

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 21 2012

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv.
Other

Farmington Field Office
Bureau of Land Management

5. Lease Serial No
NM-03554
6. If Indian, Allottee or Tribe Name
N/A
7. Unit or CA Agreement Name and No
N/A

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a Phone No (include area code)

505-333-3630

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1722' FNL & 1975' FEL

At top prod interval reported below SAME

At total depth SAME

8 Lease Name and Well No.

BREECH C #144F

9 API Well No.

30-039-31070 -90CL

10. Field and Pool, or Exploratory

BASIN DAKOTA

11 Sec, T, R, M, or Block and
Survey or Area

SEC 12 (G) - T26N-R6W

12. County or Parish

RIO ARRIBA

13. State

NM

14. Date Spudded

3/18/2012

15 Date T D Reached

3/27/2012

16 Date Completed

☐ D & A☒ Ready to Prod

5/16/2012

17. Elevations (DF, RKB, RT, GL)*

6663' GL

18 Total Depth MD
TVD

7810'

19 Plug Back T D MD
TVD

7765'

20 Depth Bridge Plug Set. MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/OCL/CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		513'		360			30 BBLs
7-7/8"	5-1/2"	17#		7790'		1490 w/sqz's			78.5 BBLs

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7499'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	7,626'	7,398'	7,626' - 7,398'	0.34"	31	
B)						ROAD JUN 1 12
C)						OIL CONC. DIV.
D)						DISC.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7,626' - 7,398'	A. w/1,000 gals 15% NEEF HCI ac. Frac'd w/234,505 gals foam fld carrying 190,380# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/16/12	3	→	0	83	11			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	450	850	→	0	664	11		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				GALLUP	6,517'
				TOCITO	6,920'
				GREENHORN	7,310'
				GRANEROS	7,370'
				DAKOTA 1	7,396'
				BURRO CANYON	7,665'
				MORRISON	7,727'
				TD	7,810'

32 Additional remarks (include plugging procedure).

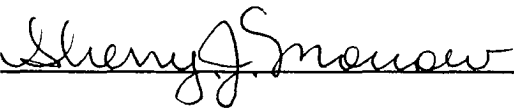
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature

Date 5/17/2012

title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No. MM-03554					
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6 If Indian, Allottee or Tribe Name N/A					
2 Name of Operator XTO Energy Inc.						7 Unit or CA Agreement Name and No N/A					
3 Address 382 CR 3100 Aztec, NM 87410				3a Phone No (include area code) 505-333-3630		8 Lease Name and Well No BREECH C #144F					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1722' ENL & 1975' FEL At top prod interval reported below SAME At total depth SAME						9 API Well No 30-039-31070-0001					
14. Date Spudded 3/18/2012						15. Date T.D. Reached 3/27/2012		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/16/2012		10 Field and Pool, or Exploratory BASIN DAKOTA	
18 Total Depth MD TVD 7810'				19 Plug Back T.D. MD TVD 7765'		20 Depth Bridge Plug Set. TVD		11 Sec., T., R., M., or Block and Survey or Area SEC 12 (G) - T26N-R6W			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12 County or Parish RIO ARriba			
23 Casing and Liner Record (Report all strings set in well)						13 State NM		17. Elevations (DF, RKB, RT, GL)* 6663' GL			
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
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									RCVD MAY 30 '12		
									OIL FMS DIV		
									DIST. 3		
24 Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7499'										
25 Producing Intervals					26 Perforation Record						
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) BASIN DAKOTA		7398'	7626'	7398' - 7626'		0.34"	31				
B)											
C)											
D)											
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval			Amount and Type of Material								
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28. Production - Interval A											
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Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
3/8"	450	850	→	0	664	11		SHUT IN			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on page 2)

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BY 86

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

GRANEROS 7370' MORRISON 7727'
 DAKOTA #1 7396' TD 7810'
 BURRO CANYON 7665'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				NACIEMENTO	1510'
				OJO ALAMO SS	2578'
				KIRTLAND SHALE	2767'
				FRUITLAND FORMATION	2859'
				LOWER FRUITLAND COAL	3176'
				PICTURED CLIFFS SS	3192'
				LEWIS SHALE	3293'
				CHACRA SS	4095'
				CLIFFHOUSE SS	4936'
				MENEFEE	4990'
				POINT LOOKOUT SS	5424'
				MANCOS SHALE	5793'
				GALLUP	6517'
				TOCITO	6920'
				GREENHORN	7310'

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes.

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 ☐ Geologic Report
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☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature

Kristen D. LynchDate 5/30/2012

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