

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-29936</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Vasaly SWD</b>
8. Well Number <b>2</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Alkali Gulch, Akah, &amp; Ismay</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter **B** : **1200** feet from the **North** line and **2390** feet from the **East** line  
Section **22** Township **30N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6278' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> TBG REPAIR	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date: 10/27/99

Rig Released Date: 2/13/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 6/13/12

Type or print name DENISE JOURNEY E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/18/12  
Conditions of Approval (if any):

A

RCVD JUN 14 '12  
OIL CONS. DIV.  
DIST. 3

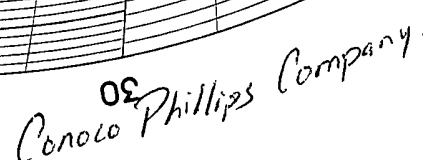
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VASALY SWD #2  
30-045-29936  
Burlington Resources  
Alkali Gulch, Akah, & Ismay

5/7/12 MIRU AWS 753. ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/ tbg. 5/14/12 Tag Pkr @ 7450'. Wash over pkr. Pkr fell downhole. Circ clean @ 7749'. 5/17/12 Tag pkr @ 7803'. Push pkr down to 7861'. Circ clean. 5/18/12 Jar pkr up hole. Pkr @ 6537'. Fish & Mill pkr. POOH w/ pkr. 5/21/12 RIH w/ mill. Tag @ 7842'. C/O scale to 7894'. Circ clean. 5/23/12 RU W/L. Run GR/CCL/Csg Inspection Log from 7540' to Surface. RD W/L. 5/24/12 RIH w/ RBP set @ 646'. PT RBP. Test – OK. PT secondary seals to 2500#/15min. Test – OK. POOH w/ RBP @ 646'. 5/25/12 RIH w/ Pkr @ 7483'. PT Pkr from 7483' – Surface to 600#/30min. Test – OK. RD W/L. 5/29/12 RU W/L. Run Temp Survey from 7600' – 7852'. BHT @ 190 degrees. Pump 70bbls 2% KCL w/ iodine – 131 into Entrada & Bluff intervals. RD W/L. 5/30/12 Release Pkr @ 7483'. Set pkr @ 7670'. Acidize Entrada w/ 5000gals 15% HCL, Drop 100 Bio Balls. Pump 26bbls CACL2 water. 5/31/12 Release Pkr @ 7670'. 6/1/12 RIH w/ RBP set @ 7724' & Pkr @ 7483'. PT RBP & Pkr. Test – OK. RU HALCO. Pump 2000gals 15% HCL, drop 100 bio-balls. Pump 8000gals 15% HCL into Bluff interval. RD HALCO. POOH w/ RBP & Pkr. Circ clean. 6/6/12 RIH w/ 229jts, 3 1/2", 9.3#, J-55 tbg set @ 7501' w/ Pkr @ 7485'. 6/7/12 Perform MIT. PT csg & pkr to 500#/30min. Test – OK. Csg pressured up. Bled off csg. Unseat tbg hanger. Release pkr & POOH w/ tbg. 6/8/12 RIH w/ 229jts, 3 1/2", 9.3#, J-55 tbg set @ 7449' (New set depth) w/ Pkr @ 7433' & F-Nipple @ 7448'. RU W/L. Perform MIT. PT csg & pkr to 580#/30min. Test – OK. Chart attached. 6/9/12 ND BOPE. NU WH. RD RR @ 12:00hrs on 6/9/12.

elt

DIST. 2



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