District I 1625 N French Dr. Hobbs, NM 88240

Form C-144 July 21, 2008

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

| 220 S. St. Francis Dr., Santa Fe, NM 87505 | appropriate NMOCD District Office. |
|--|--|
| | d-Loop System, Below-Grade Tank, or |
| | ative Method Permit or Closure Plan Application |
| Type of action: Permit of a | a pit, closed-loop system, below-grade tank, or proposed alternative method |
| " IO' " = | a pit, closed-loop system, below-grade tank, or proposed alternative method |
| Modification | on to an existing permit |
| Closure pla | an only submitted for an existing permitted or non-permitted pit, closed-loop system, |
| · · | de tank, or proposed alternative method |
| | m C-144) per individual pit, closed-loop system, below-grade tank or alternative request |
| | at relieve the operator of liability should operations result in pollution of surface water, ground water or the s responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances |
| | CCDID# ALTON |
| Operator: ConocoPhillips Company | OGRID#: 217817 |
| Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-7 UNIT 254 | |
| | OCD Permit Number: |
| | ownship: 27N Range: 7W County: Rio Arriba |
| | 60816 °N Longitude: 107.6174 °W NAD: 1927 X 1983 |
| Surface Owner: X Federal State | Private Tribal Trust or Indian Allotment |
| | &A ckness 20 mil X LLDPE HDPE PVC Other Output Out |
| 3 Closed-loop System: Subsection H of 19.15.17 Type of Operation: P&A Drilling a new of Drying Pad Above Ground Steel Tanks Lined Unlined Liner type: Thick Liner Seams: Welded Factory Other | well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Haul-off Bins Other |
| Below-grade tank: Subsection 1 of 19.15.17 11 N | MAC 2011 |
| Volume. bbl Type of | fluid. OIL CONS. DIV. DIS . 3 |
| Tank Construction material. | |
| Secondary containment with leak detection | MMAC fluid. OIL CONS. DIV. DIS [. 3] Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off dewalls only Other |
| Visible sidewalls and liner Visible sidewalls | dewalls only Other |
| Liner Type: Thickness mil | HDPE PVC Other |
| 5 Alternative Method: | |
| | |
| Submittal of an exception request is required. Exception | is must be submitted to the Santa Fe Environmental Bureau office for consideration of approval |

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Oil Conservation Division

Page 1 of 5

| Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) | | | | | | | |
|--|-------------------|------|--|--|--|--|--|
| Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) | | | | | | | |
| Four foot height, four strands of barbed wire evenly spaced between one and four feet | | | | | | | |
| Alternate. Please specify | | | | | | | |
| 7 | | | | | | | |
| Netting: Subsection E of 19.15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other | | | | | | | |
| Monthly inspections (If netting or screening is not physically feasible) | | | | | | | |
| 8 | | | | | | | |
| Signs: Subsection C of 19.15.17.11 NMAC | | | | | | | |
| 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers | | | | | | | |
| X Signed in compliance with 19 15 3.103 NMAC | | | | | | | |
| 9 Administrative Approvals and Exceptions: | | | | | | | |
| Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. | | l | | | | | |
| Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerable and the submitted division district of the Santa Fe Environmental Bureau office for considerable and the submitted division district of the Santa Fe Environmental Bureau office for considerable and the submitted division d | deration of appro | oval | | | | | |
| (Fencing/BGT Liner) | от при | | | | | | |
| Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. | | | | | | | |
| | | | | | | | |
| Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable | | | | | | | |
| source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for | | | | | | | |
| consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria | | | | | | | |
| does not apply to drying pads or above grade-tanks associated with a closed-loop system. | | | | | | | |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | Yes | No | | | | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake | Yes | No | | | | | |
| (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site | | | | | | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. | Yes | No | | | | | |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks) | □NA | | | | | | |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | | | | | | | |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. | Yes | No | | | | | |
| (Applied to permanent pits) Visual ingression (sortification) of the proposed sites Apriel photos Satellite image. | │ ∐NA | | | | | | |
| Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering | □vec | Пмо | | | | | |
| purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. | Yes | ∐No | | | | | |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. | ı | | | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality | Yes | No | | | | | |
| Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | Yes | No | | | | | |
| Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division | Yes | No | | | | | |
| Within an unstable area. | Yes | No | | | | | |
| - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map | | | | | | | |
| Within a 100-year floodplain - FEMA map | Yes | No | | | | | |

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application—Please indicate, by a check mark in the box, that the documents are attached. |
|--|
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of |
| 19.15.17 9 NMAC and 19 15.17 13 NMAC |
| Previously Approved Design (attach copy of design) API or Permit |
| 12 |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached |
| Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 |
| NMAC and 19.15 17.13 NMAC |
| Previously Approved Design (attach copy of design) API |
| Previously Approved Operating and Maintenance Plan API |
| 13 |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC |
| Climatological Factors Assessment |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC |
| Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Quality Control/Quality Assurance Construction and Installation Plan |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan |
| Emergency Response Plan |
| Oil Field Waste Stream Characterization |
| Monitoring and Inspection Plan |
| Erosion Control Plan |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC |
| 14 |
| Proposed Closure: 19 15.17 13 NMAC |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. |
| Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative |
| Proposed Closure Method: Waste Excavation and Removal |
| Waste Removal (Closed-loop systems only) |
| On-site Closure Method (only for temporary pits and closed-loop systems) |
| In-place Burial On-site Trench |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) |
| 15 |
| Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. |
| Please indicate, by a check mark in the box, that the documents are attached. |
| Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC |

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| 16 | | | | | |
|---|--|-----------------------------|--|--|--|
| Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steei Instructions Please identify the facility or facilities for the disposal of liquids, drilling t | | | | | |
| facilities are required | | | | | |
| Disposal Facility Name: | | | | | |
| Disposal Facility Name: | Disposal Facility Permit #: | | | | |
| Will any of the proposed closed-loop system operations and associated activiting Yes (If yes, please provide the information No | es occur on or in areas that will nbe used for future | service and | | | |
| Required for impacted areas which will not be used for future service and operations. | | | | | |
| Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsect | • | MAC | | | |
| Site Reclamation Plan - based upon the appropriate requirements of Subs | | | | | |
| | | | | | |
| 17 Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Reciperating siting criteria may require administrative approval from the appropriate district office or no office for consideration of approval. Justifications and/or demonstrations of equivalency are required. | nay be considered an exception which must be submitted to the Sc | | | | |
| Ground water is less than 50 feet below the bottom of the buried waste. | | Yes No | | | |
| - NM Office of the State Engineer - (WATERS database search; USGS) Data obta | med from nearby wells | □N/A | | | |
| Ground water is between 50 and 100 feet below the bottom of the buried wast | e | Yes No | | | |
| - NM Office of the State Engineer - (WATERS database search, USGS, Data obtain | ned from nearby wells | □N/A | | | |
| Ground water is more than 100 feet below the bottom of the buried waste. | | □ □Yes □No | | | |
| - NM Office of the State Engineer - IWATERS database search; USGS, Data obtain | ned from nearby wells | □N/A | | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark) | ant watercourse or lakebed, sinkhole, or playa lake | Yes No | | | |
| - Topographic map; Visual inspection (certification) of the proposed site | | | | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site, Aerial photo; satellite image | existence at the time of initial application. | Yes No | | | |
| | | ∏Yes ∏No | | | |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database; Visual inspection (certific | ence at the time of the initial application. | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended. | · | Yes No | | | |
| Written confirmation or verification from the municipality. Written approval obta Within 500 feet of a wetland | ined from the municipality | ∏Yes ∏No | | | |
| - US Fish and Wildlife Wetland Identification map, Topographic map, Visual insp | ection (certification) of the proposed site | | | | |
| Within the area overlying a subsurface mine. | | Yes No | | | |
| - Written confiramtion or verification or map from the NM EMNRD-Mining and M | ineral Division | | | | |
| Within an unstable area. | ∐Yes ∐No | | | | |
| Engineering measures incorporated into the design; NM Bureau of Geology & Mi Topographic map | neral Resources; USGS; NM Geological Society; | | | | |
| Within a 100-year floodplain FEMA map | | Yes No | | | |
| 18 On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each | of the following items must bee attached to the clo | sura plan. Plansa indicata | | | |
| by a check mark in the box, that the documents are attached. | | sure plan. Treuse indicate, | | | |
| Siting Criteria Compliance Demonstrations - based upon the appropria | • | | | | |
| Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC | | | | | |
| Construction/Design Plan of Burial Trench (if applicable) based upon | | | | | |
| Construction/Design Plan of Temporary Pit (for in place burial of a dry | | of 19.15.17.11 NMAC | | | |
| Protocols and Procedures - based upon the appropriate requirements of | | | | | |
| Confirmation Sampling Plan (if applicable) - based upon the appropria | · | AC | | | |
| Waste Material Sampling Plan - based upon the appropriate requirement | | | | | |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids | - | ls cannot be achieved) | | | |
| Soil Cover Design - based upon the appropriate requirements of Subse | | | | | |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC | | | | | |

| 19 Operator Application Certification: |
|--|
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. |
| Name (Print) Title: |
| Signature. Date: |
| c-mail address: Telephone |
| OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number: |
| Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: June 24, 2011 |
| 22 |
| Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain |
| 23 |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities |
| were utilized. |
| Disposal Facility Name. Disposal Facility Permit Number Disposal Facility Name: Disposal Facility Permit Number. |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? |
| Yes (If yes, please demonstrate complilane to the items below) |
| Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) |
| Soil Backfilling and Cover Installation |
| Re-vegetation Application Rates and Seeding Technique |
| Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.60815 °N Longitude: 107.61711 °W NAD 1927 X 1983 |
| 25 |
| Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan |
| Name (Print) Jamie Goodwin Title: Regulatory Tech. |
| Signature: Date: SIII |
| e-mail address: / jamie.l goodwin@conocophillips.com |

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 28-7 UNIT 254N

API No.: 30-039-30884

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| Components | Tests Method | Limit (mg/Kg) | Results 5.3 ug/kg | |
|------------|---------------------------|---------------|----------------------|--|
| Benzene | EPA SW-846 8021B or 8260B | 0.2 | | |
| BTEX | EPA SW-846 8021B or 8260B | 50 | 245 ug/kG | |
| TPH | EPA SW-846 418.1 | 2500 | 258mg/kg | |
| GRO/DRO | EPA SW-846 8015M | 500 | 33.6 mg/Kg | |
| Chlorides | EPA 300.1 | /1000/500 | 100 mg/L | |

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 28-7 UNIT 254N, UL-C, Sec. 6, T 27N, R 7W, API # 30-039-30884

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Sunday, December 20, 2009 6:04 PM

To:

'mark_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NOTIFICATION 12/20/09

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

SAN JUAN 28-7 UNIT 254N HOUCK COM 100 OMLER 2S

Marie Jaramillo
Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie.e.jaramillo@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | Pool Code 3 Pool Name BASIN DAKOTA/BLANCO MESAVERDE | | AVERDE |
|----------------------------|---|--------------------------|-----------------------------------|
| ⁴ Property Code | • | rty Name 28-7 UNIT | ⁶ Well Number 254 N |
| OGRID No. | • | tor Name LIPS COMPANY | Elevation 6285 |

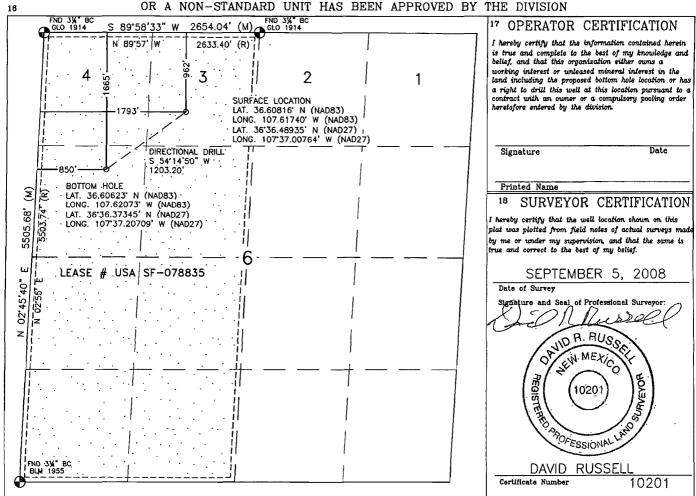
¹⁰ Surface Location

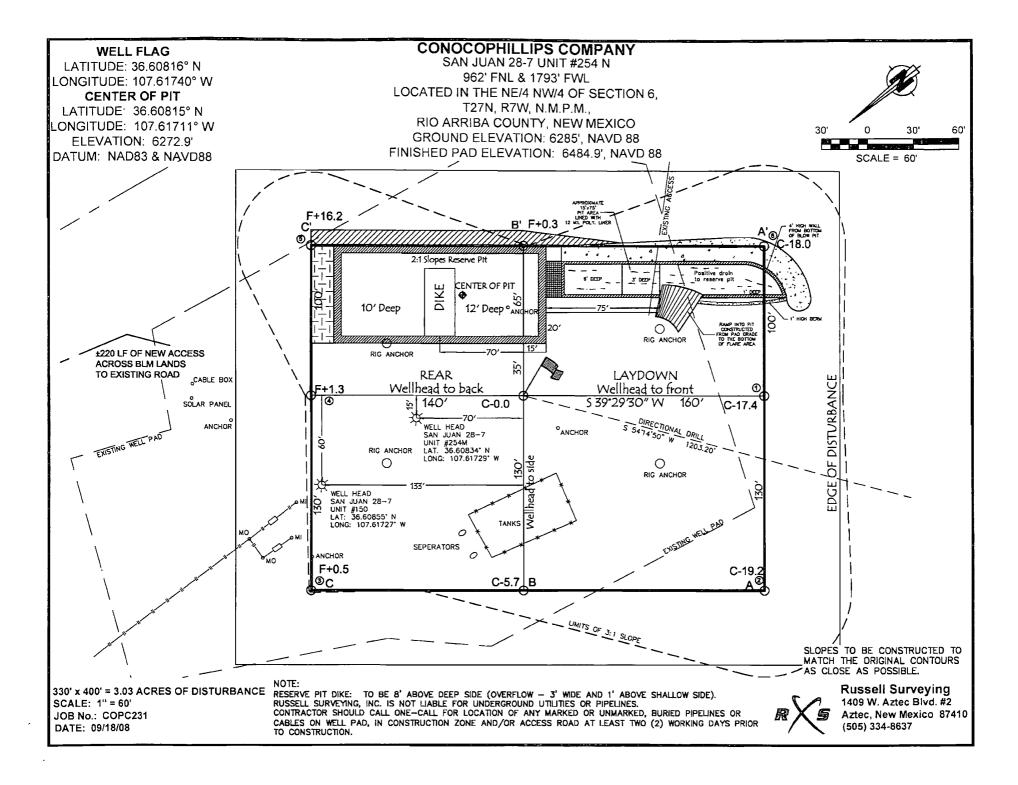
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| С | 6 | 27N | 7W | 3 | 962' | NORTH | 1793' | WEST | RIO ARRIBA |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|---------|----------|-------------|---------|--------------------|------------------|---------------|----------------|------------|
| E | 6 | 27N | 7W | | 1665' | NORTH | 850' | WEST | RIO ARRIBA |
| 18 Dedicated Acres | 9 | | 15 Joint or | Infill | 14 Consolidation C | ode | 16 Order No. | | |
| 320.20 A | cres - | (W/2) | | | 3 | | ii | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------------------|---------------------|------------|
| Sample ID: | <reserve pit=""></reserve> | Date Reported: | 05-26-11 |
| Laboratory Number: | 58302 | Sampled: | 05-25-11 |
| Chain of Custody No: | 11443 | Date Received: | 05-25-11 |
| Sample Matrix: | Soil | Date Extracted: | 05-25-11 |
| Preservative: | Cool | Date Analyzed: | 05-26-11 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 16.3 | 0.2 |
| Diesel Range (C10 - C28) | 17.3 | 0.1 |
| Total Petroleum Hydrocarbons | 33.6 | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 28-7 Unit 254N

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| ConocoPhillips | Project #: | 96052-1706 |
|----------------|---|---|
| Back Ground | Date Reported: | 05-26-11 |
| 58303 | Sampled: | 05-25-11 |
| 11443 | Date Received: | 05-25-11 |
| Soil | Date Extracted: | 05-25-11 |
| Cool | Date Analyzed: | 05-26-11 |
| Intact | Analysis Requested: | 8015 TPH |
| | Back Ground 58303 11443 Soil Cool | Back Ground Date Reported: 58303 Sampled: 11443 Date Received: Soil Date Extracted: Cool Date Analyzed: |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|-----------------------|--------------------------|
| Gasoline Range (C5 - C10) | ND | 0.2 |
| Diesel Range (C10 - C28) | 0.8 | 0.1 |
| Total Petroleum Hydrocarbons | 0.8 | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 28-7 Unit 254N

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

| Client: | QA/QC | Project #: | N/A |
|--------------------|--------------------|---------------------|----------|
| Sample ID: | 05-26-11 QA/QC | Date Reported: | 05-26-11 |
| Laboratory Number: | 58298 | Date Sampled: | N/A |
| Sample Matrix: | Methylene Chloride | Date Received: | N/A |
| Preservative: | N/A | Date Analyzed: | 05-26-11 |
| Condition: | N/A | Analysis Requested: | TPH |

| | i-Cal Date | I-Cal RF: | C-Cal RF: % | 6 Difference | Accept. Range |
|-------------------------|------------|-----------|-------------|--------------|---------------|
| Gasoline Range C5 - C10 | 05/26/11 | 9.996E+02 | 1.000E+03 | 0.04% | 0 - 15% |
| Diesel Range C10 - C28 | 05/26/11 | 9.996E+02 | 1.000E+03 | 0.04% | 0 - 15% |

| Blank Conc. (mg/L - mg/Kg) | Concentration | Detection Limit |
|----------------------------|---------------|-----------------|
| Gasoline Range C5 - C10 | 5.3 | 0.2 |
| Diesel Range C10 - C28 | 2.1 | 0.1 |

| Duplicate Conc. (mg/Kg) | Sample | Duplicate | % Difference | Range |
|-------------------------|--------|-----------|--------------|---------|
| Gasoline Range C5 - C10 | ND | ND | 0.00% | 0 - 30% |
| Diesel Range C10 - C28 | ND | ND | 0.00% | 0 - 30% |

| Spike Conc. (mg/Kg) | Sample | Spike Added | Spike Result | % Recovery | Accept. Range |
|-------------------------|--------|-------------|--------------|------------|---------------|
| Gasoline Range C5 - C10 | ND | 250 | 246 | 98.2% | 75 - 125% |
| Diesel Range C10 - C28 | ND | 250 | 245 | 98.1% | 75 - 125% |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58298-58308



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID: | Reserve Pit | Date Reported: | 05-26-11 |
| Laboratory Number: | 58302 | Date Sampled: | 05-25-11 |
| Chain of Custody: | 11443 | Date Received: | 05-25-11 |
| Sample Matrix: | Soil | Date Analyzed: | 05-26-11 |
| Preservative: | Cool | Date Extracted: | 05-25-11 |
| Condition: | Intact | Analysis Requested: | BTEX |
| | | Dilution: | 10 |

| | Dilution. | IV | |
|--------------|--------------------------|--------------------------|--|
| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) | |
| | | | |
| Benzene | 5.3 | 0.9 | |
| Toluene | 65.6 | 1.0 | |
| Ethylbenzene | 18.3 | 1.0 | |
| p,m-Xylene | 125 | 1.2 | |
| o-Xylene | 30.8 | 0.9 | |
| Total BTEX | 245 | | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter Percent Recover | |
|-----------------------|---------------------------|--------|
| | Fluorobenzene | 99.3 % |
| | 1,4-difluorobenzene | 104 % |
| | Bromochlorobenzene | 111 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-7 Unit 254N

Arhelyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID: | Back Ground | Date Reported: | 05-26-11 |
| Laboratory Number: | 58303 | Date Sampled: | 05-25-11 |
| Chain of Custody: | 11443 | Date Received: | 05-25-11 |
| Sample Matrix: | Soil | Date Analyzed: | 05-26-11 |
| Preservative: | Cool | Date Extracted: | 05-25-11 |
| Condition: | Intact | Analysis Requested: | BTEX |
| | | Dilution: | 10 |

| | Dilution: | 10 |
|--------------|-----------------------|--------------------------|
| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) |
| Benzene | ND | 0.0 |
| Toluene | ND | 0.9 1.0 |
| Ethylbenzene | ND | 1.0 |
| p,m-Xylene | ND | 1.2 |
| o-Xylene | ND | 0.9 |
| Total BTEX | ND | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 94.7 % |
| | 1,4-difluorobenzene | 96.5 % |
| | Bromochlorobenzene | 107 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-7 Unit 254N

Amalyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | N/A | | Project #: | | N/A | | |
|-------------------------|----------------------------|----------------------------|----------------|----------|------------------|--|--|
| Sample ID: | 0526BBLK QA/QC | ; | Date Reported: | | 05-26-11 | | |
| Laboratory Number: | 58298 | | Date Sampled: | | N/A | | |
| Sample Matrix: | Soil | | Date Received: | | N/A | | |
| Preservative: | N/A | | Date Analyzed: | | 05-26-11 BTEX | | |
| Condition: | N/A | | Analysis: | | | | |
| | | | Dilution: | | 10 | | |
| Calibration and | I-Cal RF: | C-Cal RF: | %Diff. | Blank | Detect: | | |
| Detection Limits (ug/L) | | Accept. Rar | nge 0 - 15% | Conc | Limit | | |
| D | 3.5967E+006 | 3.6039E+006 | 0.2% | ND | 0.1 | | |
| Benzene | | | | | | | |
| Toluene | 3.7945E+006 | 3.8021E+006 | 0.2% | ND | 0.1 | | |
| | 3.7945E+006 3.3127E+006 | 3.8021E+006 3.3193E+006 | 0.2% 0.2% | ND ND | 0.1 0.1 | | |
| Toluene | | | | | | | |

| Duplicate Conc. (ug/Kg) | Sample Du | plicate | %Diff. | Accept Range | Detect. Limit |
|-------------------------|-----------|---------|--------|--------------|---------------|
| Benzene | ND | ND | 0.0% | 0 - 30% | 0.9 |
| Toluene | ND | ND | 0.0% | 0 - 30% | 1.0 |
| Ethylbenzene | ND | ND | 0.0% | 0 - 30% | 1.0 |
| p,m-Xylene | 2.1 | 1.8 | 14.3% | 0 - 30% | 1.2 |
| o-Xylene | ND | ND | 0.0% | 0 - 30% | 0.9 |

| Spike Conc. (ug/Kg) | Sample Amo | unt Spiked Spil | ked Sample % | Recovery | Accept Range |
|---------------------|------------|-----------------|--------------|----------|--------------|
| Benzene | ПD | 500 | 494 | 98.9% | 39 - 150 |
| Toluene | ND | 500 | 504 | 101% | 46 - 148 |
| Ethylbenzene | ND | 500 | 506 | 101% | 32 - 160 |
| p,m-Xylene | 2.1 | 1000 | 1,000 | 99.8% | 46 - 148 |
| o-Xylene | ND | 500 | 506 | 101% | 46 - 148 |

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58298-58307



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|-----------------------------|------------------|------------|
| Sample ID: | <reserve-pit></reserve-pit> | Date Reported: | 05/26/11 |
| Laboratory Number: | 58302 | Date Sampled: | 05/25/11 |
| Chain of Custody No: | 11443 | Date Received: | 05/25/11 |
| Sample Matrix: | Soil | Date Extracted: | 05/26/11 |
| Preservative: | Cool | Date Analyzed: | 05/26/11 |
| Condition: | Intact | Analysis Needed: | TPH-418.1 |

| | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

258

19.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-7 Unit 254N

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID: | Back Ground | Date Reported: | 05/26/11 |
| Laboratory Number: | 58303 | Date Sampled: | 05/25/11 |
| Chain of Custody No: | 11443 | Date Received: | 05/25/11 |
| Sample Matrix: | Soil | Date Extracted: | 05/26/11 |
| Preservative: | Cool | Date Analyzed: | 05/26/11 |
| Condition: | Intact | Analysis Needed: | TPH-418.1 |

| | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

32.3

19.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-7 Unit 254N

Review

5796 US Highway 64 Farmington, NM 8740

Ph (505)632-0615 Fr (800)362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

05/26/11

Laboratory Number:

05-26-TPH.QA/QC 58297 Freon-113

Date Sampled: Date Analyzed: N/A 05/26/11

Sample Matrix: Preservative:

N/A

Date Extracted:

05/26/11

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: % Difference Accept. Range

05/09/11

05/26/11

1,610

1,640

1.8%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit:

TPH

ND

19.4

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference Accept Range

TPH

TPH

394

452

14.8%

+/- 30%

Spike Conc. (mg/Kg)

Sample 394

Spike Added Spike Result % Recovery Accept Range 2,000

2,520

105%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58297-58305



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

'Reserve Pit

Date Reported:

05/26/11

Lab ID#:

58302

Date Sampled:

05/25/11

Sample Matrix:

Soil

Date Received:

05/25/11

Preservative:

Cool

Condition:

Intact

Date Analyzed:

05/26/11

Chain of Custody:

11443

Parameter

Concentration (mg/Kg)

Total Chloride

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Analys

San Juan 28-7 Unit 254N

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Back Ground

Date Reported:

05/26/11

Lab ID#:

58303

Date Sampled:

05/25/11

Sample Matrix:

Soil

Date Received:

05/25/11

Preservative:

Cool

Date Analyzed:

05/26/11

Condition:

Intact

Chain of Custody:

11443

Parameter

Concentration (mg/Kg)

Total Chloride

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-7 Unit 254N

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-9619 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

| Submit To Appropriate District Office Two Copies | | | | | State of New Mexico | | | | Form C-105 | | | | | | | |
|--|---|---------------------------------------|-------------------------------------|--------------------------|---|----------|-------------|---------|-----------------------------------|-----------|-------------------------------|----------|-----------------------|---------------------------------------|---------------|--------------|
| District I Energy, Minerals and Na 1625 N. French Dr., Hobbs, NM 88240 | | | | | d Nat | tural | Re | sources | | 1. WELL A | API 1 | NO. | | | July 17, 2008 | |
| District II 1301 W Grand Ave | enue, Artesia, | NM 88210 | | Oi | l Conserva | tion | Divi | sio | n | | 30-039-308 | 84 | | | | |
| District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 Sou | | | | | 1220 South St. Francis Dr. 2. Type of Lease □ STATE □ FEE ☒ FED/INDIAN | | | | | IAN | | | | | | |
| District IV 1220 S St. Francis Dr , Santa Fe, NM 87505 Santa Fe | | | | | | NM 8 | 3750 | 5 | | | 3. State Oil & SF - 07883 | d Gas | Lease No | | | |
| | | ETION O | R REC | OMPL | ETION RE | POR | RT AI | ND | LOG | | | | | | | |
| 4 Reason for fili | 4 Reason for filing: | | | | | | | | | | 5 Lease Name SAN JUAN | | | | me | |
| ☐ COMPLETI | ON REPO | RT (Fill in bo | exes #1 thro | ough #31 | for State and Fe | e wells | only) | | | | 6. Well Numb | | ONII | | | |
| C-144 CLOS #33, attach this ar | SURE ATTA | ACHMENT the C-144 c | (Fill in bo | xes #1 thr rt in acco | ough #9, #15 Dardance with 19.1 | ate Rig | Releas | sed a | and #32 and C) | /or | 254N | | | | | |
| 7. Type of Comp | letion: | | - | | □PLUGBAC | | | | | /OIE | R OTHER_ | | | | | |
| 8. Name of Opera | itor | | L DELI | LIVING | П соовис | х 🗀 і | JII I L | KEN | NI KESEKY | /OIN | 9 OGRID | - | | | • | |
| ConocoPhillip 10. Address of Or | | any | | | - | | | | | | 217817 | or W | ıldcət | | | |
| PO Box 4298, Fai | | M 87499 | | | | | | | | | TT TOOT HAINE | 01 11 | navat | | | |
| 12.Location | Unit Ltr | Section | Tow | nship | Range | Lot | | П | Feet from t | he | N/S Line | Feet | from the | E/W L | ine | County |
| Surface: | | | | | | | | | | | | | | | | |
| BH: | | | | | | <u></u> | - | | | | | | | | | |
| 13. Date Spudded | 14. Date | T.D. Reache | | Date Rig 2/11 | Released | | | 16. | Date Comp | leted | (Ready to Prod | uce) | | Elevati GR, et, | | and RKB, |
| 18. Total Measure | ed Depth of | Well | 19. | Plug Bac | ck Measured De | pth | | 20. | Was Direct | iona | I Survey Made? | | 21 Type | Electric | c and Ot | her Logs Run |
| 22. Producing Into | erval(s), of t | his completion | on - Top, B | ottom, Na | ame | | | | | | | | | | | |
| 23. | | | | CAS | ING REC | ORI |) (Re | epc | ort all st | ring | gs set in we | ell) | · · · · · | | | |
| CASING SIZ | ZE | WEIGHT | .B /FT | | DEPTH SET | | | | LE SIZE | | CEMENTIN | | CORD | AM | 10UNT | PULLED |
| | | | | | | | | | | | <u> </u> | <u>-</u> | | | | |
| | | | | | | | | | | | | | | | | |
| | | · · · · · · · · · · · · · · · · · · · | | - | | | | | | | | | | | | |
| 24. | <u> </u> | | | LIN | ER RECORD | | | | | 25 | T | UBI | NG RECO | ORD | | |
| SIZE | TOP | | воттом | | SACKS CEM | ENT | SCRI | EEN | | SIZ | | | | | ER SET | |
| | | | | | | | | | | | | + | | | | |
| 26 Perforation | record (inter | rval, size, and | number) | | <u> </u> | | 27 <i>F</i> | ACI | D, SHOT, | FR | ACTURE, CE | | | | | |
| | | | | | | | DEPT | THI | NTERVAL | | AMOUNT AND KIND MATERIAL USED | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| 28. Date First Product | tion | Pro | duction Ma | thod (Fl | owing, gas lift, p | | _ | | TION | ì | Well Status | (Pro | d or Shut-i | · · · · · · · · · · · · · · · · · · · | | |
| Date i list i locate | tion | | duction ivi | anou i r | orring, gas tijt, p | ширте | 5 - 5126 | anu | туре ритр, | , | Wen Status | (1700 | i or snin-i | "") | | |
| Date of Test | Hours To | ested | Choke Siz | e | Prod'n For Test Period | | Oıl - | Bbl | | Gas | s - MCF | W | ater - Bbl | | Gas - C | il Ratio |
| Flow Tubing Press. | Casing P | ressure | Calculated Hour Rate | | Oil - Bbl. | | | Gas - | MCF | 1 | Water - Bbl | • | Oil Grav | ity - AP | 1 - (Cor | r) |
| 29. Disposition of | Gas (Sold, | used for fuel, | vented, etc |) | | <u>.</u> | | | <u> </u> | | | 30. T | est Witnes | sed By | | |
| 31. List Attachme | | | | | | | | | | | | | | | | |
| 32. If a temporary | • | * | • | | | • | ٠. | t | | | | | | | | |
| 33 If an on-site by | urial was us | | | | | | | | 22 52 1000 | , | | | | | | |
| I hereby certif | y that the | informatio | <u>6.60815°N</u> กุ <i>shoพพ</i> | on both | gitude 107.6171 In sides of this | form | is tri | ue a | 921 <u> 1983</u> Ind compl | s lete | to the best of | f my | knowled | ge ana | l belief | • |
| | | l'iooc | 10 | Prir | nted ne Jamie Go | - | | | - | | - | | : 8/1/20 | _ | J | |
| E-mail Addres | E-mail Address jamie.l.goodwin@conocophillips.com | | | | | | | | | | | | | | | |

ConocoPhillips

(--_;

| Pit Closure Form: | | |
|---|--------------------------------|----------------------|
| Date: <u>6/24/11</u> | | |
| Well Name: _ 🍮 🚁 | 3-7 254N | |
| Footages: 962 | FNL 1793 FWL | _ Unit Letter: |
| Section: <u>6</u> , T- <u>27</u> | -N, R- <u>'</u> Z-W, County: 🔀 | s ARRIBA State: NM |
| Contractor Closing Pit: | AZTEC EXCAVATO | ωN |
| Construction Inspector: Inspector Signature: | JARED CHAVEZ | Date: <u>6/24/11</u> |
| Revised 11/4/10 Office Use Only: Subtask DSM | | • |

Goodwin, Jamie L

From:

Tally, Ethel

Sent:

Tuesday, June 14, 2011 2:50 PM

To:

Payne, Wendy F; Busse, Dollie L; Clugston, Patricia L; Goodwin, Jamie L; Jaramillo, Marie E; Journey, Denise D; Kellywood, Arleen R; Robinson, Kristy A; Sessions, Tamra D; Tafoya, Crystal; Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Jared Chavez; Spearman, Bobby E; Steve McGlasson; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Green, Cary J; Betts, Phillip E; Birchfield, Jack D; Brooks, Jeremy M; Crane, Matthew W; Florez, Ramon M; Haskill, Fred L; Heinen, Bobby B; Leboeuf, Davin J;

Morris, Mike D.; Neuenschwander, Chris C; Proctor, Freddy E; Roberts, Vance L.; Wendeborn, Jay C; Young, Toby L; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Stamets, Steve A; Thibodeaux, Gordon A; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F;

Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'Aztec Excavation'

Subject:

RECLAMATION NOTICE - San Juan 28-7 Unit 254N

Importance:

High

Attachments:

San Juan 28-7 Unit 254N.pdf

Aztec Excavation will move a tractor to the San Juan 28-7 Unit 254N to begin the reclamation process, Friday, June 17, 2011. Please call Jared Chavez 716-3285, if you have any questions or need further assistance.



San Juan 28-7 Unit 254N.pdf (1...

ConocoPhillips Company Well

Network # 10244844

Activity Code D250

PO:KAITLW

Rio Arriba County, NM

San Juan 28-7 Unit 254N - BLM surface/ BLM minerals

Onsited: Mike Flaniken 10-24-08

Twinned: San Juan 28-7 Unit 254M (existing) & San Juan 28-7 Unit 150 (existing)

962' FNL, 1793' FWL Sec.6, T27N, R7W Unit Letter " C " Lease # SF-078835

BH: SWNW Sec.6, T27N, R7W Latitude: 36° 36' 29" N (NAD 83) Longitude: 107° 37' 03" W (NAD 83)

Flevation: 6285'

Total Acres Disturbed: 3.23 acres

Access Road: 220 feet API # 30-039-30884 Within City Limits: NO

Pit Lined: Yes

Note: Arch Monitoring is NOT required for this location.

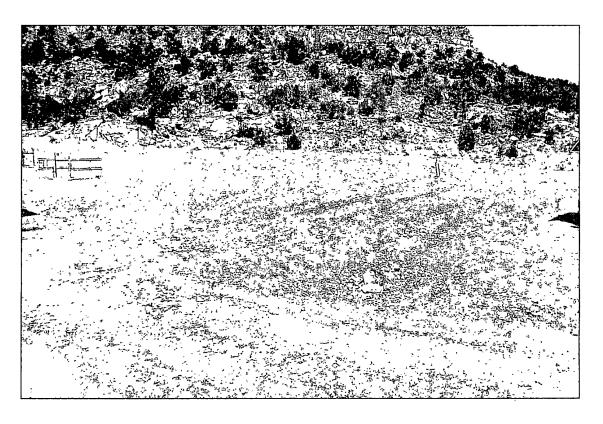
ConocoPhillips

| Reclamation Form: | | |
|------------------------------|-------------------------------------|---------------------|
| Date: 7/22/11 | _ | |
| Well Name: ST 28- | 7 254N | |
| Footages: 926' FNL | -, 1793 FWL | Unit Letter: |
| Section:, T- <u></u> | N, R- <u>Ź</u> -W, County: <u>Ř</u> | TO ARRIBA State: NM |
| Reclamation Contractor: | AZTEC EXCAUATION | J |
| Reclamation Date: | | |
| Road Completion Date: | | |
| Seeding Date: | 7/13/11 | |
| | | (DATE) |
| Pit Manifold removed | , | |
| Construction Inspector: _ | , | |
| Inspector Signature: _ | | \ |
| Office Use Only: Subtask DSM | | |









| | WELL NAME: | OPEN F | IT INSPE | CTION | FORM | | | | ocoPh | :::: |
|---------------|---|---------------------------|--|---|--------------|------------|--------------------------|--|--------------|-------------------------------------|
| | SJ 28-7 254N | ľ | | | OKVAL | | | Con | ocoph | IIIIPS |
| | INSPECTOR | | JARED CHAVEZ | | JARED CHAVEZ | | JARED CHAVEZ | JARED CHAVEZ | JARED CHAVEZ | JARED CHAVEZ |
| | DATE | | 01/13/11 | 01/20/11 | 01/27/11 | 02/03/11 | 02/14/11 | 02/21/11 | 02/28/11 | 03/08/11 |
| ļ | *Please request for pit extention after 26 weeks | Week 1 | Week 2 | Week 3 | Week 4 | Week 5 | Week 6 | Week 7 | Week 8 | Week 9 |
| | | ☑ Drilled | ☑ Drilled | ☑ Drilled | ✓ Drilled | ✓ Drilled | ☑ Drilled | ☑ Drilled | ☑ Drilled | ✓ Drilled |
| i | PIT STATUS | ☐ Completed | Completed | Completed | Completed | Completed | Completed | Completed | Completed | Completed |
| | | ☐ Clean-Up | Clean-Up | Clean-Up | Clean-Up | Clean-Up | ☐ Clean-Up | Clean-Up | Clean-Up | Clean-Up |
| OCATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes No | ☑ Yes ☐ No |
| 7001 | Is the temporary well sign on location and visible from access road? | Yes No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes ☐ No | Yes No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | Yes No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | Yes No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No |
| | Are the culverts free from debris or any object preventing flow? | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | Yes No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No |
| | Is the top of the location bladed and in good operating condition? | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ☐ Yes ☐ No | ☑ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No |
| ANC | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ✓ Yes ☐ No |
| | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ☐ Yes ☐ No | ☑ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | Yes No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No |
| | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☐ Yes ☐ No | ☐ Yes ☑ No | Yes No | ✓ Yes 🗌 No | ✓ Yes ☐ No | Yes No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes No |
| AENTA | Does the pit contain two feet of free board? (check the water levels) | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes 🗌 No |
| ENVIRONMENTAL | Is there any standing water on the blow pit? | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No |
| EN | Are the pits free of trash and oil? | ☐ Yes ☐ No | ☐ Yes ☑ No | ☑ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ☐ Yes ☐ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No |
| | Is there a Manifold on location? | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No |
| | ls the Manifold free of leaks? Are the hoses in good condition? | ☐ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No |
| ၁၀ | Was the OCD contacted? | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes 🗸 No | ☐ Yes ☑ No | Yes No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No |
| | PICTURE TAKEN | ☐ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No |
| | COMMENTS | AWS 673 IS ON LOCATION | BLADED, DIESEL AND OTHER DRILLING FLUID ON LOCATION, OIL/DIESEL IN PIT, DRILLING IS | IF STAINS ARE ON LOCATION ANYMORE | | | KEY 12 IS ON LOCATION | PIT AND LOCATION IS IN GOOD CONDITION | 1 | LOCATION IS IN GOOD CONDITION |

| | WELL NAME: | | " - | - | | | | | | • |
|---------------|---|--|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|--|
| | SJ 28-7 254N | | | | | | | | | |
| - | INSPECTOR DATE | JARED CHAVEZ 03/15/11 | JARED CHAVEZ 03/22/11 | JARED CHAVEZ 03/30/11 | | JARED CHAVEZ 04/11/11 | | Fred Mtz 05/11/11 | E. Perry | E. Perry |
| \vdash | *Please request for pit extention after 26 weeks | Week 10 | Week 11 | Week 12 | 04/06/11 Week 13 | Week 14 | 04/18/11 Week 15 | Week 16 | 05/17/11 Week 17 | 05/25/11 Week 18 |
| | PIT STATUS | ☑ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up |
| CATION | ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | | | | ✓ Yes ☐ No | | |
| 1007 | Is the temporary well sign on location and visible from access road? | ☐ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ✓ Yes 🗌 No | ☐ Yes ☑ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☐ No | ✓ Yes 🗌 No | Yes No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No |
| | Are the culverts free from debris or any object preventing flow? | ☐ Yes ☐ No | ☑ Yes ☐ No | Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes □ No | ✓ Yes 🗌 No |
| | Is the top of the location bladed and in good operating condition? | Yes No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☑ Yes 🗌 No |
| NCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | Yes No | ☐ Yes ☑ No | Yes No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☑ Yes ☐ No |
| OMPLIANCE | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | Yes No | ✓ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No |
| Ŭ | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | Yes No | ✓ Yes ☐ No | Yes No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☐ Yes ☑ No | ☐ Yes ☑ No |
| AENTA | Does the pit contain two feet of free board? (check the water levels) | Yes No | ✓ Yes 🗌 No | Yes No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No |
| ENVIRONMENTAL | Is there any standing water on the blow pit? | Yes No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☑ No |
| EN | Are the pits free of trash and oil? | Yes No | ☑ Yes ☐ No | Yes No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | Yes No | ✓ Yes 🗌 No | Yes No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No |
| | Is there a Manifold on location? | Yes No | ☑ Yes ☐ No | ☐ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | Yes No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes No |
| o C | Was the OCD contacted? | Yes No | ☐ Yes ☑ No | Yes No | Yes 🗸 No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No |
| | PICTURE TAKEN | Yes No | Yes 🗹 No | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes V No | ☐ Yes ☑ No | ☐ Yes ☑ No |
| | COMMENTS | WSI FLOWBACK CREW IS ON LOCAITON | | KEY 12 IS ON | GOOD | PIT AND | GOOD | | | Sign on Facility Road Ruogn Stains on Loc. |

| | WELL NAME: | | | | | | | _ | | |
|--------------------------|---|---|--|---|--------------------------------|--------------------------------|----------------------------|--|--------------------------------|----------------------------|
| | SJ 28-7 254N | | | | | | | , | | |
| \vdash | INSPECTOR DATE | | E. Perry 06/07/11 | E. Perry 06/14/11 | E. Perry 06/20/11 | CLOSED | | | | |
| | *Please request for plt extention after 26 weeks | Week 19 | Week 20 | Week 21 | Week 22 | Week 23 | Week 24 | Week 25 | *Week 26* | Week 27 |
| PIT STATUS | | ✓ Drilled ✓ Completed ✓ Clean-Up | ✓ Dniled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up | Drilled Completed Clean-Up | ☐ Drilled ☐ Completed ☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up | Drilled Completed Clean-Up |
| LOCATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the temporary well sign on location and visible from access road? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Are the culverts free from debris or any object preventing flow? | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No |
| | Is the top of the location bladed and in good operating condition? | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| NCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ENVIRONMENTAL COMPLIANCE | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Does the pit contain two feet of free board? (check the water levels) | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is there any standing water on the blow pit? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| | Are the pits free of trash and oil? | ✓ Yes ☐ No | ✓ Yes □ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| | Is there a Manifold on location? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| ၁ ၁ | Was the OCD contacted? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No |
| | PICTURE TAKEN | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | Yes No | Yes No | Yes No | Yes No | Yes No |
| | | Sign on Facility Road Rough Stains on Loc | Sign on Facility Rd. Rough Stains on Loc | Sign on Facility Rd. Rough Stains on Loc. | CLOSED | CLOSED | | | | |

OIL CONS. DIV.

DIST. 3

DATE: 2/01/12

WELL NAME: SAN JUAN 28-7 UNIT 254N

API# 30-039-30884 PERMIT #: 8762

MISSING DATA: MISSING OCD 72HR WEEK NOTIFICATION

ATTACHED: 72HR WEEK NOTIFICATION (Page 25 in closure report) Also known as

Reclamation Notice

Goodwin, Jamie L.

From:

Tally; Ethel

Sent:

Tuesday, June 14, 2011 2:50 PM

To:

Payne, Wendy F; Busse, Dollie L; Clugston, Patricia L; Goodwin, Jamie L; Jāramillo, Marie E; Journey, Denise D; Kellywood, Arleen R; Robinson, Kristy A; Sessions, Tamra D; Tafoya, Crystal; Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Jared Chavez; Spearman, Bobby E; Steve McGlasson; Becker, Joey W; Bowker; Terry D; Frost, Ryan M; Goosey, Paul P; Green, Cary J; Betts, Phillip E; Birchfield, Jack D; Brooks, Jeremy M; Crane, Matthew W; Florez, Ramon M; Haskill, Fred L; Heinen, Bobby B; Leboeuf, Davin J;

M; Crane, Matthew W; Florez, Ramon M; Haskill, Fred L; Heinen, Bobby B; Leboeur, Davin J; Morris, Mike D.; Neuenschwander, Chris C; Proctor, Freddy E; Roberts, Vance L.; Wendeborn, Jay C; Young, Toby L; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Stamets, Steve A; Thibodeaux; Gordon A; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F;

Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'Aztec Excavation'

Subject:

RECLAMATION NOTICE - San Juan 28-7 Unit 254N

Importance:

High

Attachments:

San Juan 28-7 Unit 254N.pdf

Aztec Excavation will move a tractor to the San Juan 28-7 Unit 254N to begin the reclamation process, Friday, June 17, 2011. Please call Jared Chavez 716-3285, if you have any questions or need further assistance.



San Juan 28-7. Unit 254N.pdf (1...

ConocoPhillips Company Well

Network # 10244844

Activity Code D250

PO:KAITLW

Rio Arriba County, NM

San Juan 28-7 Unit 254N - BLM surface/ BLM minerals

Onsited: Mike Flanken 10-24-08

Twinned: San Juan 28-7 Unit 254M (existing) & San Juan 28-7 Unit 1.50 (existing)

962' FNL, 1793' FWL Sec. 6, T27N, R7W Unit Letter." C " Lease. # SF-078835

BH; SWNW Sec. 6, T27N, R7W Latitude: 36° 36' 29" N (NAD 83)

Longitude: 107° 37' 03" W (NAD 83)

Elevation: 6285'

Total Acres Disturbed: 3.23 acres

Access Road: 220 feet API # 30-039-30884 Within City Limits: NO

Pit Lined: Yes

Note: Arch Monitoring is NOT required for this location.

DATE: 6/22/12

WELL NAME: SAN JUAN 28-7 UNIT 254N

API# 30-039-30884 PERMIT #: 8762

MISSING DATA: MISSING OCD 72HR. WEEK NOTIFICATION

ATTACHED: MISSING OCD 72HR. WEEK NOTIFICATION

RCVD JUN 26'12 OIL CONS. DIV.

DIST. 3

NMOCD closure notice was not sent to NMOCD due to distribution list not having correct information. This has been corrected by COPC by updating procedures with the correct email addresses and information. The closure notice will be sent directly to Jonathan Kelly and Brandon Powell at the NMOCD.

Jamie Goodwin ConocoPhillips 505-326-9784

Goodwin, Jamie L

From: Tally, Ethel

Sent: Tuesday, June 14, 2011 2:50 PM

To: Payne, Wendy F; Busse, Dollie L; Clugston, Patricia L; Goodwin, Jamie L; Jaramillo, Marie E; Journey, Denise D; Kellywood, Arleen R; Robinson, Kristy A; Sessions, Tamra D; Tafoya,

Crystal; Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Jared Chavez; Spearman, Bobby E; Steve McGlasson; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Green, Cary J; Betts, Phillip E; Birchfield, Jack D; Brooks, Jeremy M; Crane, Matthew W; Florez, Ramon M; Haskill, Fred L; Heinen, Bobby B; Leboeuf, Davin J;

Morris, Mike D.; Neuenschwander, Chris C; Proctor, Freddy E; Roberts, Vance L.; Wendeborn, Jay C; Young, Toby L; Johnson, Kirk L; Kennedy, Jim R, Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Stamets, Steve A; Thibodeaux, Gordon A; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F;

Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc: 'Aztec Excavation'

Subject: RECLAMATION NOTICE - San Juan 28-7 Unit 254N

Importance: High

Attachments: San Juan 28-7 Unit 254N.pdf

Aztec Excavation will move a tractor to the San Juan 28-7 Unit 254N to begin the reclamation process, Friday, June 17, 2011. Please call Jared Chavez 716-3285, if you have any questions or need further assistance.



San Juan 28-7 Unit 254N.pdf (1...

ConocoPhillips Company Well

Network # 10244844 Activity Code D250 PO:KAITLW

Rio Arriba County, NM

San Juan 28-7 Unit 254N - BLM surface/ BLM minerals

Onsited: Mike Flaniken 10-24-08

Twinned: San Juan 28-7 Unit 254M (existing) & San Juan 28-7 Unit 150 (existing)

962' FNL, 1793' FWL Sec.6, T27N, R7W Unit Letter " C " Lease # SF-078835

BH: SWNW Sec.6, T27N, R7W Latitude: 36° 36′ 29″ N (NAD 83) Longitude: 107° 37′ 03″ W (NAD 83)

Elevation: 6285'

Total Acres Disturbed: 3.23 acres

Access Road: 220 feet API # 30-039-30884 Within City Limits: NO

Pit Lined: Yes

Note: Arch Monitoring is NOT required for this location.