Area-will-AMS					
JUN 04 2012 BURLINGTON Farmington Field On RESOURCES ureau of Land Manageme.				Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status	
PRODUCTION ALLOCATION FORM			PREL! FINAI	PRELIMINARY S FINAL REVISED 4th Allocation	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE			API NO	Date: 5/15/2012 API No. 30-039-30212 DHC No. DHC2595AZ Lease No. SF-078943-A	
Well Name San Juan 29-7 Unit			Well N #101N	Well No. #101M	
	Footage 35' FSL & 30	Footage 35' FSL & 30' FEL		County, State Rio Arriba County, New Mexico	
Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐					
FORMATION GAS PERCENT CC MESAVERDE 70%		CONDEN	DENSATE PERCENT 100%		
DAKOTA	30%			0%	
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.					
APPROVED BY DATE Suc Henrith 6.5-12	TITLE	. , , , , ,		IONE 64 - 7240	
x 5/15/12	Engineer			505-599-4076	
Bill Akwari X X Angle Solama 5/15/12 Kandis Roland	Engineering Tech.		50	505-326-9743	

