

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-6187
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2659-11
7. Lease Name or Unit Agreement Name Huerfano Unit
8. Well Number 15
9. OGRID Number 14538
10. Pool name or Wildcat West Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **A** : **790** feet from the **North** line and **790** feet from the **East** line
Section **32** Township **27N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6103' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A on 5/3/12 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

Spud Date:

Rig Released Date:

PNR ONLY
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 5/29/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bob Bell* TITLE Deputy Oil & Gas Inspector, DATE 6/6/12
District #3

Conditions of Approval (if any):
A

RCVD MAY 31 '12
OIL CONS. DIV.
DIST. 3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit #15

May 3, 2012
Page 1 of 1

790' FNL and 790' FEL, Section 32, T-27-N, R-10-W
San Juan County, NM
Lease Number: E-2659-11
API #30-045-06187

Plug and Abandonment Report Notified NMOCD and BLM on 4/30/12

Plug and Abandonment Summary:

- Plug #1** with CIBP at 1712' spot 16 sxs (18.88 cf) Class B cement inside casing from 1712' to 1345' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with CR at 875' pump 93 sxs (109.74 cf) Class B cement inside casing from 925 to 600', 78 sxs outside casing, 3 sxs below cement retainer, and 12 sxs on top to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 54 sxs (63.72 cf) Class B cement down 3.5" casing from 160' to surface.
- Plug #4** pump 40 sxs (47.2 cf) Class B cement to top off casing and annulus then install P&A marker.

Plugging Work Details:

- 4/30/12 Travel to location. Spot in rig and equipment. SI well. SDFD.
- 5/1/12 Open up well; no pressures. RU rig and equipment. blow well down. TOH and LD rods and 3/4" hollow rod pump. ND wellhead. NU BOP and test OK. SI well. SDFD.
- 5/2/12 Open up well; no pressures. RU A-Plus Wireline. Round trip gauge ring to 1762'. PU 3.5" PlugWell CIBP and set at 1712'. RD wireline. Tally and TIH with 62 joints Tuboscope workstring. Tag CIBP at 1712'. Load casing and establish circulation. Shut in casing and attempt to pressure to 1000 psi; bled off 200 psi. Spot Plug #1. SI well. SDFD.
- 5/3/12 Open up well; no pressures. Test BOP, PU tag sub TIH with 20 stands tag TOC at 1315', LD 1 joint RU pump to tubing attempt to pressure casing test not good 1 1/4" pipe rams leaking. TOH with tubing. Pressure test casing to 1000 psi. RU A-Plus Wireline. Perforate 3 2 1/8" Bi-wire at 925'. POH with wireline. Establish rate 1 bbl bpm at 750 psi. RIH with wireline and set cement retainer at 875'. PU stinger and TIH. Sting into CR and establish rate 1 bbl bpm at 750'. Spot Plug #2. TOH and LD tubing. RU A-Plus Wireline. Perforate 3 2.5" Bi-wire holes at 160'. Establish circulation out bradenhead with total 8 bbls of water. RD wireline. Spot Plug #3. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Top of casing and annulus then install p&a marker with 40 sxs Class B cement. RD & MOL.

Teddy Rodriguez, Conoco Phillips representative, was on location.
Monica Keuhling, NMOCD representative, was on location.