

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 31 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS and Management of Wells**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No. <b>SF-078357</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		7 If Unit of CA/Agreement, Name and/or No
3a Address <b>PO Box 4289, Farmington, NM 87499</b>		8 Well Name and No <b>Marshall A 1</b>
3b. Phone No. (include area code) <b>(505) 326-9700</b>		9 API Well No <b>30-045-06550</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit D (NWNW), 840' FNL &amp; 830' FWL, Sec.14, T27N, R9W</b>		10. Field and Pool or Exploratory Area <b>S. Blanco Pictured Cliffs</b>
		11 Country or Parish, State <b>San Juan , New Mexico</b>

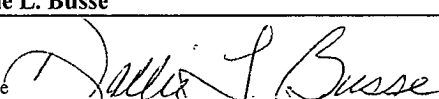
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/4/12 per the attached report.

RCVD JUN 5 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>5/31/12</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ADMITTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title	<b>JUN 01 2012</b>
	Office	<b>FARMINGTON FIELD OFFICE</b>

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Marshall A #1**

May 4, 2012  
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840' FNL and 830' FWL, Section 14, T-27-N, R-9-W  
San Juan County, NM  
Lease Number: SF-078357  
API #30-045-06550

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/2/12

### **Plug and Abandonment Summary:**

- Plug #1** with existing CIBP pump 55 sxs (64.9 cf) Class B cement inside casing from 2077' to 1604' to cover the Fruitland top.
- Plug #2** pump 33 sxs (38.94 cf) Class B cement inside casing from 1384' to 1100' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 66 sxs (77.88 cf) Class B cement inside casing from 200' to surface.
- Plug #4** pump 32 sxs (37.76 cf) Class B cement to top off casing and annulus. Install P&A marker.

### **Plugging Work Details:**

- 5/3/12 Travel to location. Spot in rig and base beam. Open up well; no pressures. ND wellhead. NU BOP. Tally and PU 4' plugging sub, 66 joints 2-3/8" tubing and 8' sub. Tag existing CIBP. RU pump to tubing load and establish circulation with 1 bbl pumped 30 bbls of fresh water. Spot Plug #1. LD 15 joints 2-3/8" tubing and stand back 10 stands. SI well. SDFD.
- 5/4/12 Open up well; no pressures. TIH and tag TOC at 1623'. LD 8 joints to EOT at 1384'. RU pump to tubing. Load and establish circulation with 1-1/2 bbls. Shut in casing and attempt to pressure test; got a rate of 1 bpm at 1000 psi. Established circulation out annulus with 2 bbls no test. Spot Plug #2. PUH and WOC. Pumped 11 bbls green dye to circulate and calculate hole in casing at 200'. TIH and tag TOC at 1100'. TOH and LD tubing. S. Mason, BLM, approved to bullhead surface plug. Spot Plug #3. ND BOP. Dig out wellhead. Issue Hot Work Permit. Found cement down 8' in 5.5" casing and 9' in annulus. Spot Plug #4. Install P&A marker. RD and MOL.

Darin Halliburton, BLM representative, was on location.  
Jim Morris, MVCI representative, was on location.