Form 3160-5/ (August 2007)

RECEIVER

RCVD JUN 25'12 OIL CONS. DIV.

FORM APPROVED 3

OMB No. 1004-0137

UNITED STATES DEPARTMENT OF THE INTERIOR APR 09 2012 BUREAU OF LAND MANAGEMENT

NT Expires: July 31, 2010

		Fairlington Field	Oil Crase setun 140'	1-03566	
SUN	DRY NOTICES AND REPORTS	nagenic Ni 6, If Indian, Alloitee or Tribe Na	me		
Do not use this form for proposals to drill or to re-enter all					
abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit of CA/Agreement, Nat	ne and/or No.	
I. Type of Well					
Oil Well X Gas Well Other			8, Well Name and No.	STEWART LS #8N	
2. Name of Operator			9. API Well No.		
	ConocoPhillips Company			30-045-35330	
PO Box 4289, Farmington, NM 87499		one No. (include area code) (505) 326-9700	10: Field and Pool or Explorator Blanco MV/Bas	Blanco MV/Basin Mancos/Basin DK	
4. Location of Well (Footage, Sec., T.,R. Surface F (SENW), 15 Bottomhole D (NWNW), 12	.,AL, or Survey Description) 99' FNL & 1788' FWL, Sec. 28, 270' FNL & 1020' FWL, Sec. 28,	T30N, R10W T30N, R10W	11. Country or Parish, State San Juan , New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
			<u> </u>		
Notice of Intent		eepen	Production (Start/Resume)	Water Shut-Off	
X Subsequent Report		ew Construction	Reclamation Recomplete	Well Integrity X Other Spud Report	
X Shosequent Report		ug and Abandon	Temporarily Abandon	A Onici Spati Keport	
Final Abandonment Notice		ug Back	Water Disposal		
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 3/26/12 Please see NOI dated 3/26/12 w/ corrected project proposal which corrects surface casing setting depth to 200'. 4/3/12 Notified Agencies - Intermediate TD is close to 5000' (MD). Requesting, as a precaution, to set surface casing @ 320' in case hole problems occur in well. Cement volumes to be adjusted accordingly. Verbal approval received from Steve Mason (BLM) and Brandon Powell (NMOCD). 4/4/12 MIRU MOTE 212. Spud w/ 12-1/4" bit @ 08:00 hrs on 4/4/12. Drilled ahead w/ 12 1/4" bit to 361'. Circ. hole. Till w/ 11 jts., 9.5/8", 32.3#, H-40: \$T&C casing, set @ 356'. Ru to cmt. Pre-flush w/ 25 bits pre-flush & 20 bbts FW spacer. Pumped: 102 sx (163cf-29bbts=1.60 yld) Pre-mix cmt w/ 20% fly-ash. Drop plug & displaced w/ 24 bbts FW. Bump plug w/ 250#. Circ. 8 bbls cmt to surface. WOC. ND BOPE. RD RR @ 16:00 hrs on 4/4/12. PT will be conducted by Drilling Rig. Results will appear on next report. ACCEPTED FOR RECORD APP 1 0 2012					
FARMINGTON FIELD OFFICE					
14. I hereby certify that the foregoing is	true and correct. Name (Printed Typed)		01		
DENISE JOURNEY		Title .	Title REGULATORY TECHNICIAN		
Signature Junio ourrier		Date	4/5/2012 Date		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for an improve Unioning false, fictitious or fraudulent statements or representations as

villfully to make to any department or agency of the United States any

(Instruction on page 2)

