Kandis Roland

DEC								Division in the second	
Ti /7 Primes ACA, Record in As, Wellin Films.								Distribution: BLM 4 Copies	
JUN 04 2012 BURLINGTON								Regulatory Accounting	
								Well File	
Farmington Field Office Revised: March 9, 2006 Bureau of Land Managemen Status									
								ELIMINARY 🛛	
PRODUCTION ALLOCATION FORM								FINAL	
								REVISED 🔀 3 rd Allocation	
Commingle Type								Date: 5/15/2012	
SURFACE DOWNHOLE									
Type of Completion								API No. 30-045-35077	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3427AZ	
								Lease No. NM-013688	
Well Name								Well No.	
Atlantic Com A							#7	#7 C	
Unit Letter		Township	Range		Footage			County, State	
Surf- O	23	T031N	R010W		6' FSL & 1708' FEL			San Juan County,	
BH- P	23	T031N	R010W	112	21' FSL & 68	36' FEL		New Mexico	
Completion Date Test Method									
11/16/2011 HISTORICAL FIELD TEST PROJECTED OTHER									
FOR		GAS	Pi	ERCENT CONDE		ENSATE PERCENT			
		0715				D1 10/11/1			
MESAVERDE				38%				100%	
DAKOTA				62%				0%	
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<u> </u>						L , <u>, , , , , , , , , , , , , , , , , ,</u>			
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional									
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent									
allocations will be submitted every three months after the first delivery date. Allocation splits will keep									
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
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APPROVED BY			DATE		TITLE			PHONE	
goe Henrit			6-5-12		600			564-7740	
X			Stistiz		Engineer		_	505-599-4076	
D:11	1.91		· · · · · · · · · · · · · · · · · · ·						
Bill Akwa	ari) ,							
X Kana	lia tali	and	5/15/	Engineering Tech.				505-326-9743	

RCVD JUN 13'12 OIL CONS. DIV. DIST. 3