In Lieu of Form 3160-4 (July 1992)

RECEIVED UNITED STATES DEPARTMENT OF THE INTERIOR JUN 12 2912 REAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED OMB NO 1004-0137

(See other instructions on reverse side)

Expires. February 28, 1995

•	JOI4 15 50			re	verse side)	i	TION AND LEASE NO	
F	armington Field	Office				6 IF INDIAN, ALLOT	SF-078767 TEE OR	
Buy	VELD COMPE	nagemen. ETION OR REC	COMPLETION R	EPORT AND L	OG*			
						IT NAME		
la TYPE C	OF WELL OIL WELL	X GAS WELL	DRY OTHER			Rosa Unit		
	F COMPLETION WELL WORKOVER	DEEPEN PLUG BA	CK DIFF RESVR	X OTHER - horizontal reer	ntry			
	OF OPERATOR	8 FARM OR LEASE NAME, WELL NO						
		WPX ENERGY	PRODUCTION, LLC		Rosa Unit 209A			
3 ADDRE	SS AND TELEPHONE NO	9 API WELL NO	9 API WELL NO					
		30-03	30-039-27699					
4 LOCA	TION OF WELL (Re	. 10 FIELD AND	10 FIELD AND POOL, OR WILDCAT					
SHL 1087' FSL 8 BHL 144' FSL 8		BASIN FRUITLAND COAL						
						11 SEC , T ,R ,M , OR BLOCK AND		
				SURVEY OR AREA SEC 24, 31N, 6W				
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	13 STATE	
		,				Rio Arriba	New Mexico	
15 DATE	16 DATE T D		(READY TO PRODUCE)	18 ELEVATIONS (DK		19 ELEVATION CAS	SINGHEAD	
spudded 6/23/04	REACHED existing	6,	/7/12	631	0' GR			
20 TOTAL DEPTH, N		21 PLUG, BACK T.D.,	MD & TVD	22 IF MULTCOMP,	23 INTERVALS	ROTARY TOOLS	CABLE TOOLS	
6557' MD	/3143' TVD	6550' MD 3143' T	VD	HOW MANY	DRILLED BY	x		
	* **		M, NAME (MD AND TVD)*			25 WAS DIRECTIONAL SURVEY MADE		
	LAND COAL 3192 AND OTHER LOGS RUN			YES 27 WAS WELL CORED				
20 TTPE DESCRIBE	AND OTHER LOGS KON	No No						
	(Report all strings set in wel				T			
	ize/grade ", K-55	WEIGHT, LB /FT DEPTH SET (MD) 36# 318'		HOLE SIZE 12-1/4"	TOP OF CEMENT, CE		AMOUNT PULLED	
	J-55	20#	3005	8-3/4"	440 SX – SURFACE			
	",K-55	17#	3178'	6-1/4"	NO CEMENT			
3-1/2		1 /#	31/6	0-1/4	NOCE	MENI		
29 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4 1/2"	2640'	6550°	0 SX	SCREEN (MD)	2-7/8", 6 5#, J-55	3169'	FACKER SET (MD)	
31 PERFORATION R	ECORD (Interval, size, and				TURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED			
				DEPTH INTERVAL (MD)				
Basın Fruitland C	oal_3192'-6547' (Pr	e-Perforated Liner, 28	3, 0 50" dia holes p/ft)	3192'-6547'	Well was not stimulated			
					RCVD JUN 15'12			
						OIL CONS. DIV.		
						F)IST. 3	
33 PRODUCTION		-						
DATE OF FIRS	T PRODUCTION	PRODU	CTION METHOD (Flowing, g	as lift, pumping-size and typ	e of pump)	WELL STAI	CUS (PRODUCING OR SI)	
9/4	1/04				PRODUCING		RODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO	
			PERIOD				4.	
FLOW TBG PRESS	CASING PRESSURE	CALCULATFI	D 24-HOUR RATE	OIL – BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-API (CORR)	
0		ST DOWN ON THE BAK				1		
	GAS (Sold, used for fuel, ve		with the transfer of	DAM D	,	TEST WITNESSED B	Y	
35 LIST OF ATTACH	ments SUM	MAKY OF POROUS ZO	DNES, WELLBORE DIAG	KAM, Directional EOW	report			

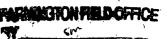
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Larry Higgins

DATE 6/12/12

RETIRED FURNACIONO

JUN 1 4 2012



SUMMARY OF POROUS	ZONES (Show all imp	portant zones of porosity and co	entents thereof, cored interva	s, and all drill-stem, tests, includ	ling depth interval tested, cushion used,	time tool open, flowing and shut-in pressure:	s, and recoveries)	38 GEC AGIC M
FORMATION	ТОР			воттом		DESCRIPTION, CON	ITENTS, ETC	NAME
						·····		
RTLAND	2540'							
RUITLAND	2925'							
CTURED CLIFFS	3165'							
	:							
			-					
				1				
							1	