

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 17 2012

5 Lease Serial No.  
NO-G-1003-17721a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Dr. Resv.  
Other \_\_\_\_\_

Farmington Field Office

Bureau of Land Management

If Indian, Allottee or Tribe Name

Allottee-279554

2. Name of Operator **Nacogdoches Oil & Gas Inc**3. Address **816 North Street, Nacogdoches TX. 75963**3a. Phone No (include area code)  
**936-560-4747**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **340' FSL & 1655' FEL, Section 6 T17N 8W**

At top prod interval reported below

At total depth

14 Date Spudded  
**08/04/1981**15 Date T.D. Reached  
**08/07/1981**16 Date Completed  
☐ D & A ☒ Ready to Prod.

7 Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Hanson #38**

9. API Well No

**3003120725**10. Field and Pool, or Exploratory  
**Hospah**11 Sec., T., R., M., on Block and  
Survey or Area12 County or Parish  
**McKinley**13. State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**6889' GL**18. Total Depth: MD **2705'**  
TVD **2698'**19. Plug Back T.D.: MD  
TVD **2340'**20. Depth Bridge Plug Set: MD  
TVD **2340'**

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	23#	Surface	113'	113'	75 Sks-CL-B		Surface	None
7 7/8"	5 1/2"	15.5#	Surface	2702'	2702'	250 Sks-CL-B		1100'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1600'	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Lower Gallup</b>	<b>1585'</b>	<b>1696'</b>	<b>1590'-1594'</b>	<b>375</b>	<b>17</b>	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>1590'-1594'</b>	<b>100 Gallons/ 15% Hcl</b>
	<b>ROADWAY 21 12</b>
	<b>OIL CONS. DIV.</b>
	<b>DIST. 2</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/26/2012</b>	<b>02/26/2012</b>	<b>8</b>	<b>→</b>	<b>Trace</b>	<b>0</b>	<b>380</b>	<b>26</b>		<b>Progressive Cavity</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 16 2012

NMOCDA

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Upper Gallup Lower Gallup	1530' 1585'	1582' 1696'	Water/ Possible Oil Water/Possible Oil		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike AllenTitle Engineering

Signature \_\_\_\_\_

Date 05/16/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.