

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/15/2012

API No. 30-039-30889
DHC No. DHC3678AZ
Lease No. E-291-49 (State)

Well Name
Johnston A Com

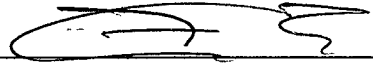
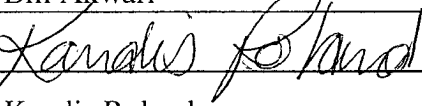
Well No.
#7

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	32	T026N	R006W	885' FSL & 1678' FWL	Rio Arriba County,
BH - N	32	T026N	R006W	723' FSL & 1841' FWL	New Mexico

Completion Date	Test Method
5/10/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MANCOS	440 MCFD	47%		47%
DAKOTA	500 MCFD	53%		53%
	940			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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RCVD JUN 25 '12
OIL CONS. DIV.
DIST. 3