Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 04 2012

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

	* A	MENDED I	PAGE 2		5. Lease Serial No				
Farmington Field									
	DRY NOTICES AND REP				MGMfkIndian, Allottee or Tribe Na	ime			
	e this form for proposals								
abandoned	well. Use Form 3160-3 (A	(PD) for	such proposals	s.			=		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No				
1 Type of Well					San Juan 28-5 Unit				
Oil Well X Gas Well Other					8 Well Name and No				
					San Juan 28-5 Unit 59N				
2 Name of Operator					9. API Well No.				
Burlington Resources Oil & Gas Company LP 3a. Address 3b. Phone No. (include area code)					30-039-30634				
3a. Address			•	e)	10. Field and Pool or Exploratory Area				
PO Box 4289, Farmington, NM 87499			(505) 326-9700		Blanco Mesa Verde				
4. Location of Well (Footage, Sec., T.,R		11. Country or Parish, State			N1 1				
Surface Unit C (NENW), 850' FNL & 1565' FWL,					Rio Arriba , New Mexico				
	N), 2045' FNL & 710' FWL				<u> </u>				
12. CHECK 1	THE APPROPRIATE BOX(ES)	TO INDI	CATE NATURE O	F NC	OTICE, REPORT OR OTHE	R DATA			
TYPE OF SUBMISSION TYPE OF AC					TION				
Notice of Intent	Acidize	Deep	en	\Box	Production (Start/Resume)	Water S	hut-Off		
<u></u>	Alter Casing	== `	ire Treat	H	Reclamation	Well In	tegrity		
X Subsequent Report	Casing Repair	=	Construction	=	Recomplete	X Other	Casing Report		
[A]	Change Plans		and Abandon	=	Temporarily Abandon	L.:	Chang report		
Final Abandonment Notice	l⊨ °	= `		=	Water Disposal				
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof									
Attach the bond under which the w following completion of the involve	onally or recomplete horizontally, give bork will be performed or provide the lead operations. If the operation results Abandonment Notices must be filed or final inspection)	Bond No. or in a multip	n file with BLM/BIA le completion or recom	Requir pletion	ed subsequent reports must be file n in a new interval, a Form 3160-4	d within 30 di must be filed	ays once		
					mais	7 71 861 -5 F	કે વૈ~ી ત ે"⊪		
					RCVD JUN 13'12				
PLEASE SEE ATTACHED.				OIL CONS. DIV.					
				DIST. 3					
PT will be conducted by	/ Completion Rig. Results	& TOC w	vill appear on ne:	xt rep	oort. ACCEPTED FOR	recof	iD		
					JUN 0 6 2012				
	CADMINGTON FA	FARMINGTON FIELD OFFICE							
	PANIMINATION.	FARMINGTON FIELD OFFICE BY							
					DY				
14. I hereby certify that the foregoing is	true and correct Name (Printed/Typ	ed)							
DENISE JOURNEY			Title		REGULATORY TECHNICIAN				
1									
			6/4/2012						
Signature Smuse	Journey.		Date			•	<u> </u>		
	THIS SPACE FO	R FEDE	RAL OR STATE	E OF	FICE USE				

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

Title

Office

Date

SAN JUAN 28-5 UNIT 59N 30-039-30634 Burlington Resources

BLANCO MESA VERDE

5/11/12 MIRU AWS 711.

5/12/12 NU BOPE. PT 9 5/8" csg to 600#/30 min @ 04:45 hrs on 5/12/12. Test OK.

AMENDED

5/13/12 TIH w/ 8 ³/₄" bit, tag cmt @ 200' & DO. Drilled ahead w/<u>8 ³/₄"</u> bit to **4,810'** – Intermediate TD reached 5/16/12. Circ. hole.

5/17/12 TIH w/ 113 jts., 7", 23#, J-55, LT&C casing, set @ 4,789' w/ Stage Tool @ 3,284'. RU to cement. Started pumping 1st stage cement job, encountered problems w/ cement truck & shut down. Switched over to Rig

Pump & circulated all cement pumped back out of hole. RU new cement. 1st Stage: Pre-flush w/ 10 bbls GM & 2 bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02 vld) Prem Lite cement w/ 0.3% CACL, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 107 sx (228cf-41bbls=2.13 yld) Prem. Lite cmt., w/ 0.3% CACL, .25 pps celloflake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 111 sx (153cf-27bbls=1.38 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 70 bbls FW & 17 bbls mud = 147 bbls total. Bump plug w/ 810#. Plug down @ 18:45 hrs on 5/17/12. Open stage tool & circ. 30 bbls cmt. to surface. WOC. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Prem Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM=1, 8% bentonite, & 0.4% SMS. Lead w/ 403 sx (858cf-153 bbls=2.13 yld) Prem Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 129 bbls FW. Bump plug & close Stage Tool @ 3,284'. Circ 50 bbls cmt to surface. Plug down @ 00:15 hrs on 5/18/12. RD cmt. WOC.

5/18/12 TIH w/ 6 ¼" bit, tag cement @ 3,282' & DO. DO Stage Tool @ 3,284'. PT 7" casing to 1500#/30 min. @ 14:30 hrs on 5/18/12. Test OK. Drilled ahead w/ 6 ¼" bit to 6,327' (TD) — TD reached 5/20/12.
5/21/12 TIH w/ 150 jts., (101 jts J-55, LT&C & 49 jts, L-80, LT&C), 4 ½", 11.6# casing, set.@ 6,317'. RU to cmt. Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5 bbls=3.02 yld) Prem Lite cmt w/ 0.3% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 98 sx (194cf-35bbls=1.98 yld) Prem Lite cmt w/ 0.3% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 98 bbls FW (1st 10 bbls w/ sugar water). Bump plug. Plug down @ 12:34 hrs on 5/21/12. RD Cmt. WOC. ND BOPE. NU WH. RD RR @ 19:00 hrs on 5/21/12.