

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 04 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

Farmington Field Office
and Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-078987

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7 If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 81

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-60053

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Ballard Pictured Cliffs

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1650' FSL & 1700' FSL, Sec. 34, T25N, R7W

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/16/2012 Steve Mason/BLM & Brandon Powell/OCD were notified of Plug 1 & 2 change. Requested permission to combine Plugs 1 & 2, both inside plugs, due to the short distance between them (50'). Verbal approval received.

The subject well was P&A'd 5/17/12 per the notification above and the attached report.

RCVD JUN 7 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

6/14/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 06 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources

May 17, 2012

Canyon Largo Unit # 81

Page 1 of 1

1650' FSL and 1700' FSL, Section 34, T-25-N, R-7-W

Rio Arriba County, NM

Lease Number: NMSF-078987

API #30-039-60053

Plug and Abandonment Report
Notified NMOCD and BLM on 5/11/12

Plug and Abandonment Summary:

Plug #1 & #2 with CR at 2562' spot combined pump 84 sxs (99.12 cf) Class B cement inside casing from 2562' to 1820' to isolate the Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo formation top.

Plug #3 with CR at 436' mix 48 sxs (56.64 cf) Class B cement with 30 sxs outside 5-1/2" casing 6 sxs below cement retainer, 12 sxs above cement retainer from 484' to 330' to isolate the Nacimiento formation top.

Plug #4 pump 33 sxs (38.94 cf) Class B cement inside casing from 185' to surface with 6 sxs cement circulated to pit.

Plug #5 spot 20 sxs (23.6 cf) Class B cement and install P&A marker.

Plugging Work Details:

5/14/12 MOL and RU. SI well. SDFD.

5/15/12 Check well pressure: casing 40 psi, tubing 40 psi and bradenhead 0 psi. Blow down well. Well had light blow; pump 20 bbls of water down tubing to kill well. Attempt to ND wellhead 8-5/8" wellhead; cap rusted on attempt to break free, unable to break loose. Wait on tool from town. Work on wellhead and finally broke loose. ND wellhead. NU BOP and test. SI well. SDFD.

5/16/12 Open up well; no pressures. TOH and tally 84 joints 2-3/8" tubing with SN; 2643'. Round trip 5.5" mill to 2593'. PU 1- 5-1/2" DHS cement retainer and TIH; set at 2562' with KB. Pressure test tubing to 1000#. Sting out of cement retainer. Load casing with 54 bbls of water and circulate clean. Pressure test casing to 800 psi. TOH with tubing and LD setting tool TIH and tag CR. S. Mason, BLM and B. Powell, NMOCD, approved procedure change. Spot Plug #1 & #2 combined. PUH to 436'. SI well. SDFD..

5/17/12 Open up well; no pressures. TOH with tubing. RU A-Plus Wireline. RIH with 3 1/8" perforate gun and tag TOC at 1830'. PUH and perforate 3 HSC holes at 484'. POH with wireline. Load casing with 5 1/2" bbls of fresh water. Establish rate into squeeze holes 1 bpm at 800#. RU pump to annulus. Pressure test to 300 psi for 15 minutes. PU 5.5" DHS cement retainer and TIH; set at 436'. Establish rate into squeeze holes 1 bpm at 900 psi. Spot Plug #3. PUH. Spot plug #4. TOH and LD tubing. ND BOP. Issue Hot Work Permit. Dig out wellhead. Cut off wellhead. Found cement down 1' in casing and annulus. Spot Plug #5. Install P&A marker. SI well. SDFD

Adrian Rodriguez, Conoco Representative, was on location.

Darin Halliburton, BLM representative, was on location.