

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 16 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No  
NMNM-053822

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ROBERT L BAYLESS, PRODUCER LLC

3a. Address  
PO BOX 168 FARMINGTON NM 87499

3b. Phone No. (include area code)  
505-326-2659

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
STRIBLING #1

9. API Well No.  
30-045-10108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1565' FSL & 1050' FEL, NESE SEC 31 T. 31N R 13W

10. Field and Pool or Exploratory Area  
BASIN DAKOTA

11. Country or Parish, State  
SAN JUAN, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is the casing repair report for the plug back of the basin disposal zone and casing repair/replacement. Also attached is the CBL log for the new casing. Robert L Bayless, Producer LLC plans to complete the Fruitland coal in next 18 months.

RCVD MAY 21 '12

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
JOHN D THOMAS

Title OPERATIONS ENGINEER

Signature

Date 05/14/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE** **ACCEPTED FOR RECORD**

Approved by

Title

MAY 16 2012  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**ROBERT L. BAYLESS, PRODUCER LLC  
STRIBLING #1-Casing Repair Report**

**1565 FSL & 1050 FSL  
SECTION 31, T 31N, R 13W  
SAN JUAN COUNTY, NEW MEXICO**

**DAKOTA PLUGGING AND MAKE OVER AS Fruitland Coal Well**

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**2-27-2012**

MIRU Hurricane Rig services. Nipple down Wellhead and nipple up BOP. Pull on tubing 40K# over to release packer. Worked packer out of hole for 3 hours. Pulling tight at 5047 ft. Tripped out of hole and lay down packer. Secure well and shut down for night.

**2-28-2012**

MIRU Bluejet wireline services. Pick up cement retainer and trip in hole to 5997 ft and set retainer. TIH and ran CBL to confirm calculated cement to at 4940 ft. Rigged down and moved out wireline. Tripped in hole with stinger and seat nipple. Dropped standing valve and tested tubing to 1000 psi for working pressure. Secured well and shut down for night.

**2-29-2012**

TIH and retrieved standing valve. Rigged up Halliburton Cement services. Established injection rate into Dakota perforations at .25 bbl/min and 1000 psi. Pressure increased on annulus to 240 psi. Dropped standing valve to confirm no holes in tubing. Tested to 1000 psi with no bleed off. Pressured to 1800 psi with no bleed off. Spotted 3 bbl of Cement below retainer. Stung out of retainer and spotted 2 bbl on top. Of retainer (50ft). Pulled up to 5394 ft and spotted 5 bbl balanced plug above Gallup. Pulled 30 jts and shut down to WOC.

**3-01-2012**

Tripped in hole and tagged cement plug at 5174 ft. Tripped out of hole and laid down tubing. Nipped down BOP and Nipped up Wellhead. Secured well. Rigged down and released rig to wait on D&D services for casing replacement.

**3-26-2012**

MIRU D&D Services rig.

**3-27-2012**

Rig Service

**3-28-2012**

Nipple down well head. Nipple up BOP. Change rams in BOP. Pick up spear and stab casing. MIRU Wireline Specialty services and trip in hole to 4600 ft. Cut casing at 4600 ft and pick up. Casing stuck. Attempt to cut slips with welder. No movement.

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**3-29-2012**

Continue to cut slips and remove slips. 16 inches of movement at 80K # of pull. Shut down for night and wait on Wireline Specialty Services to free point casing.

**3-30-2012**

Wireline services not available. Continue to cut slips and remove slips. 20 inches of movement at 80K # of pull. Shut down for night and wait on Wireline Specialty Services to free point casing. Shut down to for weekend.

**4-02-2012**

Move in wireline services. Found free point at 2200 ft. Call made to BLM to change plans for repair from 4600 ft and SWD well to 2000 ft to complete as a coal well in future. Cut casing at 2000 ft. Pull out of hole and laydown casing. Secure well for night.

**4-02-2012**

Trip in hole to Condition hole for new pipe. Trip to 1000'-tight spot found.

**4-03-2012**

Work tight spot. Trip out of hole for new bit to ream.

**4-04-2012**

Rig service. Trip in hole with tooth bit without jets.

**4-05-2012**

Wash and ream to 1125 ft. Replace mud and clean out pump. Shut down for Rig service.

**4-09-2012**

Wash and ream work pipe to 1300 ft.

**4-10-2012**

Wash and ream work pipe to 1625 ft.

**4-11-2012**

Wash and ream work pipe to 1965 ft.

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**4-12-2012**

Condition hole for cement plug. Trip out of hole and lay down bit. Trip in hole open end and set 100 ft (5 bbl) neat cement plug. Trip out of hole and WOC. Shut down for holiday weekend.

**4-16-2012**

Trip in hole with bit to tag cement plug. Wash and ream from 1065' to 1425'. Secure well and shut down for night.

**4-17-2012**

Wash and ream to 1865'. Tag cement plug top. Condition hole for casing.

**4-18-2012**

Rig Service

**4-19-2012**

TOH and laydown Drill pipe. Trip in hole with 1840 ft of 5.5" J-55 15.5#/ft casing. Secure well and prepare to cement.

**4-20-2012**

MIRU Halliburton Cement Services. Pumpe 20 bbl spacer with dye followed by 200 bbl (75% excess). No circulated to surface.

**4-23-2012**

Moved in Bluejet wireline services. Ran Cement bond log and found top of cement at 1110 ft. 200 ft above coal production zone. Nipped down BOP and Nipped up Well head. Secured well and rigged down and moved out D&D services.