Distribution									
JUN 12 2012 BURLINGTON								BLM 4 Copies Regulatory Accounting Well File	
Farmington Field OT. RESCURCES							G.	Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM							PRI FIN	Status PRELIMINARY ☐ FINAL ☒ REVISED ☐	
Commingle Type								Date: 6/8/2012	
SURFACE DOWNHOLE Type of Completion							API	API No. 30-039-30882	
NEW DRILL ⊠ RECOMPLETION □ PAYADD □ COMMINGLE □							DH	DHC No. DHC3323AZ	
								Lease No. SF-07885	
Well Name								Well No.	
Canyon Largo Unit							#23		
Surf- F	Jnit Letter Section Town Surf- F 1 T02:		1 1		Footage 1571' FNL & 1396' FWL		County, State Rio Arriba County,		
BH- D	1	T025N	R006W	1	' FNL & 527			New Mexico	
Completion Date Test Method									
6/22/11 HISTORICAL FIELD TEST PROJECTED OTHER									
FORMATION GAS PERCENT CONDENSATE PERCENT									
FORMATION			GAS PE				·		
MES	AVERDE				19%			20%	
DAKOTA				81%				80%	
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
ADDROVED DV			DATE		TITI E		11 14	DHONE	
APPROVED BY			DATE 6-13-12		TITLE Geo			PHONE 564-7740	
X			611/12		Engineer			505-599-4076	
Bill Akwari									
x Landio Kolan			le/8/1	2_	Engineering Tech.			505-326-9743	
Kandis Roland									