

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 29 2012

NM-047

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

Formington Field Office
Bureau of Land Management

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

<RECORD CLEAN UP>

2 Name of Operator

XTO ENERGY INC.

8 Well Name and No

TEXACOMA FEDERAL 6 #2

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

9. API Well No

30-045-30526

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

813' FSL & 1209' FEL SESE Sec. 6 (P) - T30N-R12W N.M.P.M.

10. Field and Pool, or Exploratory Area

FLORA VISTA FRUITLAND SAND
BASIN FRUITLAND COAL

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMMINGLE</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to DHC this well per NMOC Rule 19.15.12.11 C(2) in the Flora Vista Fruitland Sand (76600) and the Basin Fruitland Coal (71629) pools. Pools are in the NMOC pre-approved pool combinations for downhole commingle in the San Juan Basin per order R-11363. Please see attached spreadsheets for justification of proposed allocations.

Flora Vista Fruitland Sand	Oil: 100%	Gas: 11%	Water: 9%
Basin Fruitland Coal	Oil: 0%	Gas: 89%	Water: 91%

Ownership is common and therefore notification to owners is not necessary. Downhole Commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOC was notified of our intent to DHC via form C-103 on 5/7/2012.

RCVD JUN 20 '12
OIL CONS. DIV.

DIST. 3

NOT A PRE-APPROVED POOL COMBO FILE C107A TO ST. HAVE ORDER BEFORE WORK BEGINS

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature

Kristen D. Lynch

Date 5/24/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jim Lovato

Title

Pet Eng

Date

6/18/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Texakoma Federal 6-2

P_DATE	OIL	GAS	WATER
9/30/2001	0	3536	118
10/31/2001	0	3018	66
11/30/2001	0	1728	57
12/31/2001	0	1727	26
1/31/2002	0	1487	53
2/28/2002	0	1127	12
3/31/2002	0	1395	15
4/30/2002	0	1540	6
5/31/2002	0	1680	8
6/30/2002	0	1375	40
7/31/2002	0	1425	64
8/31/2002	0	1300	2
9/30/2002	0	1113	0
10/31/2002	0	985	1
11/30/2002	0	863	0
12/31/2002	0	935	0
1/31/2003	0	805	0
2/28/2003	0	758	60
3/31/2003	0	899	0
4/30/2003	0	780	0
5/31/2003	0	868	70
6/30/2003	0	691	0
7/31/2003	0	705	22
8/31/2003	0	522	60
6 Month Avg	0	744	25

	BO/mo	MCF/mo	BW/mo
Fruitland Sand	0	380	15
Fruitland Coal	0	2995	140
Total	0	3375	154

	% OIL	% GAS	% WATER
Fruitland Sand	0%	11%	9%
Fruitland Coal	0%	89%	91%
Total	0%	100%	100%

Continue exp. decline for 2.5 years at 20% as Fruitland Coal production was building.
 Commingled Fruitland Sand-Fruitland Coal

9/30/2003	0	232	722
10/31/2003	0	1152	2553
11/30/2003	0	1252	780
12/31/2003	0	901	750
1/31/2004	0	1102	689
2/29/2004	0	675	455
3/31/2004	0	1189	670
4/30/2004	0	1003	568
5/31/2004	0	1120	562
6/30/2004	0	1051	481
7/31/2004	0	1176	635
8/31/2004	0	921	505
9/30/2004	0	352	265
10/31/2004	0	879	577
11/30/2004	0	1027	750
12/31/2004	0	589	288
1/31/2005	0	940	391
2/28/2005	0	1181	419
3/31/2005	0	1292	354
4/30/2005	0	1266	337
5/31/2005	0	1132	286
6/30/2005	0	1427	107
7/31/2005	0	1260	272
8/31/2005	0	1511	247
9/30/2005	0	1582	235
10/31/2005	0	1507	192
11/30/2005	0	1611	222
12/31/2005	0	409	61
1/31/2006	0	280	114
2/28/2006	0	1742	184

3/31/2006	0	2985	282
4/30/2006	0	3566	174
5/31/2006	0	4108	108
6/30/2006	0	2145	108
7/31/2006	0	3014	254
8/31/2006	0	4430	10
6 mo Avg	0	3375	154

Stabilized Production
 Average Stabilized Commingled Production Rate

9/30/2006	0	4838	125
10/31/2006	0	3755	118
11/30/2006	0	2904	171
12/31/2006	0	2031	63
1/31/2007	0	808	116
2/28/2007	0	3128	249
3/31/2007	0	1097	135
4/30/2007	0	3496	142
5/31/2007	0	1335	74
6/30/2007	0	2243	220
7/31/2007	0	1145	80
8/31/2007	0	1190	195
9/30/2007	0	2234	96
10/31/2007	0	1747	93
11/30/2007	0	2200	90
12/31/2007	0	2122	231
1/31/2008	0	0	0
2/29/2008	0	0	0
3/31/2008	0	0	40
4/30/2008	0	246	0
5/31/2008	0	395	0
6/30/2008	0	298	80
7/31/2008	0	1203	185
8/31/2008	0	2649	100
9/30/2008	0	0	60
10/31/2008	0	0	160