

(August 2007)

**RECEIVED**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No 1004-0137

Expires: July 31, 2010

JUN 11 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

Farmington Field Office  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

## 2. Name of Operator

ConocoPhillips Company

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT I (NE/SE), 1744' FSL &amp; 1210' FEL, SEC: 21, T29N, R9W

Bottomhole UNIT P (SE/SE), 714' FSL &amp; 683' FEL, SEC: 21, T29N, R9W

## 5. Lease Serial No

SF-080246

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No

## 8. Well Name and No

FLORANCE 41M

## 9. API Well No

30-045-35068

## 10. Field and Pool or Exploratory Area

BLANCO MV / BASIN DK

## 11. Country or Parish, State

San Juan, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>SUNDRY</b>

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JUN 18 '12  
OIL CONS. DIV.  
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

JUN 12 2012

FARMINGTON FIELD OFFICE  
BY SW

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title

Staff Regulatory Tech.

Signature

Date

6/4/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

FLORANCE 41M  
API# 30-45-35068  
Blanco Mesaverde / Basin Dakota  
ConocoPhillips

- 04/13/12 RU Basin W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 6906' to 16' KB. TOC @ 2030'. (7" shoe @ 4281'). RD W/L.
- 04/23/12 Install Frac Valve. PT csg to 6600#/30min @ 11:30hrs. on 04/23/12. Test OK.
- 04/25/12 RU Basin W/L. Perf. **Dakota** w/ .34" diam. - 1SPF @ 6700', 6705', 6709', 6724', 6728', 6734', 6740', 6748', 6752', 6756', 6768', 6772', 6776', 6780', 6784' = 15 Holes. 2SPF @ 6808', 6812', 6816', 6820', 6830', 6838', 6842', 6846', 6850', 6854', 6864', 6874', 6880', 6884', 6888' = 30 Holes. Total Dakota Holes = 45.
- 04/26/12 Acidize 10bbbls of 15% HCL. Frac'd (**6700' - 6888'**) w/ 35,574gals of 85% foam Slick water w/ 25,054# 20/40 Arizona sand. Pumped 104bbbls fluid flush. Total N2:4,598,000SCF. RIH, w/ CBP set @ **5200'**. Perf. **Point Lookout / Menefee** w/ .34" diam. - 1SPF @ 4404', 4426', 4461', 4490', 4498', 4569', 4583', 4596', 4617', 4624', 4634', 4648', 4660', 4674', 4686', 4726', 4740', 4748', 4760', 4860', 4871', 4890', 4902', 4918', 4940' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (**4404' - 4940'**) w/ 32,466gals of 70% N2 Slickwater w/ 96,548# of 20/40 Arizona sand. Pumped 66bbbls of foam flush. Total N2:1,104,000SCF. Start flowback. RD & release all crews.
- 04/27/12 Continue w/ flowback.
- 04/28/12 RU W/L. RIH w/ CBP set @ **4000'**. RD W/L.
- 05/15/12 MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test - OK.
- 05/16/12 Tagged, CO & MO CBP @ **4000'**. SDFN.
- 05/17/12 Circ., & CO. SDFW
- 05/21/12 Run flow test on MesaVerde. Circ., & CO to top of CBP @ **5200'**. SDFN
- 05/22/12 CO & MO CBP @ **5200'**. SDFN
- 05/23/12 Circ., & CO to PBTB @ **6909'**. SDFN
- 05/24 - 05/29 Continue to circ., & CO.
- 05/30/12 Run commingle flow test across Mesaverde & Dakota. Circ., & CO.
- 05/31/12 Pull gas sample anaylsis on Dakota. CO fill, RIH w/ 220jts, 2 3/8", 4.7#, L-80 tbgs set @ **6819'** w/ F-Nipple @ **6818'**. ND. BOPE. NU WH RD RR @ 19:00hrs. on 05/31/12.
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