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Bureau of Land Management

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/8/2012
API No. 30-039-30956
DHC No. DHC3392AZ
Lease No. SF-080713-A

Well Name
San Juan 30-6 Unit

Well No.
#102M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	22	T030N	R006W	630' FNL & 1170' FEL	Rio Arriba County,
BH- B	22	T030N	R006W	732' FNL & 2367' FEL	New Mexico

Completion Date: 9/13/2011
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		80%		100%
DAKOTA		20%		0%

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD

RCVD JUN 18 '12
OIL CONS. DIV.
DIST. 3