

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

MAY 31 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NM-03187**

6. If Indian, Allottee or Tribe Name  
**Burlington Resources Oil & Gas Company LP**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

**Lambe 1**

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

9. API Well No

**30-045-10462**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No (include area code)

**(505) 326-9700**

10. Field and Pool or Exploratory Area

**Blanco Mesaverde**

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

**Surface Unit M (SWSW), 990' FSL & 990' FWL, Sec.21, T31N, R10W**

11. Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**4/25/12 Stephen Mason (BLM) & Brandon Powell (OCD) were notified of a csg leak from 1337' - 1392'. Requested permission to set cmt retainer @ 1300' & pump 55' sx cmt, squeeze 16sx behind csg until cmt locks up. POOH, WOC & tag. Verbal permission received.**

**The subject well was P&A'd on 5/2/12 per the notification above and the attached report.**

RCVD JUN 5 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Date

**5/31/12**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

**JUN 01 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD**

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Lambe #1**

May 2, 2012  
Page 1 of 2

990' FSL and 990' FWL, Section 21, T-31-N, R-10-W  
San Juan County, NM  
Lease Number: NM-03187  
API #30-045-10462

### **Plug and Abandonment Report** Notified NMOCD and BLM on 4/20/12

#### **Plug and Abandonment Summary:**

- Plug #1** with existing ICP at 4400', pump 29 sxs (34.2 cf) Class B cement inside casing from 4400' to 4246' to cover the Mesaverde interval.
- Plug #2** pump 31 sxs (36.6 cf) Class B cement with 2% CaCl inside casing from 3631' to 3466' to cover the Chacra top.
- Plug #3** with CR at 2873' pump 53 sxs (62.5 cf) Class B cement inside 26 sxs (30.7 cf) in annulus, 7 sxs (8.3 cf) below cement retainer, 20 sxs (23.6 cf) above cement retainer to 2767' to cover the Pictured Cliffs top.
- Plug #4** pump 32 sxs (37.8 cf) Class B cement inside with 2% CaCl inside casing from 2554' to 2384' to cover Fruitland top.
- Plug #5** pump 40 sxs (47.2 cf) Class B cement inside casing from 1579' to 1366' to cover the Ojo Alamo and Kirtland tops.
- Plug #5A** with CR at 1300', pump 55 sxs Class B cement 36 sxs below cement retainer, 19 sxs on top to cover casing leak.
- Plug #6** pump 84 sxs (99.1 cf) Class B cement inside casing from 348 to surface.
- Plug #7** pump 42 sxs (49.56 cf) Class B cement to top off casing and annulus, then install P&A marker.

#### **Plugging Work Details:**

- 4/25/12 MOL. RU rig and equipment. Open up well; no pressures. ND wellhead. NU BOP. Change out tubing equipment. Pull tubing hanger. SI well. SDFD.
- 4/26/12 Open up well; no pressures. Test BOP. TOH and tally 68 stands 2-7/8" casing with F-nipple. TIH and tag existing CIBP at 4400'. RU pump to tubing. Load and establish circulation with 6 bbls of fresh water. Pump additional 14 bbls of water and circulate well clean. Spot Plug #1. SI well. SDFD.
- 4/27/12 Open up well; no pressures. TIH with tubing and tag TOC at 4256'. PUH. Spot Plug #2. TOH with tubing. PU 7" string mill and RIH to 2873', TOH. RU Blue Jet Wireline and RIH. Tag TOC at 3460'. Perforate 3 HSC squeeze holes at 2913'. RD Blue Jet wireline. PU 7" DHSCR and RIH; set at 2873'. Sting into CR and establish rate 2 bpm at 250#. Spot Plug #3. TOH and LD setting tool. SI well. SDFD.
- 4/30/12 Open up well; no pressures. TIH and tag TOC at 2767'. PUH. Spot Plug #4. PUH and WOC. TIH and tag cement at 2384'. PU joints tag TOC at 2384'. PUH to 1579'. Spot Plug #5. TOH. SI well. SDFD.

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

---

Burlington Resources  
Lambe #1

May 2, 2012  
Page 2 of 2

### **Plugging Work Details:**

- 5/1/12 Open up well; no pressures. TIH and tag TOC at 1406. LD 5 joints stand back 20. RU pump to bradenhead load with ½ bbl pressure test to 300 psi held OK. RU pump to 7" casing load with 10 bbls establish rate of 1.5 bbl bpm at 800 psi. PU 7" DHSCR and TIH; set at 1300'. Spot Plug #5A. TOH and WOC. TI Hand attempt to tag cement; soft. TOH. SI well and WOC. SDFD.
- 5/2/12 Open up well; no pressures. TIH and tag TOC at 1183'. PUH to 348'. RU pump to tubing load and establish circulation with 3 bbls. Pressure test casing to 800 psi. Spot Plug #6. TOH and LD tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 2' in 7" casing and 10' in annulus. Spot Plug #7. Install P&A marker. RD. MOL.

Kelly Nix, BLM representative, was on location.  
Jim Morris, MVCI representative, was on location.