

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-077111

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

Storey Com C #4N

2. Name of Operator

ConocoPhillips Company

9. API Well No

30-045-35275

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NWSE), 1743' FSL & 1850' FEL, Sec. 15, T28N, R9W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Casing Report

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD MAY 25 '12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

MAY 16 2012

FARMINGTON FIELD OFFICE
BY SCU

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

5/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD_A

STOREY COM C #4N
30-045-35275
BLANCO MV/ BASIN DK
ConocoPhillips

4/29/12 MIRU AWS 920. NU. BOPE.

4/30/12 PT 9 5/8" Casing to 600#/30 min. Test OK. TIH w/ 8 3/4" bit, tag cement @ 200' & DO. Drilled ahead w/ 8 3/4" bit to 4,105' – Interm. TD reached 5/2/12.

5/3/12 TIH w/ 97 jts., (87 jts. 20# ST&C & 10 jts. 23# LT&C) 7", J-55 casing, set @ 4,093' w/ Stage Tool @ 2,005'. RU to cement. 1st Stage: Pre-flush w/ 10 bbls GM & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Prem. Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 196 sx (417cf-74bbls=2.13 yld) Prem. Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 96 sx (132cf-24bbls=1.38 yld) Type III cmt., w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 100 bbls FW & 64 bbls Mud = 164 bbls. Bump plug. Plug down @ 13:20 hrs. on 5/3/12. Open stage tool & circulated 44 bbls cmt to surface. WOC.

2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Prem. Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 217 sx (462cf-82bbls=2.13 yld) Prem. Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 81 bbls FW. Bump plug & close stage tool. Circ. 32 bbls cmt to surface. Plug down @ 18:30 hrs on 5/3/12. WOC.

5/4/12 Attempt to PT 7" casing, won't hold pressure. Set packer @ 2,023' – stage tool leaking.

5/4/12 Notified Agencies, Steve Mason (BLM), & Charlie Perrin (NMOCD) requesting permission to set packer @ 1700' w/ stage tool @ 2,005' & squeeze. Cement to be 100' into 7" casing w/ remainder in annulus. Wait 24 hrs & perform PT on 7" casing to minimum of 600#/30 min. Verbal approval received from Steve Mason & Charlie Perrin.

5/5/12 Notified Agencies – Troy Salyers (BLM) and Charlie Perrin (NMOCD) – Requesting permission to place column cement instead of Paker over Stage Tool and take drill string out. Squeeze w/ 15 bbls Type III cement. Verbal approval received from Troy Salyers and Charlie Perrin.

5/5/12 RU cmt to perform squeeze. Pre-flush w/ 10 bbls FW. Pumped 62 sx (86cf-15bbls=1.38 yld) Type III cement w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. RD cmt. WOC.

5/6/12 TIH w/ 6 1/4" bit, tag cement @ 1788' & DO. PT 7" casing to 650#/30 min @ 00:15 hrs on 5/6/12. Test OK. 5/6/12 Notified Agencies – Jim Lovato (BLM) and Charlie Perrin (NMOCD) with results after squeeze. PT 7" casing to 650#/30 min. Drilled ahead w/ 6 1/4" bit to 6,830' (TD). TD reached 5/10/12.

Test OK. Verbal approval received from Jim Lovato and Charlie Perrin to proceed.

5/10/12 TIH w/ 164 jts., 4 1/2", 11.6#, L-80 LT&C casing set @ 6,821'.

5/11/12 RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Prem Lite cmt., w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Tail w/ 213 sx (422cf-75bbls=1.98 yld) Prem. Lite cmt., w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 106 bbls FW (1st 10 bbls with sugar water). Bump plug w/ 1683#. Plug down @ 17:30 hrs on 5/11/12. WOC. ND BOPE. NU WH. RD RR @ 11:45 hrs on 5/12/12.

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