

Area of Receipt  
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**ConocoPhillips**

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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2012  
API No. 30-045-35217  
DHC No. DHC3521AZ  
Lease No. SF-078998

Well Name  
**San Juan 32-7 Unit**

Well No.  
**#8A**

Unit Letter <b>Surf- L</b> <b>BH - N</b>	Section <b>17</b> <b>17</b>	Township <b>T031N</b> <b>T031N</b>	Range <b>R007W</b> <b>R007W</b>	Footage <b>1412' FSL &amp; 1208' FWL</b> <b>693' FSL &amp; 1941' FWL</b>	County, State <b>San Juan County,</b> <b>New Mexico</b>
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Completion Date <b>10/3/11</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		73%		73%
DAKOTA		27%		27%

**JUSTIFICATION OF ALLOCATION: Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	6-13-12	Geo	564-7740
X <i>[Signature]</i>	6/7/12	Engineer	505-599-4076
Bill Akwari			
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Kandis Roland			

**NMOCD**

RCVD JUN 18 '12  
OIL CONS. DIV.  
DIST. 3