Form 3160-5 (August 2007)

## UNITED STATES DEPARTMI OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVE

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5 Lease Serial No.

NMSF-080566

## SUNDRY NOTICES AND REPORTS ON WELLSFEB 13 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals in Field Office abandoned well. and Management

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well Oil Well X Gas Well Other  2. Name of Operator ENERGEN RESOURCES CORPORATION								
					7. If Unit or CA/Agreement, Name and/or N			
					8 Well Name and No. Ruddock 1			
					9 API Well No			
3a. Address			No. (include are	30-039-06183				
2010 Afton Place, Farmington, NM 87401			-325-6800	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)				Tapacito P	ictured (	liffs		
1040' FNL, 1625' FEL, Sec. 3, T25N,	RO3W, Unit B				11. County or Rio Arriba		NM	
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE N	ATURE OF N	OTICE, REPO	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing		epen cture Treat	Production Reclamation	n (Start/Resume)	Water S Well Into		
X Subsequent Report	X Casing Repair		w Construction	Recomple		Other _		
Final Abandonment Notice	Change Plans	Plu	g and Abandon	Temporarı	ly Abandon			
	Convert to Injection Plug Back Water D			Water Dis	ısposal			
Energen Resources repaired a casis 7/20/11: MIRU. TOOH w/ tbg. TIH w/ 7/21/11: Set RBP @ 4005'. TIH w/ p from 3703'-3733'. Establish inject 7/25/11: Set CR @ 3491'. Pump 180 stinger. TIH to 2380'. Pump 20 sx POOH 16 jts to 1900', reverse circle 1200#-325# then 1200# to 520# then 7/26/11: Drill out cmt. Pressure	/ csg scraper to packer to isolar tion. sx Class G near Type III fine to the then SI cs in 1200# to 83#. test csg to 500#	te csg lot. Hesita v/ .1% Hesita sg and in SD, WCC for 30	FOOH w/ csg eak. Multip ate last 2. alad-9, .3% ncrease pre min. Test	scraper. le leaks fo  5 bbls. Sti  Halad-344, ssure to 12  good.	ing out of C , 2%CaCl2 be 200#. Hesita	R. TOOH, alanced p ate from	ID lug.	
Retreive RBP and TOOH. TIH w/ prod	duction tubing.	EOT: 40	18', SN: 40	41'. Pumpeo	d 300 gal 7.	5% Aceti	c acid	
w/ triple inhib and flush w/ KCl. SD overnight and return to production.					RCVD JUN 14'12 DIL CONS. DIV.			
Tubing Size 4	reight a	ore	ide?		D	IST. 3		
14. I hereby certify that the foregoing is true and correct	0	P						
Name (Printed/Typed)  Adam Klem		Title	Dietric	et Engineer				
				or might leek				
Signature		Date	2/13/12				-	
THIS	SPACE FOR FED	ERAL OR	STATE OFF	ICE USE	Hyderic	BELVIIF	www.	
Approved by		T	itle		FE	te 1 4 201	2	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			ffice		FPRMNGT	OW FIELDA	DFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, m fictitious or fraudulent statements or representations as to any materials.	nakes it a crime for any parter within its jurisdiction	PERAT	ORillfully to m	ake to any departn	nent or agency of the	e United States	any false,	