

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3630

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

1650' FNL & 1650' FWL SENW SEC.10 (E)-T31N -R14W

5 Lease Serial No

142060479

6 If Indian, Allottee or Tribe Name

N/A Ute Mtn. Ute

7 If Unit or CA/Agreement, Name and/or No

N/A NMNM125936

8. Well Name and No.

UTE MIN TRIBAL D # 1

9 API Well No

30-045-10918

10 Field and Pool, or Exploratory Area

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice **BP**

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has performed a casing squeeze per the attached summary.

**RCVD JUN 4 '12
OIL CONS. DIV.**

DIST. 3

ACCEPTED FOR RECORD

**By: DUC 5/23/12
San Juan Resource Area
Bureau of Land Management**

RECEIVED

MAY 16 2012

**Bureau of Land Management
Durango, Colorado**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title **REGULATORY ANALYST**

Signature

Sherry J. Morrow

Date **5/15/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1A

RECEIVED

Ute Mtn Tribal D #1

4/5/2012 MIRU.

4/9/2012 Isol HIC. Csg lks fr/6,721' - 6,745'. Loron Ashcroft recd verbal permission fr/Dan Rabinowitz w/COBLM @ 4:30 a.m. 4/9/12 to sqz csg lks 4/10/12 pending his reading & approving our sqz procedure & filing sundry. Left msg w/Dan Rabinowitz & Larry Mason w/COBLM & Brandon Powell w/NMOCD @ 5:15 p.m. 4/9/12 sqz csg lks 4/10/12 @ 10:00 a.m.

4/10/2012 Set CICR @ 6,645'. MIRU cmt equip. EIR into csg lks fr/6,721' - 6,745'. Plug 1 w/100 sxs Type III cmt (mixed @ 14.4 ppg & 1.42 cu ft/sx yield). 12 sxs Type III neat cmt (mixed @ 14.4 ppg & 1.41 cu ft/sx yield). Circ w/1 bbl cmt to pit. RDMO cmt equip. Recd verbal approval fr/Dan Rabinowitz w/COBLM @ 9:00 a.m. 4/10/12 to sqz csg lks 10:00 a.m. 4/10/12.

4/12/2012 DO cmt. DO CICR. PT csg lks fr/6,721' - 6,745' to 620 psig for 30" w/chart. Tstd OK. No reg reps on loc. Rptd to Dan Rabinowitz w/COBLM @ 4:30 p.m. 4/12/12 DO cmt & PT csg 4-12-12.

4/13/2012 Submitted csg PT chart to & recd verbal approval fr/Dan Rabinowitz w/COBLM on csg tst & permission to RWTP @ 11:00 a.m. 4/12/12. Left msg w/Brandon Powell w/NMOCD of csg tst results.

4/16/2012 TIH NC, F-nip & 244 jts, 4 7#, L-80, EUE, 8rd tbq. Ld tbq w/donut & seal assy: FN @ 8,067'. EOT @ 8,068'. Paradox perfs fr/7,960' - 8,169' PBTD @ 8,184' (CIBP). Paradox perfs fr/8,240' - 8,264' (T&A'd). CICR @ 8,568'. Paradox perfs fr/8,620' - 8,780' (P&A'd). CFP @ 8,875'. TD @ 9,761'. RDMO.