District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District_III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

an Application oposed alternative method proposed alternative method n-permitted pit, closed-loop system, pelow-grade tank or alternative request al authority's rules, regulations or ordinances #: 217817
oposed alternative method proposed alternative method n-permitted pit, closed-loop system, pelow-grade tank or alternative request ution of surface water, ground water or the al authority's rules, regulations or ordinances
n-permitted pit, closed-loop system, helow-grade tank or alternative request utton of surface water, ground water or the al authority's rules, regulations or ordinances
n-permitted pit, closed-loop system, helow-grade tank or alternative request utton of surface water, ground water or the al authority's rules, regulations or ordinances
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al authority's rules, regulations or ordinances
#: 217817
County: Rio Arriba
146 °W NAD: X 1927 1983
ent
Dimensions L <u>120'</u> x W <u>55'</u> x D <u>12'</u>
which require prior approval of a permit or PVD Other Other
rflow shut-off rflow shut-off

Form C-144

Oil Conservation Division

Page 1 of 5

6 ' Charles De Cloude De Cloude (4 de la company de la com				
Fencing: Subsection D of 19 15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)				
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate Please specify				
Attended Trease specify				
7				
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)				
Screen Netting Other				
Monthly inspections (If netting or screening is not physically feasible)				
8				
Signs: Subsection C of 19 15 17 11 NMAC				
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
X Signed in compliance with 19 15.3 103 NMAC				
9 Administrative Approvals and Exceptions:				
Justifications and/or demonstrations of equivalency are required Please refer to 19 15.17 NMAC for guidance				
Please check a box if one or more of the following is requested, if not leave blank:				
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval		
(Fencing/BGT Liner)	-			
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
		-		
Siting Criteria (regarding permitting): 19.15 17.10 NMAC				
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable				
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the				
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for				
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
does not apply to drying paus of above grade-tanks associated with a closed-toop system.	l			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	□No		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No		
(measured from the ordinary high-water mark).				
- Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No		
application.	_			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA			
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applied to permanent pits)	□NA	_		
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	∏Yes	□No		
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		□ •		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No		
adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or weification from the municipality. Written congressed obtained from the municipality.				
- Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	□No		
- US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site		□'™		
Within the area overlying a subsurface mine.	∏Yes	□No		
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		٠٠٠٠ ٠		
Within an unstable area.	Yes	No		
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological		_		
Society, Topographic map				
Within a 100-year floodplain	Yes	□No		
- FFMA map	1	1		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached				
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC				
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of				
19 15 17 9 NMAC and 19 15 17 13 NMAC				
Previously Approved Design (attach copy of design) API or Permit				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC				
Previously Approved Design (attach copy of design) API				
Previously Approved Operating and Maintenance Plan API				
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15.17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC				
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15.17 13 NMAC				
Proposed Closure: 19.15 17 13 NMAC				
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.				
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative				
Proposed Closure Method Waste Excavation and Removal				
Waste Removal (Closed-loop systems only)				
On-site Closure Method (only for temporary pits and closed-loop systems)				
In-place Burial On-site Trench				
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)				
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

Form C-144 Oil Conservation Division

16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T</u> Instructions Please identify the facility or facilities for the disposal of liquids, drilling flu					
facilities are required	·				
	sposal Facility Permit #				
	sposal Facility Permit #				
Will any of the proposed closed-loop system operations and associated activities o Yes (If yes, please provide the information No	ccur on or in areas that will not be used for future so	ervice and			
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	n I of 19.15.17 13 NMAC	С			
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance.					
Ground water is less than 50 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - (WATERS database search; USGS. Data obtained in the state of the State Engineer - (WATERS database search; USGS).	d from nearby wells	□N/A			
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - (WATERS database search, USGS, Data obtained	l from nearby wells	N/A			
Ground water is more than 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained	I from nearby wells	□ □N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark)	watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in exist - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	ence at the time of initial application	Yes No			
		Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water well five pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No			
Written confirmation or verification from the municipality, Written approval obtained William 500 for a forward and a	from the municipality	П., П.,			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection	on (certification) of the proposed site	YesNo			
Within the area overlying a subsurface mine	(comment) of the proposed site	∏Yes ∏No			
- Written confirantion or verification or map from the NM EMNRD-Mining and Miner	al Division				
Within an unstable area		Yes No			
 Engineering measures incorporated into the design, NM Bureau of Geology & Minera Topographic map 	ll Resources, USGS, NM Geological Society,				
Within a 100-year floodplain - FEMA map		Yes No			
18					
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of a by a check mark in the box, that the documents are attached.		re plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the appropriate re					
Proof of Surface Owner Notice - based upon the appropriate requirements of					
Construction/Design Plan of Burial Trench (if applicable) based upon the a		0.16.16.11.20.47.6			
Construction/Design Plan of Temporary Pit (for in place burial of a drying Protocols and Procedures - based upon the appropriate requirements of 19	• • • • •	9 15 17 11 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection C of 19 15 17 13 NMAC					

19 Operator Application Certification:
1 hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date.
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (including closure plan) OCD Conditions (see attachment) OCD Representative Signature: Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed Closure Completion Date: November 10, 2009
22 Closure Method: Waste Excavation and Removal Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude. 36.73014 °N Longitude 107.4114 °W NAD X 1927 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Crystal Tafoya Title Staff Regulatory Technician
Signature July Talogo Date 8 23 11
e-mail address crystal.tafoya@conocoophillips.com Telephone: 505-326-9837

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: San Juan 29-6 Unit 224

API No.: 30-039-24759

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	4.8 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	283 ug/kG
TPH	EPA SW-846 418.1	2500	276 mg/kg
GRO/DRO	EPA SW-846 8015M	500	20.2 mg/Kg
Chlorides	EPA 300.1	1000/500	45 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SJ 29-6 Unit 224, UL-B, Sec. 13, T 29N, R 6W, API # 30-039-24759

Rogers, Rhonda S

From:

Sent:

Rogers, Rhonda S Thursday, September 11, 2008 10:56 AM 'Mark_kelly@nm.blm.gov'

To: Subject: Surface owner notification

The following location temporary pit will be closed on-site. Please let me know is you have any questions. Thank you San Juan 29-6 224

Rhonda Rogers
Regulatory Technician
ConocoPhillips - SJBU
phone (505) 599-4018
e-mail rogerrs@conocophillips.com

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

90 (En -) - 11 9: 10

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

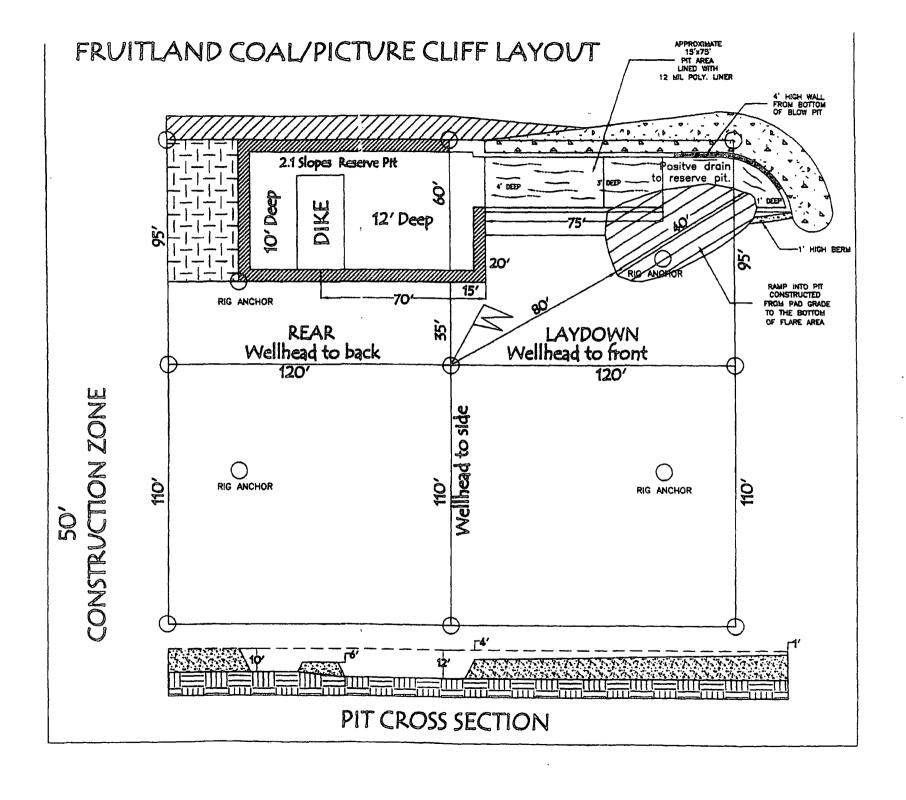
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator SAN JUAN 29-6 UNIT 224 PHILLIPS PETROLEUM Range Unit Letter Section RIO ARRIBA COUNTY R.6 W. 13 Ť.29 N. Actual Footage Location of Well: 1275 **EAST** 920 NORTH feet from the line line and feet from the Dedicated Acreage: Ground level Elev. Producing Formation 6600 Basin Fruitland Coal Gas 232.16 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ∏ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION N 89-56 W 4551.36 I haveby certify that the information contained herein in true and complete to the best of my browledge and belief. :275 L. M. Sanders Position Supv., Regulatory Affairs Company Tract 2 232.16 Acres Phillips Petroleum Company MAR 3 1990 SF-078278 Date Feb. 7, 1990 CU CON. DIV. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my browledge and MAYI 8 1990 OIL CON DIV 1989 Certificate No. 9679 1000 1500 500 2000

1320 1650 1980 2310 2640





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

•			
Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Pit	Date Reported:	08-19-09
Laboratory Number:	51236	Date Sampled:	08-12-09
Chain of Custody No:	7721	Date Received:	08-13-09
Sample Matrix:	Soil	Date Extracted:	08-17-09
Preservative:	Cool	Date Analyzed:	08-18-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	10.3	0.2
Diesel Range (C10 - C28)	9.9	0.1
Total Petroleum Hydrocarbons	20.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 29-6 #224

Analyst

Thistur Mulaetens Beview

5796 US Highway 64, Farmington, NM 87401 : Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	08-19-09
Laboratory Number:	51237	Date Sampled:	08-12-09
Chain of Custody No:	7721	Date Received:	08-13-09
Sample Matrix:	Soil	Date Extracted:	08-17-09
Preservative:	Cool	Date Analyzed:	08-18-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	4.0	0.1
Total Petroleum Hydrocarbons	4.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 29-6 #224

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

					
Client:	QA/QC		Project #:		N/A
Sample ID:	08-18-09 QA/	QC	Date Reported:		08-19-09
Laboratory Number:	51229		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-18-09
Condition:	N/A		Analysis Reques	sted:	TPH
V. 2.10.2.40.10.10.10.10.10.10.10.10.10.10.10.10.10					
	## I-Call Date	l-Cal RF	C-CaliRF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.3842E+002	9.3880E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0631E+003	1.0635E+003	0.04%	0 - 15%
Blank@onc.(mg/ls:/mg/kg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
	ere ere	5			
Duplicate Conc. (mg/Kg)	Sample #	Duplicates		Accept Range	
Gasoline Range C5 - C10	55.7	55.4	0.5%	0 - 30%	
Diesel Range C10 - C28	113	111	1.6%	0 - 30%	
Spike Conc. (mg/kg)	Sample	Spike Added	Spike Result	%Recovery	Accept Range
Gasoline Range C5 - C10	55.7	250	299	97.7%	75 - 125%
Diesel Range C10 - C28	113	250	368	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 51229, 51234 - 51237, and 51273 - 51277.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Pit	Date Reported:	08-19-09
Laboratory Number:	51236	Date Sampled:	08-12-09
Chain of Custody:	7721	Date Received:	08-13-09
Sample Matrix:	Soil	Date Analyzed:	08-18-09
Preservative:	Cool	Date Extracted:	08-17-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Pannana.	4.0	·
Benzene Toluene	4.8 85.3	0.9
Ethylbenzene	17.8	1.0 1.0
p,m-Xylene	119	1.2
o-Xylene	55.6	0.9
Total BTEX	283	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-6 #224

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	08-19-09
Laboratory Number:	51237	Date Sampled:	08-12-09
Chain of Custody:	7721	Date Received:	08-13-09
Sample Matrix:	Soil	Date Analyzed:	08-18-09
Preservative:	Cool	Date Extracted:	08-17-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	6.3	1.0	
Ethylbenzene	1.2	1.0	
p,m-Xylene	7.5	1.2	
o-Xylene	3.7	0.9	
Total BTEX	18.7		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-6 #224



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	08-18-BT QA/QC	Date Reported	08-19-09
Laboratory Number:	51229	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received.	N/A
Preservative:	N/A	Date Analyzed:	08-18-09
Condition:	N/A	Analysis:	BTEX

Galibration and Detection Limits (tig/L)		C-Cal RF: Accept Rang	%Dlff/ je.0=1/5%		Detect* Limit
Benzene	3.0877E+006	3 0939E+006	0.2%	ND	0.1
Toluene	2 8582E+006	2 8639E+006	0.2%	ND	0.1
Ethylbenzene	2.5015E+006	2,5065E+006	0.2%	ND	0.1
p,m-Xylene	6.4157E+006	6,4286E+006	0.2%	ND	0.1
o-Xylene	2.3802E+006	2 3850E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff	:Accept Range	DetectsLimit
Benzene	2.2	2.0	9.1%	0 - 30%	0.9
Toluene	59.7	62.2	4.2%	0 - 30%	1.0
Ethylbenzene	29.2	26.1	10.6%	0 - 30%	1.0
p,m-Xylene	396	384	3.0%	0 - 30%	1.2
o-Xylene	69.0	68.9	0.1%	0 - 30%	0.9

Spike:Gonc. ((ug/Kg)	≲Sample⊭ Javes Amo	unt Spiked Spik	ed Sample	:%Recovery	Accept Range
Benzene	2.2	50.0	51.1	97.9%	39 - 150
Toluene	59.7	50.0	107	97.9%	46 - 148
Ethylbenzene	29.2	50.0	75.9	95.8%	32 - 160
p,m-Xylene	396.	100	483	97.4%	46 - 148
o-Xylene	69.0	50.0	116	97.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 51229, 51234, 51236, 51237, 51273 - 51277, and 51306.

Analyst

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Pit	Date Reported:	08-19-09
Laboratory Number:	51236	Date Sampled:	08-12-09
Chain of Custody No:	7721	Date Received:	08-13-09
Sample Matrix:	Soil	Date Extracted:	08-14-09
Preservative:	Cool	Date Analyzed:	08-14-09
Condition:	Intact	Analysis Needed:	TPH-418.1

			Det.
		Concentration	Limit
Parameter	CATTERNA	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

276

11.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-6 #224.

Analyst

Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Proiect #:	96052-0026
Sample ID:	Background	Date Reported:	08-19-09
Laboratory Number:	51237	Date Sampled:	08-12-09
Chain of Custody No:	7721	Date Received:	08-13-09
Sample Matrix:	Soil	Date Extracted:	08-14-09
Preservative:	Cool	Date Analyzed:	08-14-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

27.6

11.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-6 #224.

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: QA/QC Project #: N/A Sample ID: QA/QC Date Reported: 08-18-09 Laboratory Number: 08-14-TPH,QA/QC 51229 Date Sampled: N/A Date Analyzed: 08-14-09 Sample Matrix: Freon-113 Preservative: N/A Date Extracted: 08-14-09 Condition: Analysis Needed: TPH N/A % Difference Calibration C-Cal Date I-Cal RF: C-Cal RF: Accept. Range I-Cal Date 7.2% +/- 10% 08-03-09 08-14-09 1,380 1,280 **Detection Limit** Blank Conc. (mg/Kg) Concentration ND 11.0 **TPH** Duplicate Conc. (mg/Kg) Sample Duplicate % Difference Accept. Range **TPH** 441 496 12.5% +/- 30% Spike Conc. (mg/Kg) Spike Added Spike Result % Recovery Accept Range Sample 2,000 2,150 88.1% 80 - 120% **TPH** 441

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 51229 - 51234, 51236, 51237 and 51285.

Analyst Review



Chloride

96052-0026 Client: ConocoPhillips Project #: Pit Date Reported: 08-19-09 Sample ID: Lab ID#: 51236 Date Sampled: 08-12-09 Date Received: 08-13-09 Sample Matrix: Soil Preservative: Cool Date Analyzed: 08-18-09 Condition: Intact Chain of Custody: 7721

Parameter Concentration (mg/Kg)

Total Chloride 45

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: San Juan 29-6 #224.

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	08-19-09
Lab ID#:	51237	Date Sampled:	08-12-09
Sample Matrix:	Soil	Date Received:	08-13-09
Preservative:	Cool	Date Analyzed:	08-18-09
Condition:	Intact	Chain of Custody:	7721

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 29-6 #224.

Analyst

Review

Submit To Appropriate District Office Two Copies			State of New Mexico					Form C-105								
District I 1625 N. French Dr District II	, Hobbs, NM	88240	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
1301 W Grand Av							30-039-24759 2 Type of Lease									
1000 Rio Brazos R District IV		12	20 South S				r .		STATE FEE FED/INDIAN							
1220 S St Francis	Dr , Santa Fe,	NM 87505			Santa Fe, N	NM :	8750)5			3. State Oil & SF-078278		s Lease No	١.		
WELL COMPLETION OR RECOM					ETION RE	POF	RT A	ND	LOG			5.5				ã.
4. Reason for fil				,					5. Lease Nam San Juan 2		_	ment N	Name			
☐ COMPLET	ION REPOI	RT (Fill in box	es #1 throu	ıgh #31	for State and Fed	e wells	s only)				6. Well Numb		Oiiit			
C-144 CLOS #33, attach this a	nd the plat to									or	224					
7. Type of Comp	WELL 🛛 V	WORKOVER	☐ DEEPI	ENING	□PLUGBACE	к 🗆 :	DIFFE	REN'	T RESERVO	OIR	R OTHER					
8 Name of Opera ConocoPhilli		inv									9 OGRID 217817					
10 Address of O	perator	•									11. Pool name	or V	Vıldcat			
PO Box 4298, Fa					,	,										
12.Location Surface:	Unit Ltr	Section	Towns	ship	Range	Lot		-	Feet from th	ie	N/S Line	Fee	t from the	E/W	Line	County
BH:								+				-				
13 Date Spudded	i 14. Date	T.D. Reached			Released	L		16 L	Date Comple	ted	Ready to Prod	luce)	1	7. Elev	ations (DF	and RKB,
18 Total Measur	ed Depth of	Well		2/2008 Plug Bac	ck Measured Dep	oth		20	Was Direction	ona	I Survey Made?	?		T, GR, be Elect		ther Logs Run
22. Producing Int	erval(s) of t	hus completion	- Ton Bo	ttom N	ime.											
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23. CASING SI	75	WEIGHT LI) /ET	CAS	ING REC	ORI			rt all stri E SIZE	ing	gs set in we		CORD	 ,	MALINIT	PULLED
CASING SI	ZE	WEIGHT LI),/F1,		DEFINSE			HOL	E SIZE		CEMENTIN	U K	CORD	F	INIOONI	PULLED
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SIZE	TOP	В	ОТТОМ	LIN	ER RECORD SACKS CEM	ENT	SCREEN SIZ								PACK	ER SET
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26. Perforation	record (inter	rval, size, and	number)		1		27. /	ACIE	D, SHOT, F	FR.	ACTURE, CE	ME	NT, SQU	EEZE	, ETC.	
							DEP	TH IN	NTERVAL		AMOUNT A	ND	KIND MA	TERIA	L USED	
						DD/	ADII	CT	ION							•
Date First Produc	tion	Prod	action Met	hod (Flo	owing, gas lift, p						Well Status	(Pre	od. or Shut	- <i>in)</i>		
Date of Test	Hours To	ested	Choke Size		Prod'n For Test Period		Oil -	ВЫ	ľ	Gas	s - MCF		vater - Bbl	,	Gas - C	Oil Ratio
Flow Tubing Press.	Casing P		Calculated : Hour Rate	24-	Oil - Bbl.			Gas - I	MCF	1	Water - Bbl.		Oil Gra	vity - A	API - (Cor	r.)
29 Disposition o	f Gas <i>(Sold, i</i>	used for fuel, v	ented, etc))	<u></u>							30.	Test Witne	ssed B	y	
31. List Attachmo																
32. If a temporary	•	•	•			•	• •	it.								
33 If an on-site b	urial was use				cation of the on-sgitude 107.4114			—- ⊠10′	27 🗀 1082							
I hereby certij	fy that the	information	shown o	on both	n sides of this	form	is tri	ue ai	nd comple	ete	to the best o	f my	knowle	dge ai	nd beliej	r
Signature	njo	tal 1	afora	Prir Nan	nted ne Crystal T	afoya	a T	itle:	Staff Re	gu	latory Tech		Date: 8	3/2	3/11	
E-mail Addre	ss crystal.	tafoya@coı	nocophil	lips.co	m											

Coroofhilips c

Pit Closure Form:	
Date: 11/10/09	
Well Name: 29-6# 224	(workover)
Footages:	Unit Letter:
Section:, TN, R	W, County: State:
Contractor Closing Pit: A 24	re c
	C 11.1
Construction inspector:	- Sm. +4 Date: 11/10/09
Inspector Signature:	

Tafoya, Crystal

From:

Silverman, Jason M

Sent:

Friday, October 30, 2009 1:38 PM

To:

Mark Kelly: Robert Switzer. Sherrie Landon

Cc:

'bko@digii.net'; 'tevans48@msn.com'; 'Aztec Excavation'; Flaherty Randy (rb_flaherty@g.com); Elmer Perry; Faver Norman (faverconsulting@yahoo.com); Jared Chavez; KENDAL BASSING; Scott Smith; Silverman, Jason M; Smith Eric (sconsulting eric@gmail.com); 'Steve McGlasson'; Terry Lowe; Becker, Joey W; Bonilla, Amanda; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby

E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O (Maxwell.O.Blair@conocophillips.com); Blakley, Maclovia; Clark, Joan E

(Joni.E.Clark@conocophillips.com); Farrell, Juanita R (Juanita.R.Farrell@conocophillips.com); Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J

(Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F

(Elmo.F.Seabolt@conocophillips.com); Stallsmith, Mark R

Subject:

Reclamation Notice: San Juan 29-6 Unit 224 Workover PIT

Importance: High

'Attachments: 29-6 224 - Seed Mix.pdf

Aztec Excavation will move a tractor to the San Juan 29-6 Unit 224 (workover PIT) on Wednesday, November 4th, 2009 to start the Reclamation Process.

Please contact Eric Smith (608-1387) if you have any questions or need further assistance.

Thanks, Jason Silverman

ConocoPhillips Well San Juan 29-6 Unit 224 (Workover PIT) - Network Number #: 10234987 Rio Arriba County, NM Sec. 13, T29N, R6W 920' FNL. 1275' FEL Unit Letter B (NW/NE)

Lease: SF - 078278 API# 30-039-24759

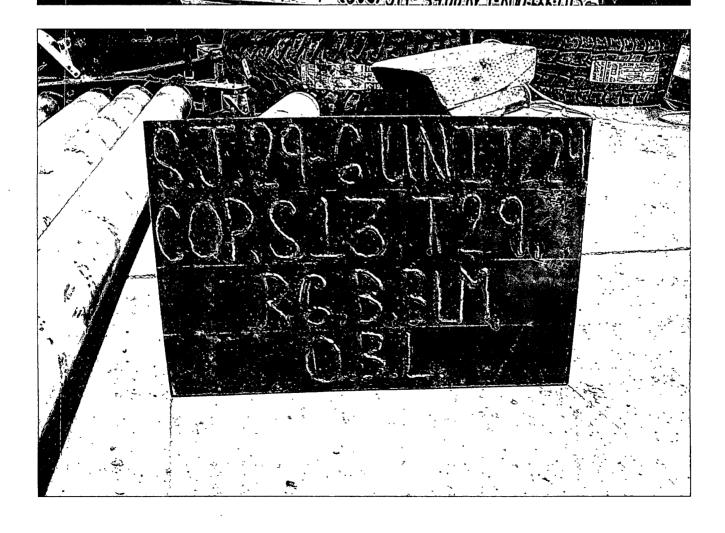
Lat: 36.730300 (nad 27) Long: 107.411460 (nad 27)

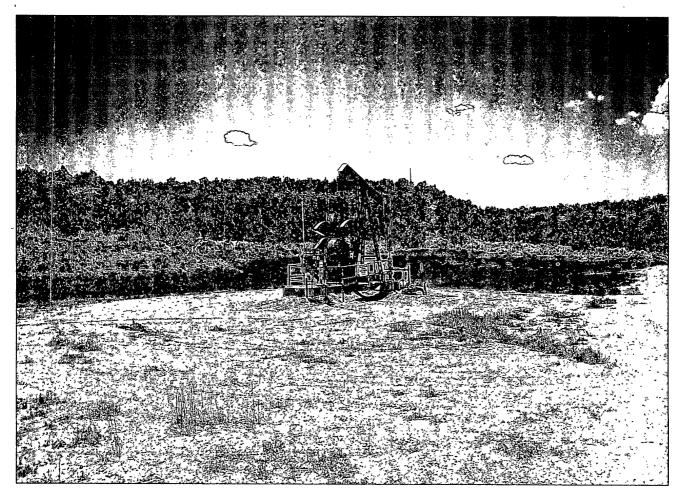
Jason Silverman -----Construction Technician ConocoPhillips Company - SJBU Projects Team P.O. Box 4289 Farmington, NM 87499-4289 505-326-9821 Jason.M.Silverman@ConocoPhillips.com

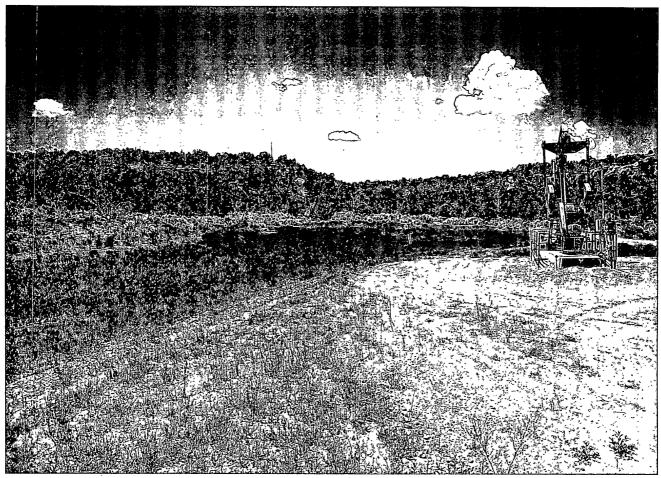
ConocoPhillips

	Reclamation Form:
	Date: 7/19/10
	Well Name: 53 29-6 224
	Footages: 920 FNL 1275 FEL Unit Letter:
	Section: 13, T-29-N, R-4-W, County: R.A State: NM
	Reclamation Contractor:
Eric	Reclamation Date:
,	Road Completion Date:
	Seeding Date:
	work over Pit
	**PIT MARKER STATUS (When Required):
	MARKER PLACED :(DATE)
	LATATUDE:
	LONGITUDE:
	Construction Inspector: Norman Faver Date: 7/19/10
	Inspector Signature:

ConocoPhillips SANJUAN 29-6 Unit No. 224 SF-078278 920 FNL & 1275 FEL Sec. 13, T-29-N, R-6-W NMPM RIOArriba County New Mexico EMERGENCY # (505) 519-2 4100 pt. 1-8707 (128-0158)







WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips San Juan 29-6 Unit 224 INSPECTOR S. Smith 03/20/09 DATE 01/13/09 01/28/09 02/02/09 02/06/09 02/17/09 02/23/09 03/09/09 03/16/09 Week 1 Week 2 Week 3 Week 4 Week 5 Week 7 Week 8 Week 9 Week 6 *Please request for pit extention after 26 weeks ☑ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Completed ✓ Completed ✓ Completed Completed Completed Completed ✓ Completed Completed Completed PIT STATUS ☑ Clean-Up ✓ Clean-Up ✓ Clean-Up Clean-Up Clean-Up Clean-Up ✓ Clean-Up ☑ Clean-Up ✓ Clean-Up Is the location marked with the proper flagging? ✓ Yes No ☐ Yes ☐ No ✓ Yes No ✓ Yes No ✓ Yes □ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☐ Yes ✓ No ☐ Yes ☐ No ☐ Yes ✓ No ☐ Yes 🔽 No Yes 🔽 No Yes No ☐ Yes ☑ No ☐ Yes ✓ No ☐ Yes ✓ No from access road? Is the access road in good driving condition? ☐ Yes ☐ No. ✓ Yes ☐ No ☐ Yes ✓ No. ✓ Yes ☐ No. ✓ Yes ☐ No ☐ Yes ☑ No ☐ Yes ✓ No. ☐ Yes ☑ No ✓ Yes ☐ No. (deep ruts, bladed) Are the culverts free from debris or any object Yes No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes 🗆 No preventing flow? Is the top of the location bladed and in good ☐ Yes ☑ No ☑ Yes ☐ No ☐ Yes ☐ No Yes V No ☐ Yes ✓ No ☐ Yes ✓ No. Yes V No ☐ Yes ✓ No Yes V No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ☐ Yes 🗸 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes 🗌 No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes □ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗀 No ✓ Yes ☐ No ✓ Yes ☐ No the water levels) ENVIRONM Is there any standing water on the blow pit? ✓ Yes ☐ No Yes No ✓ Yes No ✓ Yes \ \ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Are the pits free of trash and oil? ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No Are there diversion ditches around the pits for ✓ Yes 🗌 No ☐ Yes ☑ No Yes V No ☐ Yes ✓ No ☐ Yes ☑ No Yes No Yes V No ☐ Yes ✓ No ☐ Yes ✓ No natural drainaae? Is there a Manifold on location? ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Is the Manifold free of leaks? Are the hoses in Yes No ☐ Yes ☐ No Yes No good condition? $\bigcup_{C} \Box$ Was the OCD contacted? ✓ Yes 🗌 No Yes No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No ☐ Yes 🗸 No Yes V No ✓ Yes 🗌 No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No PICTURE TAKEN Fence & Liner in good condition, Fence & liner in good Small tear in liner ne ence & liner in acco Could not inspec Fence & liner in access road & condition, access roo condition, access road Fence & Liner in good apron, barbed wire ence & liner in good COMMENTS pit due to "rut good condition: location rutted & and location deeply & location muddy & condition, location ence & liner in good missing on N side, condition, no diversion rule" ruts over 6" no diversion ditch muddy, no diversior rutted, no diversion rutter; no diversion ditch@pit.location condition, no diversion fence needs needs bladed no

tightened

deep

tia ®

ditch@pit

ditch @ pit

ditch@pit

needs bladed

ditch @ pit

diversion ditch @ pit

	WELL NAME:		:						•	
	San Juan 29-6 Unit 224	: : : : : : : : : : : : : : : : : : :					:. :			
	INSPECTOR		S. Smith	S. Smith	S. Smith	S. Smith	S. Smith	S. Smith	S. Smith	S. Smith
	*Please request for pit extention after 26 weeks	04/07/09 Week 10	04/14/09 Week 11	04/21/09 Week 12	04/29/09 Week 13	05/06/09 Week 14	05/19/09 Week 15	06/03/09 Week 16	06/15/09 Week 17	06/22/09 Week 18
	PIT STATUS	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes No	✓ Yes □ No	✓ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No _	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
MPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes	✓ Yes 🗌 No
MENT	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENT	Is there any standing water on the blow pit?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
EN S	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is there a Manifold on location?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
) O	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes No	✓ Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No
	COMMENTS	Fence & liner in good condition, called Nobles to haul water from pit, no diversion ditch @ pit	Fence & liner in good condition; no diversion ditch @ pit	Fence & liner in good condition; no diversion ditch @ pit	Fence in good condition, liner has 4" tear @ NE corner of reserve pit, no diversion ditch @ pit	Fence in good condition; small tear in liner @ E end of pit; no diversion ditch @ pit	Fence & liner in good condition; no diversion ditch @ pit	Fence & liner in good condition; no diversion ditch @ pit	Fence & liner in good condition; no diversion ditch @ pit	Fence & liner in good condition; no diversion ditch @ pit

	WELL NAME:	:- :-						 		· · · · · · · · · · · · · · · · · · ·
	San Juan 29-6 Unit 224		· · · · · · · · · · · · · · · · · · ·				•			
	INSPECTOR		S. Smith	S. Smith	S. Smith	S. Smith	S. Smith	S. Smith	S. Smith	S. Smith
	*Please request for pit extention after 26 weeks	07/01/09 Week 19	07/15/09 Week 20	07/22/09 Week 21	07/29/09 Week 22	08/04/09 Week 23	08/12/09 Week 24	08/18/09 Week 25	09/01/09 *Week 26*	09/04/09 Week 27
	PIT STATUS	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No
10C	Is the temporary well sign on location and visible from access road?	☐ Yes ☑ No	Yes 🗸 No	Yes No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
OMPLI/	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
AI CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No
ONMENT/	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No
RON/	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No
ENVIR	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No
	Is there a Manifold on location?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	✓ Yes No
	PICTURE TAKEN	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
	COMMENTS	Fence & liner in good condition, no diversion ditch @ pit	Fence & liner in good condition; no diversion ditch @ pit		Fence & liner in good condition, no diversion ditch @ pit	Fence & liner in good condition, no diversion ditch @ pit	good condition;	Fence & liner in good condition; no diversion ditch @ pit	Fence in good condition, pecker hole in liner @ E end of pit; no diversion ditch @ pit	Fence in good condition, pecker-hole in liner @ E end of pit, no diversion ditch @ pit

	WELL NAME:				•	
	San Juan 29-6 Unit 224		• •			P1 P
<u> </u>	INSPECTOR	-	S. Smith	S. Smith	S. Smith	E. Smith
	*Please request for pit extention after 26 weeks	09/10/09 Week 28	10/01/09 Week 29	10/08/09 Week 30	10/30/09 Week 31	11/10/09 Week 32
	PIT STATUS	✓ Drilled ✓ Completed ✓ Clean-Up	Drilled Completed Clean-Up			
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	Yes No
LOCA	Is the temporary well sign on location and visible from access road?	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	ls the top of the location bladed and in good operating condition?	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No
IL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
AENT/	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is there any standing water on the blow pit?	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No
ENV	Are the pits free of trash and oil?	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☐ No			
	Is there a Manifold on location?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No			
ပ ဝ	Was the OCD contacted?	Yes 🗸 No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	✓ Yes ☐ No	✓ Yes No	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No
	COMMENTS	Fence & liner in good condition	Fence & liner in good condition	Fence & liner in good condition	Small tears from deer in liner @ E end of pit, barbed wire cut @ blowpit, no diversion ditch @ pit	Pit Closed

DATE: 2/01/12 DIST. 3

WELL NAME: SAN JUAN 29-6 UNIT 224

API# 30-039-24759 PERMIT #: 8851

MISSING DATA: MISSING OCD 72HR WEEK NOTIFICATION (ALSO CALLED

RECLAMATION NOTICE)

ATTACHED: Reclamation notice (72hr week notice)

Goodwin, Jamie L

From:

Silverman, Jason M

Sent:

Friday, October 30, 2009 1:38 PM

To:

Mark Kelly: Robert Switzer: Sherrie Landon

Cc:

'bko@digii.net': 'tevans48@msn.com': 'Aztec Excavation': Flahertv Randy (rb_flahertv@g.com): Elmer Perry: Faver Norman (faverconsulting@vahoo.com): Jared Chavez: KENDAL BASSING: Scott Smith: Silverman, Jason M; Smith Eric (sconsulting eric@gmail.com); 'Steve McGlasson'; Terry Lowe: Becker, Joey W; Bonilla, Amanda; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads: Hockett, Christy R; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby

E: Stamets, Steve A: Thacker, LARRY: Work, Jim A: Blair, Maxwell O (Maxwell, O. Blair@conocophillips.com); Blakley, Maclovia; Clark, Joan E

(Joni, E. Clark@conocophillips.com): Farrell, Juanita R (Juanita R. Farrell@conocophillips.com): Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J

(Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F

(Elmo.F.Seabolt@conocophillips.com); Stallsmith, Mark R

Subject:

Reclamation Notice: San Juan 29-6 Unit 224 Workover PIT

Importance: High

Attachments: 29-6 224 - Seed Mix.pdf

Aztec Excavation will move a tractor to the San Juan 29-6 Unit 224 (workover PIT) on Wednesday, November 4th, 2009 to start the Reclamation Process.

Please contact Eric Smith (608-1387) if you have any questions or need further assistance.

Thanks, Jason Silverman

ConocoPhillips Well San Juan 29-6 Unit 224 (Workover PIT) - Network Number #: 10234987 Rio Arriba County, NM Sec. 13, T29N, R6W 920' FNL, 1275' FEL Unit Letter B (NW/NE)

Lease: SF - 078278 API# 30-039-24759

Lat: 36.730300 (nad 27) Long: 107.411460 (nad 27)

Jason Silverman -----Construction Technician ConocoPhillips Company - SJBU Projects Team P.O. Box 4289 Farmington, NM 87499-4289 505-326-9821 Jason.M.Silverman@ConocoPhillips.com DATE: 6/22/2012

WELL NAME: SAN JUAN 29-6 UNIT 224

API# 30-039-24759 PERMIT #: 8851

MISSING DATA: MISSING OCD 72HR. WEEK NOTIFICATION ATTACHED: MISSING OCD 72HR. WEEK NOTIFICATION

RCVD JUN 26'12 OIL CONS. DIV.

DIST. 3

NMOCD closure notice was not sent to NMOCD due to distribution list not having correct information. This has been corrected by COPC by updating procedures with the correct email addresses and information. The closure notice will be sent directly to Jonathan Kelly and Brandon Powell at the NMOCD.

Jamie Goodwin ConocoPhillips 505-326-9784

Goodwin, Jamie L

From:

Silverman, Jason M

Sent:

Friday, October 30, 2009 1:38 PM

To:

Mark Kelly: Robert Switzer: Sherrie Landon

Cc:

'bko@digii.net'; 'tevans48@msn.com'; 'Aztec Excavation'; Flaherty Randy (rb_flaherty@g.com); Elmer Perry: Faver Norman (faverconsulting@vahoo com): Jared Chavez: KENDAL BASSING: Scott Smith; Silverman, Jason M; Smith Eric (sconsulting eric@gmail.com); 'Steve McGlasson'; Terry Lowe; Becker, Joey W; Bonilla, Amanda; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby

E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O (Maxwell.O.Blair@conocophillips.com); Blakley, Maclovia; Clark, Joan E

(Joni E. Clark@conocophillips.com); Farrell, Juanita R (Juanita R. Farrell@conocophillips.com); Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J

(Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F

(Elmo.F.Seabolt@conocophillips.com); Stallsmith, Mark R

Subject:

Reclamation Notice: San Juan 29-6 Unit 224 Workover PIT

Importance: High

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ConocoPhillips Well San Juan 29-6 Unit 224 (Workover PIT) - Network Number #: 10234987 Rio Arriba County, NM Sec. 13, T29N, R6W 920' FNL, 1275' FEL Unit Letter B (NW/NE)

Lease: SF - 078278 API# 30-039-24759

Lat: 36.730300 (nad 27) Long: 107.411460 (nad 27)

Jason Silverman -----Construction Technician ConocoPhillips Company - SJBU Projects Team P.O. Box 4289 Farmington, NM 87499-4289 505-326-9821 Jason.M.Silverman@ConocoPhillips.com