Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires October 31, 2014

JUN 0 6 2012 **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

On not use this form for proposals to drill or to repart of Colorado

6. If Indian, Allottce or Tribe Name

On not use this form for proposals to drill or to repart of Colorado

5. Lease Serial No. 14-20-604-1893

abandoned well.	Use Form 3160-3 (A	NPD) for suc	h proposa	S.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. OGRID 24393 8. Well Name and No. D-10			
I. Type of Well Oil Well Gas Well Other								
								Name of Operator W M Gallaway Oil & Gas LLC
3a Address	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area				
4001 N. Butler Bldg 2101 Farmington, N M 874	505-327-5001	505-327-5001			Verde Gallup			
4. Location of Well (Footage, Sec., T., Sec 23 Township 31N. Range 15W	2)			11. County or Parish, State San Jaun				
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDI	CATE NATUR	E OF NOTIC	CE, REPORT OR OTHE	ER DA	ATA	
TYPE OF SUBMISSION					YPE OF ACTION			
	Acidize	ize Deepen		Production (Start/Resume)		Water Shut-Off		
✓ Notice of Intent	Alter Casing	Fractu	Fracture Treat		amation	Well Integrity		
	Casing Repair	New Construction		7 Reco	complete		Other	
Subsequent Report	Change Plans	Plug and Abandon		=	emporarily Abandon			
Final Abandonment Notice Convert to					Water Disposal			
Attach the Bond under which the of following completion of the involutesting has been completed. Final determined that the site is ready for there are two Sundary notices being place around the first of July 2012. We will perform a standard frac for recomended sand etc. The frac will frack and equalize pressure. The right drillable plug debris. The well will the Notify NMOCD 2 prior to beginn operations	ved operations. If the operat Abandonment Notices must refinal inspection.) og filed, this is 2 of 2. We at the workover should be of this area and 2500 ft dept have to be preformed this crew will swab the well the en be placed back on pro-	tion results in a many be filed only after asking for a complete by the thrange in the Cough a packer coack and then p	ultiple completics all requirement peroval to start end of the secondary. We would be to the squeuil pipe. We wishing and rods a	on or recomp ats, including at as early as cond week in ald like to re ezeze job and all run a baild are landed.	reclamation, have been the 25th of June 201: a July, 2012. search this further and casing hole repair. Wer to clean out the wel	a For comp 2. We disolated to be will be comp COU	rm 3160-4 must be filed once pleted and the operator has be expect the Frac to take at foam, water and ll unset the packer after the	
14. I hereby certify that the foregoing is	ES NOT APP The and correct Name (Print		Title	dional	perforation	ns 21	rator	
Signature 270m L	THIS SPACE	FOR FEDE	RAL OR ST	TATE OF	FICE USF			
Approved by		1 1						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify								
that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subjethereon.	ect lease which wo	ould Office				*	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr				and willfully	to make to any departmen	nt or ag	gency of the United States any false	

W. M. Galloway Oil & Gas, LLC

Tribal Lease: 14-20-604-1893

Well: Ute Indians D #10

Location: 790' FNL & 2045' FWL

Sec. 23, T. 31 N., R. 15 W. San Juan County, New Mexico

Conditions of Approval:

- 1. Within 30 days of the recompletion of this well, a Sundry Notice, Subsequent report must be filed with this office outlining the results of the workover. Include the new flowrates of oil, water, and gas. Venting of gas is not authorized without prior approval. The Sundry should also include a narrative of the casing repair and chart records of the pressure tests.
- 2. Notify Dan Rabinowitz at 970-385-1363 once you have determined the design of your frac to allow witnessing. The earlier you notify this office, the easier it will be for BLM witnessing. A minimum of 72 hours would be desired.

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