

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06485
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1010-NM
7. Lease Name or Unit Agreement Name Turner B Com B
8. Well Number 7
9. OGRID Number 14538
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **K** : **1650** feet from the **South** line and **1650** feet from the **West** line
Section **16** Township **27N** Range **9W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6219' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

**Notify NMOCD 24 hrs
prior to beginning
operations**

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 6/7/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bryan Bell TITLE Deputy Oil & Gas Inspector,
District #3 DATE 6/13/12
Conditions of Approval (if any): AV

RCVD JUN 8 '12
OIL CONS. DIV.

DIST. 3

Expense – P&A

June 6, 2012

Turner B Com B 7

Fulcher Kutz PC

1650' FSL & 1650' FWL, Spot K, Section 16 -T 027N - R 009W

San Juan County, New Mexico / API 3004506485

Lat 36° 34' 19.488" N / Long 107° 47' 47.22" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. **Plug depths may change per CBL.**

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function and pressure test BOP.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 1.315", Set Depth 2190'.
Packer: Yes____, No X, Unknown____ Type_____.
4. **Plug #1 (Pictured Cliff open hole, Pictured Cliff top, and Fruitland Coal top: 2099' – 1780')**: RIH and set 5 ½" CR at 2099'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate. Run CBL from 2099' to surface.* Mix 43 sxs Class B cement to isolate Pictured Cliffs open hole, Pictured Cliffs top and Fruitland Coal top. TOH and LD tubing.
5. **Plug #2 (Kirtland, and Ojo Alamo tops: 1395' – 1166')**: Perforate 3 HSC holes at 1395'. Establish injection rate into squeeze holes. RIH and set 5 ½" CR at 1345'. Mix 100 sxs Class B cement, squeeze 68sxs behind the casing and leave 32sxs inside the casing to isolate Kirtland, and Ojo Alamo tops. TOH and LD tubing.
6. **Plug #3 (8-5/8" surface casing shoe, 148' – surface):**): Perforate 3 squeeze holes at 148'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 56 sxs Class B and pump down production casing to circulate good cement out bradenhead. TOH and LD tubing. Shut in well and WOC.
7. ND cementing valves and cut off wellhead. Fill 5 ½ casing with cement as necessary with poly pipe. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location per BLM stipulations.

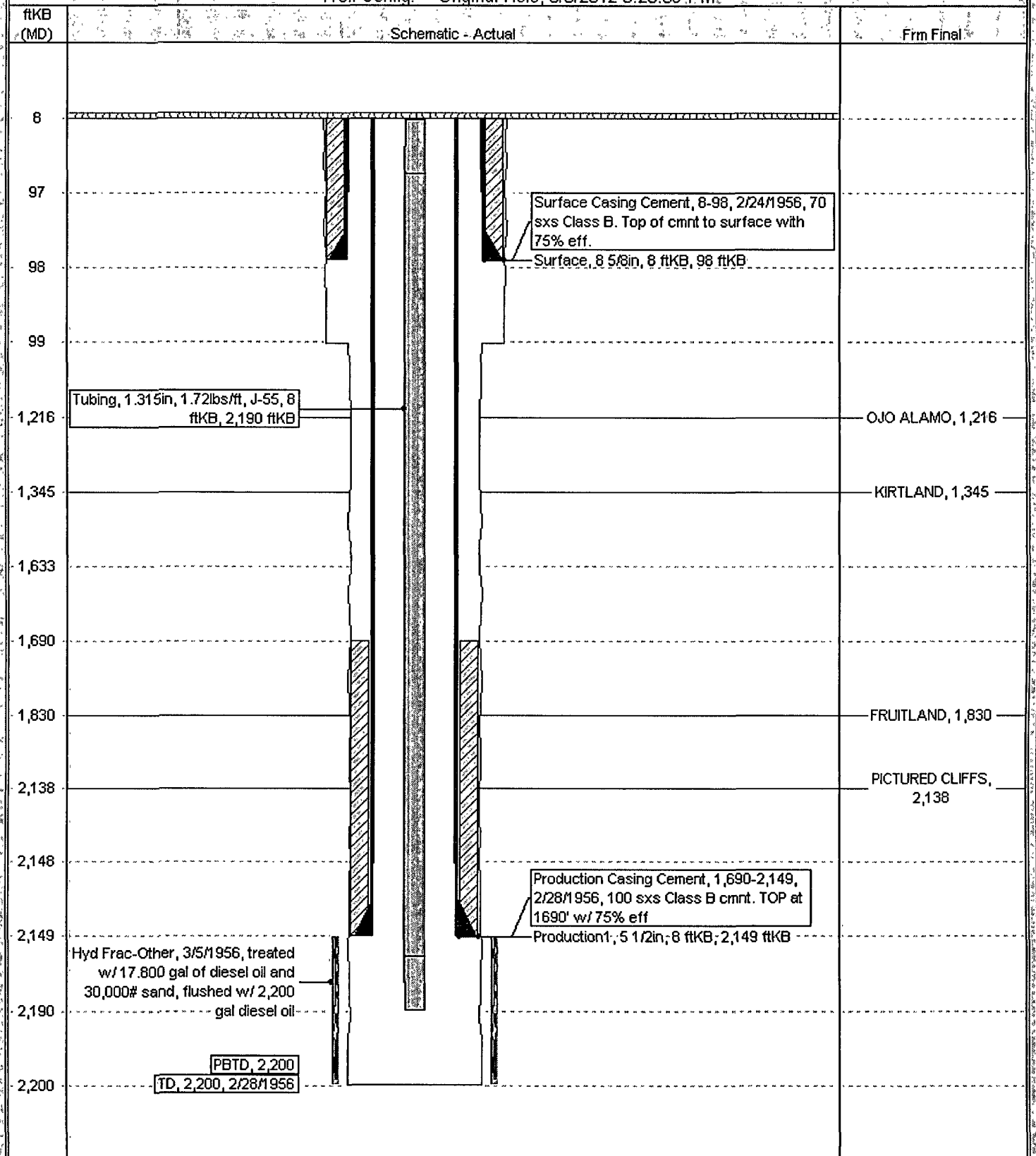
Current Schematic

ConocoPhillips

Well Name: TURNER B COM B #7

API / UWI 3004506485	Surface Legal Location NMPM,016-027N-009W	Field Name FULCHER KUTZ PC (G...	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,219.00	Original KB/RT Elevation (ft) 6,227.00	KB-Ground Distance (ft) 8.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: - Original Hole, 6/6/2012 3:25:59 PM



Schematic

ConocoPhillips

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Well Config: Original Hole, 1/1/2020

