Form 3160-4 (August 2007)

(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COMI	PLETION C	R REC	OMPLE	TION RE	EPOR1	T AND LO	AN o	1 20	12	5. Lease Ser		•
la Type			ell X Gas V		Dry	Other						6. If Indian	Allotee	or Tribe Name
b. Type	of Completion		New Well					Plug Back	nington	i Field	onid.	N/A		ment Name and No
	Comp.	_	her			→		- Bureau	ı o r L an	ia iviai		%7Unit or C N/A	A Agree	ment Name and No
2. Name o	of Operator										7	8 Lease Na	me and V	Well No.
XTO Ene	ergy Inc.						120	Phone No	Gualuda	4 444 00	da)	BREECH	C #1	44F
382 CR	_	too X	N 07410				Ja		:333–36		12	9 API Well		- 2001
	on of Well (Rep		M 87410 on clearly and	l in accord	lance with	Federal re	equirem		333-30	330				0 -90Cl Exploratory
At surfa	ice 1722 '	FNL &	1975' FEL									BASIN		•
						•					1	1 Sec, T, I Survey or		r Block and
At top p	rod interval re	ported be	low SAME									SEC 12	(G) -T	26N-R6W
At total	denth	_									12	2. County or	Parish	13. State
14. Date S	· SAN		ate T D Reac	had		16 D	ata Cam					IO ARRI		NM DVB DT CL)*
14. Date 3	pudaea	13 0	ate 1 D Reac	nea			ate Con 7 D & A	-	Ready	to Proc		7. Elevation	ns (Dr. 1	RKB, RT, GL)*
3/18	/2012	3,	/27/2012			-	J	6/2012	<u>m</u>		1	6663'G	<u>L</u>	
	Depth MD			Plug Ba	ck T D	MD		765'	20 I	Depth B	ridge Plu		1D	
	TVD					TVD							VD	
21 Type I	Electric & Othe	r Mechan	ical Logs Run	(Submit c	opy of eac	h)			1	as well c	-	X No	=	Yes (Submit analysis)
GR/CCL	/CRT.									as DST i	un Survey?	X No	=	Yes (Submit report Yes (Submit copy)
	and Liner Rec	ord (Repo	ort all strings :	set in well,)					n conona	- Guivey	LAI NO		1 cs (Submit copy)
Hole Size	Size/Grade	Wt.(#ft	1		m (MD)	Stage Cer		No of SI		Slurry		Cement	Ton*	Amount Pulled
2-1/4"	8-5/8"	24#) Top (I-ID	॔ ऻ——	3'	Dept	th	Type of C		(BI	3L)	Content	ТОР	30 BBLS
7-7/8"	5-1/2"	17#			90'			1490 w/						78.5 BBLS
1-170	J-1/2		+	 ''	30			1490 W/	suz s					78.5 BBLS
			 	+				 						<u> </u>
			+					<u> </u>						
				_										
24 Tubing	Record							<u> </u>				<u> </u>		
Size	Depth Set (MD) I	Packer Depth (N	(D)	Size	Depth Se	t (MD)	Packer De	epth (MD)	s	ıze	Depth Set	(MD)	Packer Depth (MD)
2-3/8"	7499													
25. Produc	ing Intervals					26. Perfo	ration R	Record			· · ·			
	Formation		Тор	Bo	ttom	P	erforated	Interval		Size	1	Vo Holes		Perf Status
	BASIN DAKO	ATC	7,626'	7,	398'	7,6	<u> 26' -</u>	7,398').34"		31		TOUR THEFT
3)				_							+			ne reser ares
<u></u>			<u> </u>	-}									-	1113: 13
D)			l										-	
	racture, Treatr Depth Interval	nent, Cen	ient Squeeze,	Etc	·			Amount and	Tuna of N	Actorial				
	6' - 7,398		λ 111/2	1 000 0		NEEE	LICT a	c. Frac				a form	F14 a	
	0 - 1,390			30# sd.	ais io	NECE.	IIVI a	C. FLAC	3 'a W/2	234,30	3 gar	s roam.	LIG C	arrymy
			190,30	30# SQ.								 		
					-									
8. Producti	ion - Interval A		ļ <u>-</u>			<u> </u>							****	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas	P	roduction	Method		
Produced	Date 5/16/12	Tested 3	Production	BBL 0	MCF 83	BBL 11	Corr A	API	Gravity				FLOW.	ING
Choke	Tbg Press	Csg	24	Otl	Gas	Water	Gas (Oıl	Well State	us				
Size 3/8"	Flwg SI 450	Press 850	Hr →	BBL .	MCF 664	BBL 11	Ratio		c	SHUT I	N			
	tion-Interval B	, , , , , ,		<u></u>	. 004	<u>. 4±</u>	l ,			<u></u> 1		A.	~~EB	TED FOR RECOR
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas	P	roduction		- N - N - N - N - N - N - N - N - N - N	IN H H J D S AND H B H Recorded Tare 3 State
Produced	Date	Tested	Production	BBL	MCF	BBL	L Con I		Gravity				A	IAY 2 2 2012
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Ratio	Oil	Well Statu	IS !			•	
SIEV.	SI	1,633		1 200	1	1 222	Lyano	l		•		F/	ARMIN	IGTON FIELD OFFIC

nte First oduced	On - Interval Tëst Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
ke •	Tbg. Press	Csg	24	Oil	Gas	Water	Corr API Gas Oil	Well Status			
	Flwg SI	Press	Hr →	BBL	MCF	BBL	Ratio				
	on-Interval										
e First duced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
(e	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil Gas Water Gas. Oil Ratio		Well Status	Well Status				
Dispositio	on of Gas (So	ld,used for f	uel, vented, ei	(c)		TO BE	SOLD		- <u>-</u> -		
Summar	y of Porous	Zones (Inch	ude Aquifers)					31 Format	tion (Log) Markers		
	depth interva		and contents the on used, time to								
r .			ъ							Тор	
Formati	on	Тор	Bottom		Descr	ptions, Co	ntents, etc		Name	Meas Depth	
	}	}		}				CALLUP		6,517'	
								TOCITO		6,920'	
	ļ			1				GREENHO	RM	7,310'	
								GRANEROS	S	7,370'	
		į						DAKOTA 1	L	7,396'	
		l						BURRO CZ	ANYON	7,665'	
		ļ						MORRISON	4	7,727	
								TD		7,810'	
									•		
		Ì									
				1							
	}	}						1			
			· · · · · · · · · · · · · · · · · · ·					<u> </u>			
Additiona	al remarks (ınclude plug	ging procedur	e).							
ndicate v	which items	have bee att	ached by plac	ing a che	ck in the ap	propriate l	boxes				
Electric	al/Mechanic	cal Logs (1 t	full set req'd)	Γ	Geolo	gic Report	DST Rep	oort Directi	onal Survey	No.	
Sundry	Notice for	plugging and	d cement verif	ication	Core	Analysis	Other				
_								· · · · · · · · · · · · · · · · · · ·			
hereby c	certify that t	he foregoing	g and attached	informat	on is com	plete and co	orrect as determin	ned from all availat	ble records (see attached ins	tructions)*	
ame (plea	ase print)	SHERRY	J. MORRO	v			т	itle REGULATO	ORY ANALYST		
(2	· · · · · ·	new dense bl. b.d.					 '				
	Q ().		ΔS_{α}	4.0		,		,			
	Signature Mully Moudly Date _								12		
gnature			\ /!								
gnature			<i>) ()</i>								

(Form 3160-4, page 2)

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•	WEL	L COMF	PLETION O	R REC	OMPLET	ION RE	PORT	AND LOG	}		٦	Lease Seria		
la. Type	of Well D	7.0419	[] C	7. D	D	0.1				-	16	If Indian A		or Tribe Name
	٠.		ell 🔀 Gas V		Dry	Other				· m n	1	N/Á	noice c	of Tribe (value
b Type	of Completion.		New Well	∐ Wor	k Over [.	Deepen		Plug Back		iff.Resvr,.	7		Agreer	ment Name and No
2 Na	£0	Ot	her								L	N/A		
2 Name o	•										8	Lease Name	e and W	Vell No
XIO Eine	ergy Inc.						13a	Phone No (u	nclude d	area code)	4_	BREECH		14F
382 CR		rtec N	м 87410					505-3		•	19	API Well N	0	J-00L1
	on of Well (Rep			ın accord	ance with l	Federal red	juireme		<u> </u>		10	30-039- Field and Po	31070	Evnloratory
At surfa	ce 17221	ENT. C. 1	.975' FEL								110	BASIN D		
	1122		.5/5 11111								11	Sec, T., R,	, M , or	
At top p	rod interval re	ported bel	ow same									Survey or A		26N-R6W
											12	.County or F		13 State
At total	depth SAM	Ε									R	IO ARRIBA	A	NM
14. Date S	pudded	15. Da	te T.D. Reach	ed		16 Da					17	. Elevations	(DF, F	RKB, RT, GL)*
							D&A	L <u>A</u> J	Ready	to Prod.				
	/2012		27/2012			<u></u>		/2012	1-0-			6663 'GL		
18 Total I	TVD	78	19	Plug Bad	ckTD. N	ND VD	77	65 ' 	20 L	epth Bridge	Plu	g Set. MI		
21 Type E	Electric & Othe	r Mechani	cal Logs Run	(Sûbmit'ce	opy of each	1)			22 W	as well cored?)	X No	Y	es (Submit analysis)
	,		t		1			•		as DST run		X No	==	es (Submit report
GR/CCL,	CBL and Liner Rec	1 (D		-4					Dı	rectional Surv	/ey [?]	X No	<u>'</u>	Yes (Submit copy)
T	and Liner Reco	oru (Kepo	ri ali strings s	et in well)		Store Care		N F 01		Ch V-1				
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottor	n (MD)	Stage Cem Depth		No of Sks Type of Cei		Slurry Vol (BBL)		Cement To	p*	Amount Pulled
2-1/4"	8-5/8"	24#	<u> </u>	51	.3'			360						30 BBLS
7-7/8"	5-1/2"	17#		775	90'			1490 w/s	qz's					78.5 BBLS
											_			1 4 44 4 5 - Th. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10
				<u> </u>									GVU	MAY 30,15
			,	<u> </u>	• •								ati (TAIC DILL
	لــــــــــــــــــــــــــــــــــــــ		<u> </u>											51.3
24 Tubing	Record									٠,				
Size	Depth Set (acker Depth (M	D)	Size	Depth Set	(MD)	Packer Dep	oth (MD)	Size	\dashv	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7499					26 P C		<u> </u>		<u>.l</u>				<u>L </u>
23 Produc	ing Intervals					26 Perfor				Size		1- 11-1		Perf Status
<u> </u>	Formation		Тор		ttom						lo Holes		ren status	
	BASIN DAKO	71'A	73981	76	26'	739	<u> 8, -</u>	76261).34"		31		
B) C)				-∤										
D)				-										
	racture, Treatr	nont Com	ont Causana	7+-					——		-			
	Depth Interval	nent, Cen	eni Squeeze,	cic.				Amount and T	Type of N	Material				·
	8' - 7626'		7/1	000 ~	mla 159	NEED L	ICT o					s form f	ld or	
139	0 - 7020			0# sd.		% NEFE HCI ac. Frac'd w/234,505 g					jais roam fro carrying			
			190,30	our sa.										
Q Producti	ion - Interval A		L											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	ivity	Gas	Produ	ction	Method		
Produced	Date	Tested 3	Production	BBL	MCF	BBL	Corr A		Згаvity -				ET CLI	TNY:
Choke	5/16/12 Tbg Press	Csg	24	Oil	Gas	11 Water	Gas (Dil 1	Well Stat	us I	,	*	FLOW	4.4
Size	Flwg	Press	Hr	BBL	MCF .	BBL	Ratio							
3/8"		850		0	664	11	<u> </u>			SHUT IN				OR RECORD
	tion-Interval B	Цент	Test	[Oil	Gen	Water	Oil Gra	ıvıtv I z	Gas	Drod.	ction	Method	ED F	OR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	·Corr A		Jas Gravity	Produ	cuon			A 2042
Choke	Tbg Press.	Csg.	24	Oıl	Gas	Water	Gas (lic lic	Well Stat	L		<u> </u>	18 3	<u>g 2012</u>
Size	Flwg. SI	Press	Hr →	BBL	MCF	BBL	Ratio	·				FARMING	STON	FIELD OFFICE

ate First	Test		Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method				
oduced	Date		Tested	Production	BBL	MCF	BBL	Gravity Corr API	Gravity					
oke Tbg Press Csg e Flwg Press SI		Csg Press	24 Hr	Oil BBL	Oil Gas Water BBL MCF BBL		Gas Oil Ratio	Well Status						
c Product	tion-Inter	val D	,											
ate First oduced	Test Date		Hours Tested	Test Production	Oil BBL			Oil Gravity Corr API	Gas Gravity	Production Method				
10ke ze	Tbg. Pres Flwg SI		Csg Press —	24 Oil Gas Water Gas Oil Well Status Hr BBL - BBL - BBL - Ratio										
Dispositi	ion of Gas (Sold, 1	used for f	uel, vented, et	c)		TO BE	SOLD						
Summa	ry of Porc		nes (Incl	ude Aquifers):					31 Format	ion (Log) Markers				
	•									, 5,	DDTC/NI 7797!			
				and contents the on used, time to					1	CRANEROS 7370' MORRISON 7727 DAKOTA #1 7396' TD 7810				
recoverie			,	,	• •		•			CANYON 7665'	7610			
										•	Тор			
Format	tion	Т	op	Bottom	İ	Descrip	ptions, Co	ntents, etc		Name	Meas Depth			
								· · · · · · · · · · · · · · · · · · ·	NACIEMEN	OTO	1510'			
				_		-			OJO ALAN		2578'			
				·					KIRTLANI		2767'			
										D FORMATION	2859'			
										RUITLAND COAL	3176'			
	į		}							CLIFFS SS	3192'			
		ı							LEWIS SH		3293'			
									CHACRA S	SS	40951			
									CLIFFHOU	JSE SS	4936'			
	İ								MENEFEE		4990'			
									POINT LO	OKOUT SS	5424'			
								•	MANCOS S	SHALE	5793'			
						•			GALLUP		6517'			
							•		TOCITO		6920'			
			,						GREENHOF	IN	7310'			
Indicate	which ite	ms ha	ve bee at	ging procedur tached by plac full set req'd)		_	propriate		1 Directi	onal Survey	<u> </u>			
				d cement verif			Analysis	Other	I from all availal	ble records (see attached ins	tructions)*			
						-	•			(-/			
Name (ple	ease print) <u>F</u>	RISTE	D. LYNC	I			Title	e REGULAT	ORY ANALYST				
Signature	K	M	ten	D. 7	hyr	ch	· · · · · · · · · · · · · · · · · · ·	Dat	e <u>5/30/20</u>	12				
Signature					· · · · · · · · · · · · · · · · · · ·		ıt a crime			12 fully to make to any depar	Lment or age			

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