

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JUN 12 2012

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER		7 UNIT AGREEMENT NAME Rosa Unit	
b TYPE OF COMPLETION NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR <input checked="" type="checkbox"/> OTHER - horizontal reentry		8 FARM OR LEASE NAME, WELL NO Rosa Unit 209A	
2 NAME OF OPERATOR WPX ENERGY PRODUCTION, LLC		9 API WELL NO 30-039-27699	
3 ADDRESS AND TELEPHONE NO P O Box 640, Aztec, NM 87410 (505) 333-1808		10 FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL 1087' FSL & 976' FEL BHL 144' FSL & 1' FWL		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA SEC 24, 31N, 6W	
14 PERMIT NO		DATE ISSUED	
15 DATE SPUDDED 6/23/04		16 DATE T D REACHED existing	
17 DATE COMPLETED (READY TO PRODUCE) 6/7/12		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6310' GR	
20 TOTAL DEPTH, MD & TVD 6557' MD / 3143' TVD		21 PLUG, BACK T D, MD & TVD 6550' MD 3143' TVD	
22 IF MULTICOMP, HOW MANY		23 INTERVALS DRILLED BY	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3192'-6547' MD		25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN		27 WAS WELL CORED No	

28 CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8", K-55	36#	318'	12-1/4"	155 SX - SURFACE		
7", J-55	20#	3005'	8-3/4"	440 SX - SURFACE		
5-1/2", K-55	17#	3178'	6-1/4"	NO CEMENT		

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2640'	6550'	0 SX		2-7/8", 6 5# J-55	3169'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal 3192'-6547' (Pre-Perforated Liner, 28, 0 50" dia holes p/ft)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3192'-6547'	Well was not stimulated

RCVD JUN 15 '12
OIL CONS. DIV.
DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/4/04						PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) non flaring

TEST WITNESSED BY

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Larry Higgins

DATE 6/12/12

ACCEPTED FOR RECORD

JUN 14 2012

FARMINGTON FIELD OFFICE

NMOCD

