Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 21 2012
Farmington Field
Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5 Lease Serial No: **NMSF-080712-A**

6 If Indian, Allottee or Tribe Name:

7 If Unit of CA/Agreement, Name and/or No: **San Juan 30-6 Unit**

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8 Well Name and No: **San Juan 30-6 Unit 475S**

2. Name of Operator: **Burlington Resources Oil & Gas Company LP**

9. API Well No: **30-039-27618**

3a Address: **PO Box 4289, Farmington, NM 87499**

3b Phone No. (include area code): **(505) 326-9700**

10. Field and Pool or Exploratory Area: **Basin Fruitland Coal**

4. Location of Well *(Footage, Sec , T ,R.,M., or Survey Description)*: **Surface Unit D (NWNW), 1310' FNL & 1150' FWL, Sec. 27, T30N, R6W**

11 Country or Parish, State: **Rio Arriba , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD JUN 4'12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: **Dollie L. Busse**

Title: **Staff Regulatory Technician**

Signature: Dollie L. Busse

Date: 5/21/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Original Signed: Stephen Mason

Title:

Date: JUN 0 1 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office:

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 30-6 UNIT 475S
Expense - P&A

Lat 36° 47' 13.992" N Long 107° 27' 16.92" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. TOOH w/ rods and LD.

6. ND wellhead and NU BOPE. Function and pressure test BOP. PU and remove tubing hanger.

7. TOOH with tubing (per pertinent data sheet).

Rods:	Yes	**Size:**	3/4"	**Length:**	3,326
Tubing:	Yes	**Size:**	2-3/8"	**Length:**	3,346

Round trip casing scraper to top of liner @ 3,043' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Fruitland Coal Open Hole, Formation Top, Intermediate Shoe, and Liner Top , 2933-3033', 29 Sacks Class B Cement)
RIH and set 7" CR at 3,033'. Load tubing with water and attempt to establish circulation. Pressure test casing to 800 psi and tubing to 560 psi. If casing does not test, isolate leaks and contact production engineer with results. Mix 29 sx Class B cement and spot inside the casing above CR to isolate the liner top and Fruitland Coal formation top. PUH.

2565 2319

9. Plug 2 (Kirtland and Ojo Alamo Formation Tops, ~~2404-2020~~', ~~52~~ Sacks Class B Cement)
Mix ~~52~~ sx Class B cement and spot a balanced plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops. PUH.

1166 1066

10. Plug 3 (Nacimiento Formation Tops, ~~1186-1206~~', 29 Sacks Class B Cement)
Mix 29 sx Class B cement and spot a balanced plug inside the casing to isolate the Nacimiento formation top. PUH.

11. Plug 4 (Surface Shoe, 0-178', 44 Sacks Class B Cement)
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 44 sxs Class B cement and spot a balanced plug inside the casing from 178' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

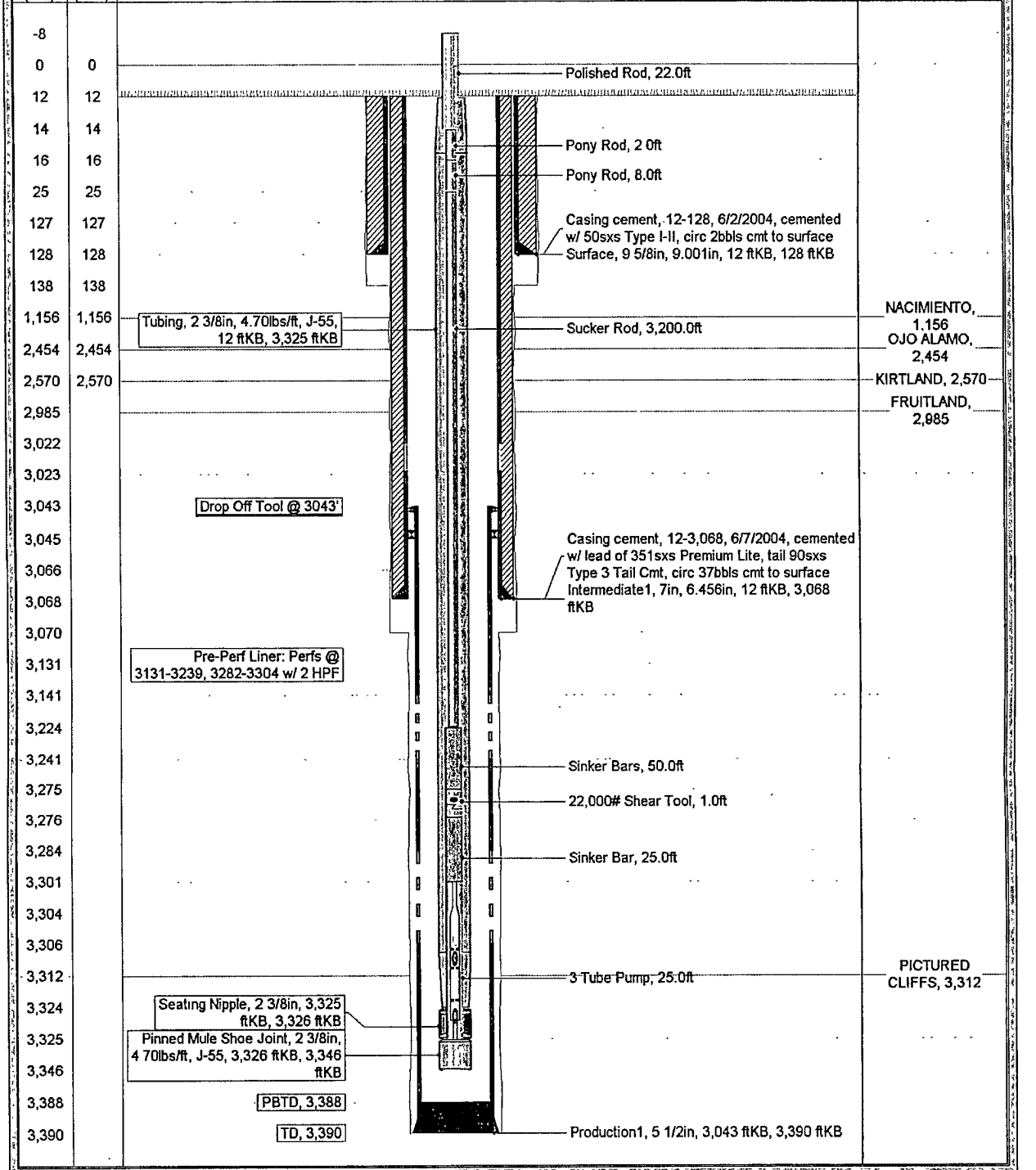
ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #475S

API / UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3003927618	NMPM,027-030N-006W	BASIN (FRUITLAND COAL)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,390.00	6,402.00	12.00	6,402.00	6,402.00

Well Config: - Original Hole, 5/8/2012 5:34:48 PM



PROPOSED

Schematic - Version 3

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #475S

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003927618	NMPM,027-030N-006W	BASIN (FRUITLAND COAL)		NEW MEXICO	Edit

Ground Elevation (ft)	Original RKB/RT Elevation (ft)	RB-Ground Distance (ft)	RB-Casing Flange Distance (ft)	RB-Tubing Hanger Distance (ft)
6,390.00	6,402.00	12.00	6,402.00	6,402.00

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Schematic - Actual	Frm Final
-8		
0		
12		
14		
16		
25		
127		
128	Surface, 9 5/8in, 9.001in, 12 ftKB, 128 ftKB	
138		
178		
1,106		
1,156		NACIMIENTO, 1,156
1,206		
2,404		
2,454		OJO ALAMO, 2,454
2,570		KIRTLAND, 2,570
2,620		
2,933		
2,985		FRUITLAND, 2,985
3,022		
3,023		
3,033	Cement Retainer, 3,033-3,034	
3,034		
3,043	Drop Off Tool @ 3043'	
3,045		
3,066		
3,068	Intermediate1, 7in, 6.456in, 12 ftKB, 3,068 ftKB	
3,070		
3,131	Pre-Perf Liner: Perfs @ 3131-3239, 3282-3304 w/ 2 HPF	
3,141		
3,224		
3,241		
3,275		
3,276		
3,284		
3,301		
3,304		
3,306		
3,312		PICTURED CLIFFS, 3,312
3,324		
3,325		
3,346	PBTD, 3,388	
3,388	Production1, 5 1/2in, 3,043 ftKB, 3,390 ftKB	
3,390	TD, 3,390	

Casing cement, 12-128, 6/2/2004, cemented w/ 50sxs Type I-II, circ 2bbls cmt to surface

Plug #4, 12-178, 1/1/2020, Mix 44 sxs Class B cement and spot a balanced plug inside the casing from 178' to surface, circulate good cement out casing valve.

Plug #3, 1,106-1,206, 1/1/2020, Mix 29 sx Class B cement and spot a balanced plug inside the casing to isolate the Nacimiento formation top.

Plug #2, 2,404-2,620, 1/1/2020, Mix 52 sx Class B cement and spot a balanced plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops.

Plug #1, 2,933-3,033, 1/1/2020, Mix 29 sx Class B cement and spot inside the casing above CR to isolate the Fruitland Coal open hole, casing shoe, liner top, and Fruitland formation top.

Casing cement, 12-3,068, 6/7/2004, cemented w/ lead of 351sxs Premium Lite, tail 90sxs Type 3 Tail Cmt, circ 37bbls cmt to surface

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 275S San Juan 30-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Kirtland/Ojo Alamo plug from 2565' – 2319'.

b) Place the Nacimiento plug from 1166' – 1066'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.