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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/15/2012

API No. 30-045-35266

DHC No. DHC3625AZ

Lease No. SF-078147

Well Name

Moore LS

Well No.

#5B

Unit Letter

Surf- E

BH- L

Section

24

24

Township

T032N

T032N

Range

R012W

R012W

Footage

2020' FNL & 750' FWL

2147' FSL & 805' FWL

County, State

San Juan County,

New Mexico

Completion Date

2/1/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

40%

CONDENSATE

PERCENT

37%

DAKOTA

60%

63%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

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