

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 29 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
SF-080505
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No San Juan 28-5 Unit
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	8. Well Name and No. San Juan 28-5 Unit 59N	
2. Name of Operator Burlington Resources Oil & Gas Company LP		9. API Well No 30-039-30634
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No (include area code) (505) 326-9700	10. Field and Pool or Exploratory Area Blanco Mesa Verde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit C (NENW), 850' FNL & 1565' FWL, Sec. 30, T28N, R5W Bottomhole Unit E (SWNW), 2045' FNL & 710' FWL, Sec. 30, T28N, R5W		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Casing Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD JUN 5 '12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

MAY 30 2012

FARMINGTON FIELD OFFICE
BY *SW*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>		Date 5/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

SAN JUAN 28-5 UNIT 59N
30-039-30634
Burlington Resources
BLANCO MESA VERDE

5/11/12 MIRU AWS 711.

5/12/12 NU BOPE. PT 9 5/8" csg to 600#/30 min @ 04:45 hrs on 5/12/12. Test OK.

5/13/12 TIH w/ 8 3/4" bit, tag cmt @ 200' & DO. Drilled ahead w/ 8 3/4" bit to **4,810'** – Intermediate TD reached 5/16/12. Circ. hole.

5/17/12 TIH w/ 113 jts., 7", 23#, J-55, LT&C casing, set @ 4,789' w/ Stage Tool @ 3,284'. RU to cement. **Started pumping 1st stage cement job, encountered problems w/ cement truck & shut down. Switched over to Rig Pump & circulated all cement pumped back out of hole.**

RU new cement. 1st Stage: Pre-flush w/ 10 bbls GM & 2 bbls FW. Pumped scavenger **19sx (57cf-10bbls=3.02 yld)** Prem Lite cement w/ 0.3% CACL, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 107 sx (228cf-41bbls=2.13 yld) Prem. Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 111 sx (153cf-27bbls=1.38 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 70 bbls FW & 17 bbls mud = 147 bbls total. Bump plug w/ 810#. Plug down @ 18:45 hrs on 5/17/12. Open stage tool & circ. **30 bbls** cmt. to surface. WOC. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Prem Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM=1, 8% bentonite, & 0.4% SMS. Lead w/ 403 sx (858cf-153 bbls=2.13 yld) Prem Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 129 bbls FW. Bump plug & close Stage Tool @ 3,284'. Circ **50 bbls** cmt to surface. Plug down @ 00:15 hrs on 5/18/12. RD cmt. WOC.

5/18/12 TIH w/ 6 1/4" bit, tag cement @ 3,282' & DO. DO Stage Tool @ 3,284'. PT 7" casing to 1500#/30 min. @ 14:30 hrs on 5/18/12. Test OK. Drilled ahead w/ 6 1/4" bit to **6,327' (TD)** – TD reached 5/20/12.

5/21/12 TIH w/ 150 jts. (101 jts J-55, LT&C & 49 jts, L-80, LT&C) casing, set @ 6,317'. RU to cmt. Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger **9 sx (27cf-5 bbls=3.02 yld)** Prem Lite cmt w/ 0.3% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 98 sx (194cf-35bbls=1.98 yld) Prem Lite cmt w/ 0.3% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 98 bbls FW (1st 10 bbls w/ sugar water). Bump plug. Plug down @ 12:34 hrs on 5/21/12. RD Cmt. WOC. ND BOPE. NU WH. RD RR @ 19:00 hrs on 5/21/12.

** Size and weight of casing? **