

BURLINGTON RESOURCES

RECEIVED

JUN 12 2012

Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised. March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Date: 6/6/2012

API No. 30-039-30990
DHC No. DHC3559AZ
Lease No. SF-078741

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#11M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	23	T030N	R006W	705' FNL & 495' FWL	Rio Arriba County,
BH- C	23	T030N	R006W	1042' FNL & 1781' FWL	New Mexico

Completion Date

8/31/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		84%		84%
DAKOTA		16%		16%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henry</i>	6-15-12	Geo	564-7740
X <i>[Signature]</i>	6/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	6/10/12	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

RCVD JUN 18 '12
OIL CONS. DIV.
DIST. 3