Area: «TEAM»

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **6/15/2012**

API No. **30-039-30889**
DHC No. **DHC3678AZ**
Lease No. **E-291-49 (State)**

Well Name
Johnston A Com

Well No.
#7

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	**32**	**T026N**	**R006W**	**885' FSL & 1678' FWL**	**Rio Arriba County,**
BH - N	**32**	**T026N**	**R006W**	**723' FSL & 1841' FWL**	**New Mexico**

Completion Date
5/10/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MANCOS	**440 MCFD**	**47%**		**47%**
DAKOTA	**500 MCFD**	**53%**		**53%**
	940			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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RCVD JUN 25 '12
OIL CONS. DIV.
DIST. 3