District I 1625 N French Dr , Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division

Form C-144 July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

tanks, submit to the appropriate NMOCD District Office

District III	1220 South St. Francis Dr.	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
1220 5 St. Hanels DI , Santa I C, 1111 67505	Pit, Closed-Loop System, Below-Gra	ade Tank, or
Prop.	osed Alternative Method Permit or Cl	
Type of action	Permit of a pit, closed-loop system, below-grade	e tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grad	
	Modification to an existing permit	
	Closure plan only submitted for an existing peribelow-grade tank, or proposed alternative method	mitted or non-permitted pit, closed-loop system, od
Instructions: Please submit one a	pplication (Form C-144) per individual pit, closed-l	loop system, below-grade tank or alternative request
	f this request does not relieve the operator of liability should operations eve the operator of its responsibility to comply with any other applicable.	
Operator ConocoPhillips Compan		OGRID#: <u>217817</u>
Address P.O. Box 4289, Farming		
Facility or well name SAN JUAN		
	0-039-30929 OCD Permit Nun	
U/L or Qtr/Qtr: <u>L(NW/SW)</u> Section Center of Proposed Design Latitude	'	6W County Rio Arriba 107.4908955 °W NAD: 1927 X 1983
Surface Owner Federal	State X Private Tribal Trust or Ind	
Permanent Emergency C X Lined Unlined L X String-Reinforced	ckover Cavitation P&A uner type Thickness 20 mil X LLDPE actory Other Volume 77	HDPE
Type of Operation P&A	notice of intent)	s to activities which require prior approval of a permit or
Lined Unlined Line	and Steel Tanks	HDPE PVD Other RECEIVED
14		E 2019
Volumet	I of 19 15 17.11 NMAC bbl Type of fluid	OIL CONS DIV DIST
	obl Type of fluid	automatic overflow shut-off

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution foot height, four strands of barbed wire evenly spaced between one and four feet	ation or church)
Alternate Please specify		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	leration of app	roval
Exception(s) Requests must be submitted to the Santa Te Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting) 19.15.17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS, Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	—	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.	1	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine. Written confirmation or venification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain FEMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19.15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Seel Bookfill and Cover Design Specifications, based went the appropriate requirements of Subsection H of 10.15.17.13 NIMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Gr	cound Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC)					
Instructions Please identify the facility or facilities for the disposal of liquid facilities are required	s, drilling fluids and drill cuttings Use attachment if more than two					
Disposal Facility Name	Disposal Facility Permit #					
Disposal Facility Name	Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated Yes (If yes, please provide the information No	ed activities occur on or in areas that will nbe used for future	e service and				
Required for impacted areas which will not be used for future service and of Soil Backfill and Cover Design Specification - based upon th Re-vegetation Plan - based upon the appropriate requirements Site Reclamation Plan - based upon the appropriate requirement	e appropriate requirements of Subsection H of 19 15 17 13 Nof Subsection I of 19 15 17 13 NMAC	IMAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 Instructions Each siting criteria requires a demonstration of compliance in the closur certain siting criteria may require administrative approval from the appropriate districtions for consideration of approval. Justifications and/or demonstrations of equivalent	re plan Recommendations of acceptable source material are provided below ict office or may be considered an exception which must be submitted to the S					
Ground water is less than 50 feet below the bottom of the buried water. NM Office of the State Engineer - IWATERS database search, USGS		Yes No				
_	•					
Ground water is between 50 and 100 feet below the bottom of the bit NM Office of the State Engineer - iWATERS database search, USGS,		Yes No				
Ground water is more than 100 feet below the bottom of the buried	waste	Yes No				
- NM Office of the State Engineer - IWATERS database search, USGS,	Data obtained from nearby wells	∏ _{N/A}				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any of (measured from the ordinary high-water mark)	her significant watercourse or lakebed, sinkhole, or playa lake	Yes No				
- Topographic map, Visual inspection (certification) of the proposed site	•					
Within 300 feet from a permanent residence, school, hospital, institution, or - Visual inspection (certification) of the proposed site, Aerial photo, sate	•••	Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring th purposes, or within 1000 horizontal fee of any other fresh water well or sprii - NM Office of the State Engineer - iWATERS database, Visual inspecti	ng, in existence at the time of the initial application	Yes No				
Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written ap	•	Yes No				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map,		Yes No				
Within the area overlying a subsurface mine - Written confiramtion or verification or map from the NM EMNRD-Mi		Yes No				
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geo		Yes No				
Topographic map Within a 100-year floodplain - FEMA map		Yes No				
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instruction by a check mark in the box, that the documents are attached.	rs: Each of the following items must bee attached to the clo	osure plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon the	appropriate requirements of 19 15 17 10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate	requirements of Subsection F of 19 15 17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) bar	sed upon the appropriate requirements of 19 15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burn		s of 19.15 17 11 NMAC				
Protocols and Procedures - based upon the appropriate requir						
Confirmation Sampling Plan (if applicable) - based upon the	••••	MAC				
Waste Material Sampling Plan - based upon the appropriate r						
Soil Cover Design - based upon the appropriate requirements	Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief Name (Print) Title
Signature Date
e-mail address - Telephone
c-man address Totephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Time. COMMIGNIC VIEW (SC POP) Termit Humber.
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. [X] Closure Completion Date:
22
Closure Method: Waste Excavation and Removal Maternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.739203 °N Longitude 107.4907651 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature Date S9
e-mail address jamie goodwin@conocophillips com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 29-6 UNIT 20C

API No.: 30-039-30929

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.0 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	18.1 ug/kG
TPH	EPA SW-846 418.1	2500	213mg/kg
GRO/DRO	EPA SW-846 8015M	500	14.7 mg/Kg
Chlorides	EPA 300.1	1000/500	70 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with 6/8/11 seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with 6/8/11 seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, Fee, SAN JUAN 29-6 UNIT 20C, UL-L, Sec. 8, T 29N, R 6W, API # 30-039-30929



ConocoPhillips Company GRFS / PTRRC - San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402 Telephone: (505) 326-9597 Facsimile: (505) 324-6136

February 18, 2010

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

7179-1000-1642-0069-3075

Smith Ranches c/o Bill Smith 3 Road 2978 Aztec,NM 87410-2877

Subject:

Notice to Survey, Stake & Access

San Juan 29-6 Unit 20C SW Section 8, T29N, R6W Rio Arriba County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Elmo Seabolt @ (505) 326-9554 or the PTRRC Department @ (505) 324-6111.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC STATE OF NEW MEXICO §
COUNTY OF RIO ARRIBA §

RECORDATION NOTICE OF PIT BURIAL

In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit at the following location:

·	San Juan 29-6 Unit 20C
Latitude (DDD° MM.MMM'):	
Longitude (DDD° MM.MMM'):	
Unit Letter(1/4, 1/4):	
Section:	
Township:	
Range:	
· · · · · · · · · · · · · · · · · · ·	Rio Arriba
State:	New Mexico
CONOCOPHILLIPS COMPANY Elms Sex 6017	
By <u>Elmo Seabolt</u>	
Title: PTRRC Agent	
STATE OF New Mexico § COUNTY OF San Juan §	
<u> </u>	

OMy Commission Expires:

Notary Public

B: 534 P: 3582 Doc Id: 2011-03582 Katrina
08/01/2011 02 42 PM
Receipt # 1777 Page 1 of 4 Doc Code: RECNPB
Noises A Horsies Jr. County Clurk & Recorder Rie Arriba, New Mexico

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
DISTRICT II
1301 W Grand Avenue, Artesia, N.M. 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 S. St Francis Dr., Santa Fe, NM. 87605

DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API	Number	*Pool Code Pool Name DAKOTA / MESA VERDE										
⁴ Property Co	ode					operty	Name	JAKU	IA / MES	SA VER		Well Number
OGRID N				S		N 2	9-6 UNIT					20C *Elevation
				CONO	-		S COMPAN	Υ				6775
					10 Sur	ace	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South 1	ine F	et from the	East/Wes		County
L	8	29 N	6 W		2359		SOUTH		1300	WES	<u> </u>	RIO ARRIBA
UL or lot no	Section	Township		m Hole	Locati		Different North/South 1		Surface	Bast/Wes	et line	1 0
OF OL 100 HO	Section	lownship	Range	rot lan	reet mon	ше	North/South	me r	er trom cite	Sast/ we	ar mme	County
Dedicated Acres	8	18 Joint or	Infill 16 Co	nsolidation	Code 16 O	rder No	<u> </u>			i		1
320.00 ((W/2)											}
		ILL BE AS	SSIGNED	TO THI	S COMP	LETIC	N UNTIL A	LL IN	TERESTS I	IAVE BI	EEN	CONSOLIDATED
e a e e e e e e e e e e e e e e e e e e							EN APPROV					
16 N 89°44	.19. E	2642	2.11'	N 89	9°58' E		2647.92'	(R)	17 OP	ERATO	R CE	RTIFICATION
				1		- 1						n contained herein is y knowledge and belief,
5277.13								8				uns a working interest land including the
773				1				ò	proposed bottom	. hole locatio	n or ha	s a right to drill this contract with an
2								528	owner of such	a mineral o	r workin	g interest, or to a ompulsory pooling order
				 					heretofore enter			
US	SA SF	080379-	-Δ									
									Signature	_ ,		Date
		ti .		1					Printed Nam	10		
	!	!		1		ļ						
		·	SECT	ION 8					<u> </u>			
1300'		NAD 83	770/0/10	Į,					18 SUR	VEYOR	CER	TIFICATION
		LAT: 36.1 LONG: 101										on shown on this plat al surveys made by me
	[]	NAD 27		<u>.</u>		l			or under my su correct to the b		H-0	the same is true and
		LAT: 36% LONG: 107									CHI	ALL W. LINGS
] [1					7/13/C	- / \	821	ME
		L		<u> </u>					Signature and	Scal of Pro	(3)	500 (2)
>	50									Med		170788 DE
> !	235			ł				m	1	13	/~/	الغارون
1.35	[]]				,io.0	ļ	/&	X	
A .65.II.0 N	ļļ			1				Ö	170-	, <i>\</i>	MOFE	SSIONAL
				1					17078	mber		7078 CE 20-09 EE SSIONAL S
N 89°53'I	16° E			1			5290.85	·	L			

CONOCOPHILLIPS COMPANY SAN JUAN 29-6 UNIT 20C - 2359' FSL \$ 1300' FWL SECTION 8, T-29-N, R-6-W, N.M.P.M., RIO ARRIBA COUNTY, N.M. GROUND ELEVATION: 6775 - DATE: JULY 13, 2009 SAN JUAN 29-6 UNIT 20C NAD 83 LATITUDE 36 7394241° N 2 | Slope Reserve Pit LONGITUDE 107 4908955° W NAD 27 Center of Pit I' DEEP LATITUDE 36°44 36506' N DEEP LONGITUDE 107°29 41744' W 10' Deep DIKE 12' Deep Rig Anchor CENTER OF PIT NAD 83 Rig Anchor LATITUDE 36 7392031° N LONGITUDE 107 4907651° W NAD 27 LATITUDE 36°44 35 180' N N77°28'W-200' LAYDOWN N 77°27' W - 577°27'E-210' Wellhead to back Wellhead to front LONGITUDE 107°29 40962' W Wellflag 160 140 **4** Wellflag Reference ELEVATION 6763 Reference F-3 Pin C~0 TYP PRig Anchor Ria Anchor C-5 B' @ C-5 C-9 3 EXISTING ROAD (20' Wide) TOTAL PERMITTED AREA = 3 03 ACRES SCALE: 1"=60" NOTES SURVEYED: 7/13/09 REV. DATE: APP. BY M.W.L. PAD CONST SPECS !) CONTRACTOR SHOULD CONTACT "ONE-CALL" FOR LOCATION OF ANY DRAWN BY: H.S. DATE DRAWN: 7/16/09 FILE NAME: 9378L01 MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND I RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST 2 APPROXIMATE 13'x75' PIT AREA LINED WITH P.O. BOX 3651 12 MIL POLYLINER 2) UNITED FIELD SERVICES, INC IS NOT LIABLE FOR UNDERGROUND FARMINGTON, NM 87499 OFFICE: (505)334-0408 3 RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE UNITED UTILITIES OR PIPELINES FIELD SERVICES INC. (OVERFLOW- 3' WIDE AND I' ABOVE SHALLOW SIDE)



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03-17-11
Laboratory Number:	57586	Date Sampled:	03-15-11
Chain of Custody No:	10075	Date Received:	03-15-11
Sample Matrix:	Soil	Date Extracted:	03-16-11
Preservative:	Cool	Date Analyzed:	03-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.1	0.2
Diesel Range (C10 - C28)	0.3	0.1
Total Petroleum Hydrocarbons	1.4	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 29-6 #20C

-Analyst

Review

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03-17-11
Laboratory Number:	57587	Date Sampled:	03-15-11
Chain of Custody No:	10075	Date Received:	03-15-11
Sample Matrix:	Soil	Date Extracted:	03-16-11
Preservative:	Cool	Date Analyzed ⁻	03-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.6	0.2
Diesel Range (C10 - C28)	11.1	. 0.1
Total Petroleum Hydrocarbons	14.7	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 29-6 #20C

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	03-16-11 QA/Q	C	Date Reported:		03-17-11
Laboratory Number:	57570		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-16-11
Condition:	N/A		Analysis Request	ted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Rang
Gasoline Range C5 - C10	03-16-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	03-16-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Dieser Range O.U. O.E.	05-10-11	9.99002+002	1.00000=+003	0.0476	0 - 13/4
Blank Conc. (mg/L - mg/l				Detection Limit	0 - 13/8
Blank Conc. (mg/L - mg/l Gasoline Range C5 - C10					0 - 10/8
Blank Conc. (mg/L - mg/l		Concentration		Detection Limit	0 - 13/8
Blank Conc. (mg/L - mg/l Gasoline Range C5 - C10	(9)	Concentration ND ND		Detection Limit	0-13/8
Blank Conc. (mg/L - mg/l Gasoline Range C5 - C10 Diesel Range C10 - C28	(g)	Concentration ND ND		Detection Limit 0.2 0.1	0-13/8
Blank Conc. (mg/L - mg/l Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Conc. (mg/Kg)	(g) Sample	Concentration ND ND	% Difference	Detection Limit 0.2 0.1 Accept. Range	V - 13/a
Blank Conc. (mg/L - mg/l Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample 0.3	Concentration ND ND Duplicate 0.3	% Difference 0.0%	Detection Limit 0.2 0.1 Accept Range 0 - 30%	Accept. Rang
Blank Conc. (mg/L - mg/l Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample 0.3	Concentration ND ND Duplicate 0.3 ND	% Difference 0.0% 0.0%	Detection Limits 0.2 0.1 Accept Range 0 - 30% 0 - 30%	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57566-57570, 57578-57584, 57586-57590

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03-18-11
Laboratory Number:	57586	Date Sampled:	03-15-11
Chain of Custody:	10075	Date Received:	03-15-11
Sample Matrix:	Soil	Date Analyzed:	03-16-11
Preservative:	Cool	Date Extracted:	03-16-11
Condition:	Intact	Analysis Requested:	BTEX
	•	Dilution:	10

	2	
		Det.
}	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.7 %
	1,4-difluorobenzene	97.7 %
	Bromochlorobenzene	103 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 29-6 #20C

Analyst

Boylow



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03-18-11
Laboratory Number:	57587	Date Sampled:	• 03-15-11
Chain of Custody:	10075	Date Received:	03-15-11
Sample Matrix:	Soil	Date Analyzed:	03-16-11
Preservative:	Cool	Date Extracted:	03-16-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	

Benzene	1.0	0.9
Toluene	4.3	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	11.2	1.2
o-Xylene	1.6	0.9
Total BTEX	18.1	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.6 %
	1,4-difluorobenzene	91.7 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 29-6 #20C

Analyst

Paviow



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client [.]	N/A	Project#:			N/A	
Sample ID:	0316BBLK QA/QC		Date Reported:		03-18-11	
Laboratory Number:	57570	1	Date Sampled:		N/A	
Sample Matrix:	Soll		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		03-16-11	
Condition:	N/A	,	Analysis:		BTEX	
			Dilution:		10	
Callbration and	LCal RF	C-Cal RF	%Diff.	Blank	Detect	
Calibration and Detection Limits (ug/L)	Cal RF		%Diff.	Blank Conc	Detect Limit	
	1.5132E+005	C-Cal RF	%Diff.	The state of the s	Detect Limit 0.1	
Detection Limits (ug/L)		C-Cal RF	%Diff je 0 - 15%	Conc	Limit	
Detection Limits (ug/L) Benzene	1.5132E+005	C-Cal RF Accept, Ranc 1.5162E+005	%Diff je 0 15% 0.2%	Conc	0.1	
Detection Limits (ug/L) Benzene Toluene	1.5132E+005 1.7226E+005	C-Cal RF Accept, Rand 1.5162E+005 1.7260E+005	%Diff e 0 15% 0.2% 0.2%	Conc ND ND	0.1 0.1	

Duplicate Conc. (ug/Kg)	Sample Dur	licate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample , %	Recovery	Accept Range
Benzene	ND	500	500	100%	39 - 150
Toluene	ND	500	500	100%	46 - 148
Ethylbenzene	ND	500	495	99.0%	32 - 160
p,m-Xylene	ND	1000	966	96.6%	46 - 148
o-Xylene	ND	500	514	103%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57570, 57578-57584, 57586-57587/

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03/17/11
Laboratory Number:	57586	Date Sampled:	03/15/11
Chain of Custody No:	10075	Date Received:	03/15/11
Sample Matrix:	Soil	Date Extracted:	03/16/11
Preservative:	Cool	Date Analyzed:	03/16/11
Condition:	Intact	Analysis Needed:	TPH-418.1

į		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

73.3

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 29-6 #20C

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 03/17/11 Laboratory Number: 57587 Date Sampled: 03/15/11 Chain of Custody No: 10075 Date Received: 03/15/11 Sample Matrix: Soil Date Extracted: 03/16/11 Preservative: Cool Date Analyzed: 03/16/11 Condition: TPH-418.1 Intact Analysis Needed:

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

213

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 29-6 #20C

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

QA/QC Client: Project #: N/A Sample ID: **QA/QC** Date Reported: 03/17/11 Laboratory Number: 03-16-TPH.QA/QC 57579 Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed: 03/16/11 Preservative: N/A Date Extracted: 03/16/11 Condition: **TPH** N/A Analysis Needed: Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: % Difference Accept. Range 03/10/11 03/16/11 1,660 1,590 4.2% +/- 10% Blank Conc. (mg/Kg) Concentration **Detection Limit TPH** ND 6.7 Duplicate Conc. (mg/Kg) Sample Duplicate % Difference Accept. Range **TPH** 273 213 21.9% +/- 30% Spike Conc. (mg/Kg Spike Added | Spike Result | % Recovery | Accept Range | Sample

ND = Parameter not detected at the stated detection limit.

References:

TPH

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

2,130

93.7%

80 - 120%

2,000

and Waste, USEPA Storet No. 4551, 1978.

273

Comments: QA/QC for Samples 57579-57584, 57586-57589

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 03/17/11 Lab ID#: 57586 Date Sampled: 03/15/11 Sample Matrix: Soil Date Received: 03/15/11 Preservative: Cool Date Analyzed: 03/17/11 Condition: Intact Chain of Custody: 10075

Parameter Concentration (mg/Kg)

Total Chloride 10

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Comments: S.J. 29-6 #20C

Analyst



Chloride

Client: Sample ID: Lab ID#: ConocoPhillips Reserve Pit Project #:
Date Reported:

96052-1706 03/17/11 03/15/11

Sample Matrix: Preservative:

Soil Cool

57587

Date Sampled:
Date Received:
Date Analyzed:

03/15/11 03/17/11

Condition: Intact Chain of Custody:

10075

Parameter

Concentration (mg/Kg)

Total Chloride

70

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 29-6 #20C

Analyst

Review

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105									
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO									
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division									30-039-30929										
District III 1000 Rio Brazos Ro	I, Aztec, N	IM 87410				20 South S						2 Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN							
District IV 1220 S St Francis			7505			Santa Fe, N						3 State Oil & Gas Lease No							
				D =0.0								SF - 080379-A							
4 Reason for file		LETIC	N OR	RECC	MPL	ETION RE	POF	KI AI	ND	LOG		5 Lease Nam	e or	Init Agree	ment N	ame			
										5 Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6 Well Number										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)																			
7 Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																			
8 Name of Opera ConocoPhillip												9 OGRID 217817							
10 Address of Op	erator	<u> </u>										11 Pool name	or W	/ıldcat					
PO Box 4298, Fai	mington,	, NM 874	199																
12.Location	Unit Ltr	Sec	tion	Towns	ship	Range	Lot			Feet from t	he	N/S Line	Fee	t from the	E/W	Line	County		
Surface:																			
ВН;																			
13 Date Spudded	14 Da	ate TD I	Reached		Date Rig 5/2010	Released			16	Date Compl	leted	l (Ready to Prod	luce)		7 Eleva Г, GR,		and RKB,		
18 Total Measure	d Depth	of Well				k Measured Dep	pth		20	Was Direct	ıona	al Survey Made?)				ther Logs Run		
22 Producing Into	erval(s), o	of this coi	mpletion -	Top, Bo	ttom, Na	ame					•			1					
23					CAS	ING REC	ORI	D (Re	epo	ort all st	ring	gs set in w	ell)						
CASING SIZ	ZE	WE	IGHT LB	/FT		DEPTH SET				LE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED		
								-											
					7 13 1	ED DECORD					0.5	<u></u>	T ID	NC DEC	ODD				
SIZE	ТОР		BC	OTTOM	LIN	ER RECORD SACKS CEM	ENT	SCR	EEN	l	25 S12	TUBING RECORD DEPTH SET PACKER S			ER SET				
26 Perforation	roord (ir	ntomial ci	izo and ni	umbor)		<u> </u>		27	A CI	D CHOT	ED	ACTURE CE	ME	NIT COLU	EEZE	ETC			
20 Ferioration	record (ii	itei vai, si	ize, anu m	uniber)		,				INTERVAL		ACTURE, CE AMOUNT A							
28							PRO	DII	\mathbf{C}	ΓΙΟΝ									
Date First Produc	tion		Produc	ction Met	hod (Fla	owing, gas lift, p)	Well Status	(Pro	od or Shut	-in)		······································		
Date of Test	Hours	Tested	CI	hoke Size		Prod'n For Test Period		Oıl -	Bbl		Ga	as - MCF		/ater - Bbl		Gas - 0	Oil Ratio		
Flow Tubing Press	Casını	g Pressur		alculated our Rate	24-	Oıl - Bbl			ias -	- MCF	1	Water - Bbl		Oıl Gra	vity - A	PI - (Coi	rr)		
29 Disposition of	Gas (Sol	d. used fe	or fuel, ve	nted, etc)								30	Test Witne	ssed B	ý	,		
31 List Attachme						····		···								· · · · · · · · · · · · · · · · · · · ·			
32 If a temporary	pit was u	used at th	e well, att	ach a pla	with th	e location of the	tempo	orary pi	t										
33 If an on-site b	-			•			•	٠.											
		Lat	itude 36.	7392031°	N L	ongitude 107.49	07651	l°W N	IAD	□1927 🗵	1198	33							
I hereby certif	y that th	he infor	mation	shown	on both Prir	h sides of this	form	ı is tri	ue c	and comp	lete	to the best o	f my	knowled	dge ar	id belie	f ———		
Signature	$) \gamma \gamma$	rce (yαα	JU		ne Jamie Go	odwi	in 7	Γitle	e: Regul	atoı	ry Tech.	Dat	e: 8/9/20	11				
E-mail Address jamie.l.goodwin@conocophillips.com																			

ConocoPhillips

Pit Closure Form:	
Date:	
Well Name: STZ9-C#ZOC	-
Footages:	Unit Letter:
Section:, TN, RW, County:	State:
Contractor Closing Pit: Ace Service	~ !
Construction Inspector: S. M. G. Jasson Inspector Signature:	Date: 6/6///

Revised 11/4/10

Office Use Only: Subtask _____ DSM ____ Folder ____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Wednesday, May 18, 2011 9:57 AM

To:

(Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@gwestoffice.net); GRP.SJBU

Regulatory; Mark Kelly; Randy McKee; Robert Switzer, Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry, Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W, Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T, Pierce, Richard M; Poulson, Mark E; Smith, Randall O, Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-Ilc.com'; Jerid Cabot (jerid@crossfire-Ilc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A; Thompson,

Trey E (Finney Land Co.)

Cc:

Ace Services

Subject:

Reclamation Notice: San Juan 29-6 Unit 20C

Importance:

High

Attachments:

San Juan 29-6 Unit 20C.pdf

ACE Services will move a tractor to the **San Juan 29-6 Unit 20C** to start the reclamation process on Tuesday, May 24, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance.



San Juan 29-6 Unit 20C.pdf (21...

ConocoPhillips Company Well - Network # 10285017 - Activity code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 29-6 Unit 20C - FEE surface/ BLM minerals

Onsited Mike Flaniken 8-6-09 Twin. n/a 2359' FSL, 1300' FWL Sec.8, T29N, R6W Unit Letter " L " Lease # SF-080379-A

Latitude: 36° 44' 22" N (NAD 83) Longitude: 107° 29' 27" W (NAD 83)

Elevation: 6775'

Total Acres Disturbed: 3.10 acres

Access Road: 158.42 feet API # 30-039-30929 Within City Limits: **NO**

Pit Lined: YES

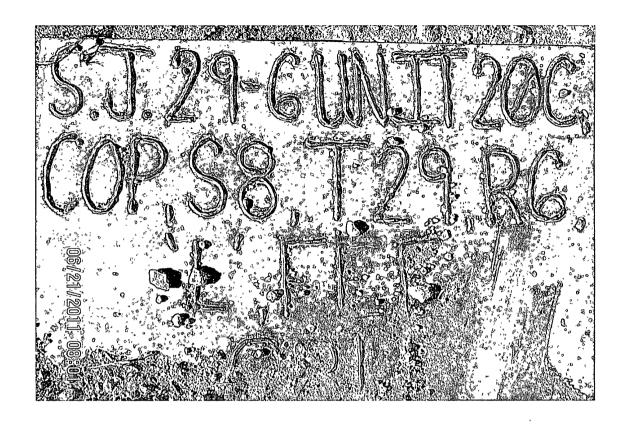
NOTE: Arch Monitoring IS required for this location. Aztec Arch. (334-6675)

Wendy Payne
ConocoPhillips-SJBU
505-326-9533

Wendy.F.Payne@conocophillips.com

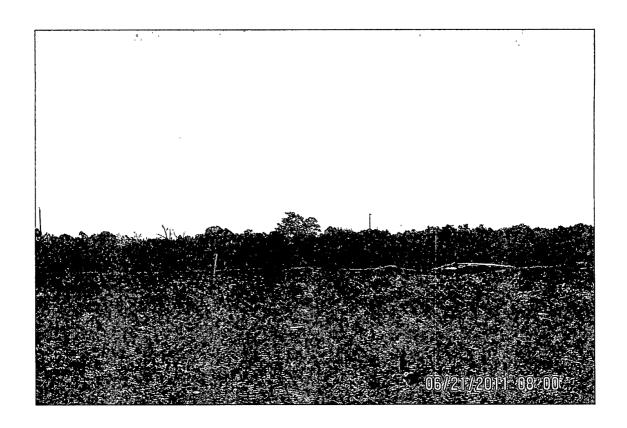
ConocoPhillips

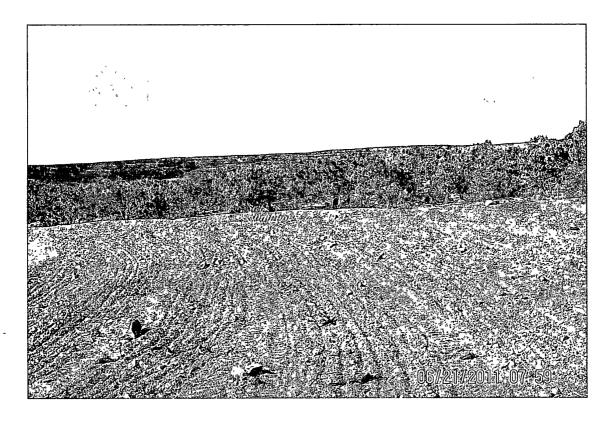
Reclamation Form:
Date: 6/21/11
Well Name: 5J29-6-# 20C
Footages: 2359 FSL 1300 FWL Unit Letter:
Section: B, T-29-N, R-6-W, County: Rio Acaba State: V
Reclamation Contractor:
Reclamation Date: 6/7/11
Road Completion Date: $\frac{6/8/11}{2}$
Seeding Date: 6/8/1/
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: $6/8/1$ (DATE)
6/01
MARKER PLACED: 6/8/11 (DATE) LATATUDE: 36.73724° LONGITUDE: 107.49097°
MARKER PLACED: $\frac{6/8}{11}$ (DATE) LATATUDE: 36.73724° LONGITUDE: $\frac{107.49097^{\circ}}{6/1/11}$ (DATE)
MARKER PLACED: $\frac{6/8}{11}$ (DATE) LATATUDE: 36.73724° LONGITUDE: $\frac{107.49097^{\circ}}{6/1/11}$ (DATE) Pit Manifold removed $\frac{6/1}{11}$ (DATE) Construction Inspector: $\frac{5.266}{11}$ Date: $\frac{6/2}{11}$
MARKER PLACED: $\frac{6/8}{11}$ (DATE) LATATUDE: 36.73724° LONGITUDE: $\frac{107.49097^{\circ}}{6/1/11}$ (DATE)
MARKER PLACED: $\frac{6/8}{11}$ (DATE) LATATUDE: 36.73724° LONGITUDE: $\frac{107.49097^{\circ}}{6/1/11}$ (DATE) Pit Manifold removed $\frac{6/1}{11}$ (DATE) Construction Inspector: $\frac{5.266}{11}$ Date: $\frac{6/2}{11}$
MARKER PLACED: $\frac{6/8}{11}$ (DATE) LATATUDE: 36.73724° LONGITUDE: $\frac{107.49097^{\circ}}{6/1/11}$ (DATE) Pit Manifold removed $\frac{6/1}{11}$ (DATE) Construction Inspector: $\frac{5.266}{11}$ Date: $\frac{6/2}{11}$



CONOCOPHILLIPS COMPANY

SAN JUAN 29-6 UNIT #20C LATITUDE 36° 44' 22' N (NAD83) LONGITUDE 107° 29' 27' W (NAD83) UNIT L SEC 8 T29N R06W 2359' FSL 1300' FWL API # 30-039-30929 LEASE # SF-080379-A ELEV.6775' RIO ARRIBA COUNTY, NEW MEXICO EMERGENCY CONTACT: 1-505-32425170





	WELL NAME: s.i. 29-6#20c	OPEN P	IT INSPE	ConocoPhillips						
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred MtZ	Fred Mtz	Fred Mtz	Fred Mtz
	DATE	11/08/10	11/16/10	11/23/10	11/30/10	12/07/10	01/07/11	01/11/11	02/08/11	02/15/11
	*Please request for plt extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
-	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	Yes No
LOCATION	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes No	✓ Yes ☐ No	Yes No	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
<u>بر</u> ا	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No
S A A	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
VIRO	Is there any standing water on the blow pit?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the pits free of trash and oil?	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
ی o	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	COMMENTS				A W S Rig on location	Rig on location	Tighten up fence	Tighten up fence	Drake ng on location	Drake ng on location

	WELL NAME:									
	s.j. 29-6#20c									
	INSPECTOR		Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
	DATE		03/09/11	03/15/11	03/22/11	03/29/11	04/05/11	05/10/11		04/12/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
		☑ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	✓ Drilled	☑ Drilled	☑ Drilled	☐ Drilled	☑ Drilled
	PIT STATUS	✓ Completed	☐ Completed	✓ Completed	✓ Completed	✓ Completed	✓ Completed	✓ Completed	Completed	Completed
		Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	Yes No	✓ Yes ☐ No
LOCA	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes 🗸 No	Yes 🗸 No	Yes V No	☐ Yes ☐ No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No
"	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No
IAN	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes ✓ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No
NAEI	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
"	Are the pits free of trash and oil?	☐ Yes ☑ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
ر د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No
	COMMENTS	Location needs bladed pit has oil from rig	Had facility crew tighten up fence location needs bladed contact Dawn to pull pit rain water	Tested oit let facility crew no to tighten fence	No repairs	Contact Don to pull pit, sign on fence, contact Flint to fix fence, oil stains on pit	Sign on fence, oil stains around pit	No repais pitliner has oil on it		

Г	WELL NAME:				32, 2		- :	· · · ·		
	s.j. 29-6#20c	1								
	INSPECTOR									
<u> </u>	DATE	05/24/11 Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	*Please request for pit extention after 26 weeks	Drilled	Drilled	Drilled	Drilled	Drilled	Drilled	Drilled	Drilled	Drilled
1	PIT STATUS	Completed	Completed	Completed	Completed	Completed	Completed	Completed	Completed	Completed
	THE OFFICE	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up
					• • •				, T + 1	
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
201	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
 <u> </u>	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NO.	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
N	Is there any standing water on the blow pit?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
┃¨	Are the pits free of trash and oil?	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
၁ မ	Was the OCD contacted?	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
	COMMENTS	Being reclaimed								

.