed or com- date of starting any propose proposed completion or re	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion.	inent details, and C. For Multiple een 02/17/12 and	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCUD APR 4'12 O3/12/12. OIL CONS. DIU. DIST. 3
13. Describe proposed or complete date of starting any proposed completion or responsed see attached sheet detailing of Spud Date: 2 09 11	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion.	inent details, and i.C. For Multiple sen $02/17/12$ and $02/05/12$	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV. DIST. 3
13. Describe proposed or complete date of starting any proposed completion or responsed see attached sheet detailing of Spud Date: 2 09 11	pleted operations. (Clearly state all pertied work). SEE RULE 19.15.7.14 NMA completion. completions operations conducted between Rig Release Date:	inent details, and i.C. For Multiple sen $02/17/12$ and $02/05/12$	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV. DIST. 3
13. Describe proposed or complete date of starting any proposed proposed completion or response see attached sheet detailing of Spud Date: 2 08 1 I hereby certify that the information	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion. completions operations conducted between Rig Release Date:	inent details, and IC. For Multiple ten 02/17/12 and $02/05/$ of my knowledge	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. DIL CONS. DIU. DIST. 3 CONFIDENTIAL and belief.
13. Describe proposed or comdate of starting any proposed proposed completion or re Please see attached sheet detailing of Spud Date: 2 08 I hereby certify that the information SIGNATURE	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion. completions operations conducted between Rig Release Date: above is true and complete to the best of the best of the complete to the co	inent details, and IC. For Multiple sen 02/17/12 and $02/05/0$ of my knowledge ry Advisor	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV. DIST. 3 CONFIDENTIAL and belief.
13. Describe proposed or complete date of starting any proposed proposed completion or response see attached sheet detailing of Spud Date: 2 08 1 I hereby certify that the information	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion. completions operations conducted between Rig Release Date: above is true and complete to the best of the best of the complete to the co	inent details, and IC. For Multiple sen 02/17/12 and $02/05/0$ of my knowledge ry Advisor	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCUD APR 4'12 03/12/12. DIL CONS. DIU. DIST. 3 CONFIDENTIAL and belief.
13. Describe proposed or comdate of starting any proposed proposed completion or re Please see attached sheet detailing of Spud Date: 2 08 I hereby certify that the information SIGNATURE	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion. completions operations conducted between Rig Release Date: Rig Release Date: above is true and complete to the best of	inent details, and i.C. For Multiple sen 02/17/12 and $02/05/0$ of my knowledge ry Advisor er@encana.com	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV. DIST. 3 CONFIDENTIAL and belief. DATE 03.30.12 PHONE: 720-876-3989
13. Describe proposed or complete date of starting any proposed proposed completion or responsed see attached sheet detailing of Spud Date: 2 09 I hereby certify that the information SIGNATURE Type or print name: Brenda R. Li	pleted operations. (Clearly state all pertied work). SEE RULE 19.15.7.14 NMA completion. Completions operations conducted between the second complete to the best of the best of the complete to the best of the	inent details, and IC. For Multiple en 02/17/12 and 02/17/12 and of my knowledge erw Advisor er@encana.com	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV. DIST. 3 CONFIDENTIAL and belief. DATE 03.30.12 PHONE: 720-876-3989
13. Describe proposed or comdate of starting any proposed proposed completion or re Please see attached sheet detailing of Spud Date: 2 0 8 1 I hereby certify that the information SIGNATURE Type or print name: Brenda R. Li For State Use Only APPROVED BY:	pleted operations. (Clearly state all pert ed work). SEE RULE 19.15.7.14 NMA completion. completions operations conducted between Rig Release Date: Rig Release Date: above is true and complete to the best of	inent details, and i.C. For Multiple sen 02/17/12 and $02/05/0$ of my knowledge ry Advisor er@encana.com	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV. DIST. 3 CONFIDENTIAL and belief. DATE 03 30 1 2 PHONE: 720-876-3989
13. Describe proposed or complete date of starting any proposed proposed completion or responsed see attached sheet detailing of Spud Date: 2 09 I hereby certify that the information SIGNATURE Type or print name: Brenda R. Li	pleted operations. (Clearly state all pertied work). SEE RULE 19.15.7.14 NMA completion. Completions operations conducted between the second complete to the best of the best of the complete to the best of the	inent details, and IC. For Multiple en 02/17/12 and 02/17/12 and of my knowledge erw Advisor er@encana.com	give pertinent dates, including estimated Completions: Attach wellbore diagram of RCVD APR 4'12 03/12/12. OIL CONS. DIV. DIST. 3 CONFIDENTIAL and belief. DATE 03 30 1 2 PHONE: 720-876-3989

02/17/12:

Pumped frac treatment using 70 quality foam on stage #1 perfs 9776-9914' (36 holes) as follows: 1153bbl fluid, 1688mscf N2, and 166,943# 20/40 sand. Set frac plug at 9730'.

Pumped frac treatment using 70 quality foam on stage #2 perfs 9491-9631 (36 holes) as follows: 785bbl fluid, 1615mscf N2, 127,826# 20/40 sand. Stage 2 flushed early due to blender problems. Re-frac stage 2 following day

02/18/12:

Re-frac stage #2 using 70 quality foam perfs 9491-9631' (36 holes) as follows: 756bbl fluid, 1561mcsf N2, 93,027# 20/40 sand and 25,036# 16/30 sand. Set frac plug @ 9450'.

Pumped frac treatment using 70 quality foam on stage #3 perfs 9213-9355' (36 holes) as follows: 1214bbl fluid, 2200mscf N2, 204,958# 20/40 and 28479# 16/30 sand. Set frac plug @ 9160'.

02/19/20:

Pumped frac treatment using 70 quality foam on stage #4 perfs 8937-9079 (36 holes) as follows: 1264bbl fluid, 2183mscf N2, 205,520# 20/40 and 30,219# 16/30 sand. Set frac plug @ 8885'.

Pumped frac treatment using 70 quality foam on stage #5 perfs 8659-8801' (36 holes) as follows: 1257bbl fluid, 2152mscf N2, 205,614# 20/40 sand and 27,580# 16/30 sand. Set frac plug @ 8602'.

02/20/12:

Pumped frac treatment using 70 quality foam on stage #6 perfs 8381- 8523' (36 holes) as follows: 1149bbl fluid, 1978mscf N2, 208,768# 20/40. Set frac plug @ 8324'.

Pumped frac treatment using 70 quality foam on stage #7 perfs 8103-8245' (36 holes) as follows: 1131bbl fluid, 2222mscf N2, 201,545 # 20/40 sand and 32,784# 16/30 sand. Set frac plug @ 8044'.

02/21/12:

Pumped frac treatment using 70 quality foam on stage #8 perfs 7825-7967' (36 holes) as follows: 1209bbl fluid, 2230mscf N2, 203,077# 20/40 sand and 20,145# 16/30. Set frac plug @ 7768'.

Pumped frac treatment using 70 quality foam on stage #9 perfs 7548-7690' (36 holes) as follows: 1006bbl fluid, 2133mscf N2, 201,350# 20/40 sand and 31,826# 16/30 sand. Set frac plug @ 7490'.

02/22/12:

Pumped frac treatment using 70 quality foam on stage #10 perfs 7306-7424' (36holes) as follows: 1157bbl fluid, 2150mscf N2, 205,092# 20/40 sand and 27,017# 16/30 sand. Set frac plug @ 7256'.

Pumped frac treatment using 70 quality foam on stage #11 perfs 7072-7184' (36holes) as follows: 1146bbl fluid, 2156mscf N2, 204,693# 20/40 sand and 28,822# 16/30 sand. Set frac plug @ 7020'.

Pumped frac treatment using 70 quality foam on stage #12 perfs 6839'-6957' (36 holes) as follows: 1216bbl fluid, 2155mscf N2, 203,397# 20/40 sand and 30,559# 16/30 sand. Set frac plug @ 6786'.

02/23/12:

Pumped frac treatment using 70 quality foam on stage #13 perfs 6605-6725' (36 holes) as follows: 1091bbl fluid, 2102mscf N2, 203,622# 20/40 sand and 28,742# 16/30 sand. Set frac plug @ 6552'.

Pumped frac treatment using 70 quality foam on stage #14 perfs 6373-6491' (36 holes) as follows: 1061bbl fluid, 2134mscf N2, 204,855# 20/40 sand and 29,445# 16/30 sand. Set frac plug @ 6320'.

Pumped frac treatment using 70 quality foam on stage #15 perfs 6140'-6258' (36 holes) as follows: 1061bbl fluid, 2340mscf N2, 205,018# 20/40 sand and 54,510# 16/30 sand. Set frac plug @ 6084'.

02/24/12:

Pumped frac treatment using 70 quality foam on stage #16 perfs 5905-6023' (36 holes) as follows: 10069bbl fluid, 2194mscf N2, 168,500# 20/40 sand and 61,804# 16/30 sand.

Secured well and RD Baker Hughes and support equipment.

02/25/12-02/29/12:

Flowback well.

03/01/12:

MI & RU Great White Pressure Control coiled tbg unit. Drilled out frac plug #1 @ 6084'.

03/02/12:

Drilled out frac plugs #2 @ 6320' and #3 @ 6552'. RD coil unit.

03/03/12:

MI & RU Hurricane Well Service Rig and foam/air package equipment.

03/05/12:

Drilled out frac plugs #4 @ 6786', #5 @ 7220', #6 @ 7256', #7 @ 7490, #8 @ 7768', and #9 @ 8044'.

03/06/12:

Drilled out frac plug #10 @ 8324'. Tagged solid obstruction at 8456'. Milled on obstruction, unable to make hole. TOOH to inspect mill. TIH with new mill.

03/07/12:

Mill on obstruction @ 8456'. Made 4" in 2 hrs, TOOH to inspect mill. RIH with new mill and hydraulic jars.

03/08/12

TIH, mill on obstruction to 8457'. TOOH. LD tbg and BHA, float sub and mill were left in hole. TIH with overshot and jars to attempt to retrieve mill at 8457'. TIH to top of fish, SDFN.

03/09/12:

Work overshot over fish 1.5", pulled 4,000# over string weight. TOOH. LD overshot and jars, did not recover fish. Estimated fish top 8457'.

03/10/12:

TIH with TCP gun to 8373'. Shot 24 holes, 8373-8377'. TOOH.

03/11/12:

TIH w/ljt of 2-7/8" tbg (w/collar on bottom), 2-7/8" SN and 166jts of 2-7/8" tbg. EOT set @ 5509', SN set @ 5475'.

Flow test: 24 hours, choke 24/64, avg. casing pressure @ 1069 psi, avg. tubing pressure @ 340 psi, gas flared.

03/12/12:

Well shut in until pipeline is installed.