

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 1180' FSL & 1605' FEL, Sec. 35, T31N, R9W

5 Lease Serial No

SF-078439

6 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

Johnston Federal 30

9 API Well No

30-045-29905

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/10/12 Notification to Brandon Powell/OCD (BLM Rep on location) of change to Plug 4. Unable to establish rate into squeeze holes @ 3080'. Requested permission to spot an inside plug, PT @ 1000# for 4 hrs, tag TOC @ 3022', right above shoe. Verbal approval received.

The subject well was P&A'd on 5/11/12 per the above notification and attached report.

RCVD JUN 15 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

6/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Johnston Federal #30

May 14, 2012
Page 1 of 2

1180' FSL and 1605' FEL, Section 35, T-31-N, R-9-W
San Juan County, NM
Lease Number: SF-078439
API #30-045-29905

Plug and Abandonment Report Notified NMOCD and BLM on 5/4/12

Plug and Abandonment Summary:

- Plug #1** pump 12 sxs (14.16 cf) Class B cement inside casing from 5428' to 5270' to cover Mancos top.
- Plug #2** pump 12 sxs (14.16 cf) Class B cement inside casing from 4320' to 4162' to cover Mesaverde top.
- Plug #3** pump 12 sxs (14.16 cf) Class B cement inside casing from 3517' to 3359' to cover Chacra top.
- Plug #4** pump 5 sxs (5.9 cf) Class B cement inside casing from 3137' to 3072' to cover casing shoe.
- Plug #4a** pump 7 sxs (8.26 cf) Class B cement with 2% CaCl inside casing from 3165' to 3073' to cover casing shoe.
- Plug #4b** pump 8 sxs (9.44 cf) Class B cement inside casing from 3117' to 3012' to cover casing shoe.
- Plug #4c** pump 16 sxs (18.88 cf) Class B cement inside casing from 3115' to 2905' to cover casing shoe.
- Plug #5** with CR at 2738' pump 118 sxs (139.24 cf) Class B cement, 81 sxs (95.58 cf) in annulus, 4 sxs (4.72 cf) below cement retainer, 33 sxs (38.94 cf) above cement retainer leaves TOC at 2303' to cover the Pictured Cliffs and Fruitland tops.
- Plug #6** with CR at 1582' pump 75 sxs (88.5 cf) Class B cement, 50 sxs (59 cf) in annulus, 4 sxs (4.72 cf) below cement retainer, 21 sxs (24.78 cf) above cement retainer leaves TOC at 1306' to cover Kirtland and Ojo Alamo tops.
- Plug #7** pump 52 sxs (61.36 cf) Class B cement down 4.5" casing and circulate good cement out casing and annulus to cover casing shoe and Nacimiento top.
- Plug #8** pump 24 sxs (61.36 cf) Class B cement to top off casing and annulus then install P&A marker.

Plugging Work Details:

- 5/7/12 Travel to location. Spot in rig and equipment. Open up well; no pressures. ND wellhead. NU BOP and test. RU floor and tubing equipment. SI well. SDFD.
- 5/8/12 Open up well; no pressures. TOH and tally 87 stands 2-3/8" tubing, LD 3 joints. TIH with tubing and tag existing plug at 5428'. Establish circulation with 40 bbls of fresh water. Pressure test to 800 psi. Spot Plug #1. PUH. Spot Plug #2. PUH. Spot Plug #3. PUH. Spot Plug #4. PUH and reverse circulate 15 bbls. TOH with tubing. SI well. SDFD.
- 5/9/12 Open up well; no pressures. RIH with 4.5" gauge ring and attempt to tag plug #4; no cement. POH. TIH to 3165'. Establish circulation. Spot Plug #4a. PUH and WOC. RIH with 3-1/8" HSC and tag TOC at 3117'. PUH to 3115' and perforate 3 holes. Attempt to establish rate; pressured up to 1200 psi and held. TIH to 3117'. Spot Plug #4b. PUH and reverse circulate with 15 bbls. TOH. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Johnston Federal #30

May 14, 2012
Page 2 of 2

Plugging Work Details (cont'd):

- 5/10/12 Open up well; no pressures. RIH and tag TOC at 3115'. B. Powell, NMOCD, and J. Hagstrom, BLM, approved procedure change. POH. RD A-Plus wireline. RU pump to casing and attempt to get rate. Load casing with 5 bbls and pressure up to 1600 psi; bleed down to 1450 psi. No rate; wait on approval for inside plug. Spot Plug #4c. LD tubing. RU pump to casing. Load casing and pressure up to 1000 psi. RU A-Plus wireline. RIH with 3-1/8" HSC and tag TOC at 3022'. Perforate 3 squeeze holes at 2788'. Establish rate 1 bpm at 800#. RU pump to casing load with 1/2 bbl; rate at 1 bpm at 800 psi. TIH with 4 1/2 DHCR and set at 2738'. Pressure test tubing to 1000 psi. Release and sting out. RU pump to tubing load and establish circulation with 1/2 bbls sting in got rate 1 bpm at 800 psi. Spot Plug #5. TOH. SI well. SDFD.
- 5/11/12 Open up well; no pressures. Perforate 3 HSC holes at 1630'. RU pump to casing load and establish circulation out 7' casing with 2 bbls at 1 bpm at 1000 psi. PU and set DHCR at 1582'. Load and establish circulation with 1/2 bbl. load and establish circulation out 7" with 1/2 bbl. Spot Plug #6. LD joints and setting tool. RIH and perforate 3 holes at 293'. RU pump to bradenhead. Load with 1/2 bbl. Pressure test to 300 psi. RU pump to casing load and establish circulation out 7" with 3 bbls. Spot Plug #7. ND BOP. Dig out wellhead. Fill out and perform Hot Work permit. Cut off wellhead. Found cement down 8' in casing and 20' in annulus. Install P&A marker. RD & MOL.

John Hagstorm, BLM representative, was on location.
Jimmy Morris, MVCI representative, was on location.