

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/15/2012

API No. 30-045-35157
DHC No. DHC3448AZ
Lease No. FEE

Well Name
Dalsant


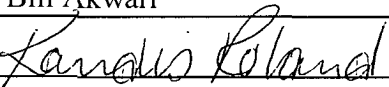
Well No.
#1M

Unit Letter Surf- H	Section 24	Township T032N	Range R012W	Footage 2515' FNL & 780' FEL	County, State San Juan County, New Mexico
-------------------------------	----------------------	--------------------------	-----------------------	--	---

Completion Date 6/23/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-----------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		51%		59%
DAKOTA		49%		41%

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X 	6/15/12	Engineer	505-599-4076
Bill Akwari			
X 	6/15/12	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD JUN 25 '12
OIL CONS. DIV.
DIST. 3