

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMM-03554</b>			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff' Resvr, Other										6. If Indian, Allottee or Tribe Name <b>N/A</b>			
2 Name of Operator <b>XTO Energy Inc.</b>										7 Unit or CA Agreement Name and No. <b>N/A</b>			
3. Address <b>382 CR 3100 Aztec, NM 87410</b>						3a Phone No (include area code) <b>505-333-3630</b>				8. Lease Name and Well No <b>BREECH C #248F</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>665' ENL &amp; 2305' FEL</b> At top prod interval reported below <b>SAME</b> At total depth <b>SAME</b>										9 API Well No. <b>30-039-31075-0001</b>			
14 Date Spudded <b>3/30/2012</b>										15 Date T.D. Reached <b>4/12/2012</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>5/10/2012</b>	
18 Total Depth MD TVD			7720'			19. Plug Back T.D.: MD TVD			7685'			20 Depth Bridge Plug Set: MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/OCL/CBL</b>										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth'	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled				
12-1/4"	8-5/8"	24#		522'		380			30 BBL				
7-7/8"	5-1/2"	17#		7710'		1120			100 BBL				
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8"	7403'												
25. Producing Intervals						26 Perforation Record							
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status					
A) BASIN DAKOTA		7,286	7,507'	7,286' - 7,507'		0.34"	25	RCVD MAY 25 '12					
B)								OIL CONS DIV.					
C)								DISC. 3					
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval			Amount and Type of Material										
7,286' - 7,507'			A. w/1,000 gals 15% NEFE HCl ac. Frac'd w/130,489 gals foam fld carrying 177,460# sd.										
28 Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
	5/10/2012	3	→	0	102	17			FLOWING				
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
3/8"	560	1350	→	0	816	126		SHUT IN					
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
			→						ACCEPTED FOR RECORD				
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
			→						MAY 14 2012				
FARMINGTON FIELD OFFICE													

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LOWER FRUITLAND COAL	3042'
				PICTURED CLIFFS SS	3052'
				LEWIS SHALE	3201'
				CHACRA SS	3959'
				CLIFFHOUSE SS	4740'
				MENEFEE	4826'
				POINT LOOKOUT SS	5289'
				MANCOS SHALE	5653'
				GALLUP	6384'
				TOCITO	6798'
				GREENHORN	7198'
				GRANEROS	7256'
				DAKOTA 1	7284'
				BURRO CANYON	7561'
				MORRISON	7644'

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature

Kristen D. LynchDate 5/11/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Off	
2 Name of Operator <b>XTO Energy Inc.</b>		3a Phone No (include area code) <b>505-333-3630</b>	
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>665' FNL &amp; 2305' FEL</b> At top prod interval reported below <b>SAME</b> At total depth <b>SAME</b>	
14 Date Spudded <b>3/30/2012</b>		15 Date T D Reached <b>4/12/2012</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/10/2012</b>		17 Elevations (DF, RKB, RT, GL)* <b>6589' GL</b>	
18 Total Depth MD <b>7720'</b> TVD		19 Plug Back T D MD <b>7685'</b> TVD	
20 Depth Bridge Plug Set. MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/OCL/CBL</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		23 Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
24 Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		25 Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt (#ft)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No of Skis & Type of Cement		Slurry Vol (BBL)	
Cement Top*		Amount Pulled	
12-1/4"		8-5/8"	
24#		522'	
7-7/8"		5-1/2"	
17#		7710'	
1120		380	
100 BBL		30 BBL	
24 Tubing Record		26 Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
2-3/8"		7403'	
26 Perforation Record		27 Acid, Fracture, Treatment, Cement Squeeze, Etc	
Formation		Top	
Bottom		Perforated Interval	
Size		No Holes	
Perf Status		A) <b>BASIN MANCOS</b>	
6,597' ✓		6,806' ✓	
6,597' - 6,806'		0.34"	
28		FLOWING	
B) <b>PROD MAY 25 '12</b>		OIL CONS. DIV.	
C) <b>DIST 3</b>		D) <b>DIST 3</b>	
27 Acid, Fracture, Treatment, Cement Squeeze, Etc		28 Production - Interval A	
Depth Interval		Amount and Type of Material	
6,597' - 6,806'		A. w/1,000 gals 15% NEFE HCl ac. Frac'd w/98,769 gals foam fld carrying 129,280# sd.	
28 Production - Interval A		28a Production-Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
Choke Size		Tbg Press Flwg SI	
Csg Press		24 Hr	
Oil BBL		Gas MCF	
Water BBL		Gas Oil Ratio	
Well Status		FARMINGTON FIELD OFFICE	
3/8"		560 1350	
0 739		29	
SHUT IN		ACCEPTED FOR RECORD	
28a Production-Interval B		MAY 14 2012	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
Choke Size		Tbg Press Flwg SI	
Csg Press		24 Hr	
Oil BBL		Gas MCF	
Water BBL		Gas Oil Ratio	
Well Status		FARMINGTON FIELD OFFICE	
3/8"		560 1350	
0 739		29	
SHUT IN		ACCEPTED FOR RECORD	

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LOWER FRUITLAND COAL	3042'
				PICTURED CLIFFS SS	3052'
				LEWIS SHALE	3201'
				CHACRA SS	3959'
				CLIFFHOUSE SS	4740'
				MENEFEE	4826'
				POINT LOOKOUT SS	5289'
				MANCOS SHALE	5653'
				GALLUP	6384'
				TOCITO	6798'
				GREENHORN	7198'
				GRANEROS	7256'
				DAKOTA 1	7284'
				BURRO CANYON	7561'
				MORRISON	7644'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYSTSignature Kristen D. LynchDate 5/11/2012

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1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No CNMM-03554							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other		6. Indian, Allottee or Tribe Name N/A							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. N/A							
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No BREECH C #248F							
3a. Phone No (include area code) 505-333-3630		9. API Well No 30-039-31075-0023							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 665' ENL & 2305' FEL At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory BLANCO MESAVERDE							
14. Date Spudded 3/30/2012		11. Sec., T., R., M., or Block and Survey or Area SEC 13 (B) - T26N-R6W							
15. Date T.D. Reached 4/12/2012		12. County or Parish RIO ARriba							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/10/2012		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6589' GL									
18. Total Depth MD 7720'		19. Plug Back T.D.: MD 7685'							
20. Depth Bridge Plug Set MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		522'		380			30 BBL
7-7/8"	5-1/2"	17#		7710'		1120			100 BBL
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7403'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) BLANCO MESAVERDE	4,787'	5,425'	4,787' - 5,425'	0.34"	28				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4,787' - 5,425'	A. w/1,000 gals 15% NEFE HCI ac. Frac'd w/143,164 gals foam fld carrying 150,132# sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/10/2012	3	→	0	49	2			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	560	1350	→	0	389	13		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						MAY 14 2012
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, tube tool open, flowing and shut-in pressures and recoveries

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				DAKOTA 1	7284'
				BURRO CANYON	7561'
				MORRISON	7644'

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