

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☒ Other **INJECTION**
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
other

2. Name of Operator

XTO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a Phone No. (include area code)

505-333-3630

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2257' FSL & 1038' FEL**At top prod interval reported below **SAME**At total depth **SAME**

14 Date Spudded

5/24/11

15. Date T D. Reached

6/14/11

16 Date Completed

☐ D & A
5/4/12☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

6592' GL18. Total Depth MD
TVD**7670'**19 Plug Back T D MD
TVD**7603'**20. Depth Bridge Plug Set: MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

PREVIOUSLY SUBMITTED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4"	10-3/4"	40.5#		528'		500			50 BBLs
9-7/8"	7-5/8"	26.4#		1787'		300			17 BBLs
6-3/4"	5-1/2"	15.5#		7655'		1775 w/sqz's			11.5 BBLs

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6503'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) ENTRADA	7329'	7509'	7329' - 7509'	0.54"	652	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7329' - 7509'	A. w/3,500 gals 15% NEEF HCl ac. Frac'd w/231,294 gals frac fld carrying 450,000# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					SHUT IN	

RCVD MAY 31 '12
OIL COMS BILL
DIST. 3

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR

MAY 25 2012

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc*)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

MORRISON 6414' ENTRADA 7329'
 BLUEFF 7015' CHINLE 7534'
 WANAKAH 7209'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	767'
				KIRTLAND SHALE	996'
				FRUITLAND FORMATION	1258'
				LOWER FRUITLAND COAL	1649'
				PICTURED CLIFF SS	1666'
				HUERFANITO BENTONITE	2001'
				CHACRA SS	2477'
				CLIFFHOUSE SS	3204'
				MENEFEE	3229'
				POINT LOOKOUT SS	4144'
				MANCOS SHALE	4372'
				GALLUP SS	4877'
				GREENHORN LS	6071'
				GRANEROS	6136'
				DAKOTA	6171'

32 Additional remarks (include plugging procedure)

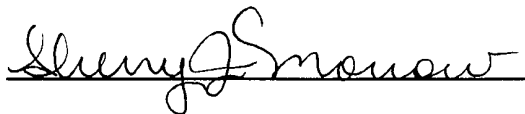
33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERY J. MORROWTitle REGULATORY ANALYST

Signature

Date 5/22/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other INJECTION						5. Lease Serial No. NMM-120923			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						6 If Indian, Allottee or Tribe Name			
2. Name of Operator XTO Energy Inc.						7 Unit or CA Agreement Name and No			
3. Address 382 CR 3100 Aztec, NM 87410						8 Lease Name and Well No HOLIDAY SMD #1			
3a Phone No (include area code) 505-333-3630						9 API Well No 30-045-35231-002			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2257' FSL & 1038' FEL At top prod interval reported below SAME At total depth SAME						10 Field and Pool, or Exploratory BLUFF			
14 Date Spudded 5/24/11						11 Sec., T, R, M, or Block and Survey or Area SEC. 22 (I) - T25N-R10W			
15 Date T D Reached 6/14/11						12 County or Parish SAN JUAN			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 5/4/12						13 State NM			
17 Elevations (DF, RKB, RT, GL)* 6592' GL									
18 Total Depth MD 7670' TVD						19 Plug Back T.D. MD 7603' TVD			
20. Depth Bridge Plug Set MD TVD									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
PREVIOUSLY SUBMITTED									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4"	10-3/4"	40.5#		528'		500			50 BBLs
9-7/8"	7-5/8"	26.4#		1787'		300			17 BBLs
6-3/4"	5-1/2"	15.5#		7655'		1775 w/sqz's			11.5 BBLs
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6503'								
25 Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) BLUFF	7015'	7202'	7015' - 7202'	0.54"	424				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
7015' - 7202'		A. w/2,512 gals 15% NEFE HCl ac. Frac'd w/126,128 gals frac fld carrying 244,700# sd.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					SHUT IN	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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RCUD MAY 31 11:2
OIL CONS. DIV.
6151.3
ACCEPTED FOR RECORD
MAY 23 2012
FARMINGTON FIELD OFFICE
BY *SC*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc*)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

MORRISON 6414' ENTRADA 7329'
 BLUFF 7015' CHINLE 7534'
 WANAKAH 7209'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	767'
				KIRTLAND SHALE	996'
				FRUITLAND FORMATION	1258'
				LOWER FRUITLAND COAL	1649'
				PICTURED CLIFF SS	1666'
				HUERFANITO BENTONITE	2001'
				CHACRA SS	2477'
				CLIFFHOUSE SS	3204'
				MENEFEE	3229'
				POINT LOOKOUT SS	4144'
				MANCOS SHALE	4372'
				GALLUP SS	4877'
				GREENHORN LS	6071'
				GRANEROS	6136'
				DAKOTA	6171'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature

Sherry J. MorrowDate 5/22/2012

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(August 2007)

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

 FORM APPROVED
 OMB NO 1004-0137
 Expires July 31, 2010

RECEIVED
MAY 24 2012
FARMINGTON FIELD OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 1a Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other **INJECTION**
 b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
 Other

 2 Name of Operator
XTO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a Phone No (include area code)

505-333-3630

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2257' FSL & 1038' FEL**At top prod interval reported below **SAME**At total depth **SAME**

14. Date Spudded

5/24/11

15 Date T D Reached

6/14/11

16 Date Completed

☐ D & A☒ Ready to Prod**5/4/12****6592' GL**

18 Total Depth MD

7670'

TVD

19 Plug Back T D MD

7603'

TVD

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)**PREVIOUSLY SUBMITTED**

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Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
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24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6503'							

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) MORRISON	6577'	6804'	6577' - 6804'	0.54"	336	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6577' - 6804'	A. w/2,786 gals 15% NEFE HCl ac. Frac'd w/127,104 gals frac fld carrying 257,100# sd.

RCUD MAY 31 '12**OIL CONS DIV****DIST. 2**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					SHUT IN	ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE
									BY SA

MAY 23 2012

(See instructions and spaces for additional data on page 2)

NMOCD A

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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				MENEFEE	3229'
				POINT LOOKOUT SS	4144'
				MANCOS SHALE	4372'
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				GRANEROS	6136'
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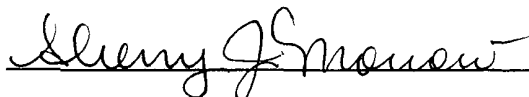
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☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

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Date 5/22/2012

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