

District I
1625 N. French Dr , Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP America	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No. (505) 326-9479
Facility Name: Nye LS 1A	Facility Type: Natural Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004523047
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LOCATION OF RELEASE

Unit Letter O	Section 23	Township 31N	Range 11W	Feet from the 1080	North/South Line South	Feet from the 1590	East/West Line East	County San Juan
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Latitude 36.87987 Longitude 107.95668

NATURE OF RELEASE

Type of Release: Condensate	Volume of Release: unknown	Volume Recovered: None
Source of Release: holes in the bottom of the tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 5/21/2012 11:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

RCVD JUN 13 '12
OIL CONS. DIV.
DIST. 3


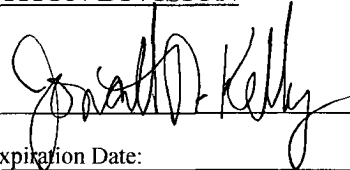
Describe Cause of Problem and Remedial Action Taken.*

The existing condensate tank was inspected for shell integrity and was found to be below the desired wall thickness. When the tank was removed for further inspection evidence of possible condensate leaks below the tank were found. Blagg Engineering took samples 2 feet below the surface which resulted in a GRO TPH of 3500. Excavation of impacted soil will take place and an estimate of release volume will be made. The well is shut in and the condensate tank will be replaced after the remediation is completed.

Describe Area Affected and Cleanup Action Taken.*

Evidence of condensate was found two feet deep in the soil directly below the tank. Blagg Engineering will conduct an investigation to determine the vertical and lateral extent of the impacts. Soil removal and other remediation actions will be taken in response to the impacts.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: 	
Title: Field Environmental Advisor	Approval Date: 6/20/2012	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: May 24, 2012	Phone: (505) 326-9479	

* Attach Additional Sheets If Necessary

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