Form 3160-5 (August 2007)

Approved by

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No

NMNM-19163

2224 10162

6. If Indian, Allottee or Tribe Name

| SUNDRY NOTICES AND REPORTS ON | WELLS |
|---|-------|
| Do not use this form for proposals to drill or to re-enter an | |

abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 MAY 29 2012 Type of Well 8. Well Name and No X Gas Well Oil Well Other Farmington Field Office Bureau of Land Manageme WF FEDERAL 19 #3 2. Name of Operator XTO ENERGY INC. 9 API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-31067 382 CR 3100 505-333-3630 _AZTEC, NM 87410 10. Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN FRUITLAND COAL/ 1698' FSL & 1931' FWL NESW SEC.19(K)-T30N-R14W TWIN MOUNDS PC 11. County or Parish, State SAN JUAN CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations—If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection) XTO Energy Inc. has plugged and abandoned this well per the attached summary report. XTO Energy Inc. has set an underground plate instead of a 4" above ground marker to prevent stray electrical currents from entering the undergound coal mine. XTO Energy Inc. has not received the Certified Survey as soon as we do we will submit a sundry with the Certified Survey. RCVD JUN 5'12 OIL CONS. DIV. DIST. 3 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title SHERRY J. MORROW REGULATORY ANALYST Signature Date 5/24/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

WF Federal 19 #3

4/25/2012 MIRU. TOH w/ rods & pmp. TOH 2-3/8" tbg. Notified NMOCD & BLM of P&A operations @ 6:30 a.m. 4/25/12.

4/26/2012 Ran Gyro/GR/Neutron log fr/1,125' - surf'. Plug #1 w/50 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt fr/1,150' - 491'. Sqz 2-1/8 bbls cmt in perfs. Joe Ruybalid w/BLM on loc.

4/27/2012 Tgd TOC fr/Plug #1 @ 515'. DO cmt fr/515' - 1,040'. Joe Ruybalid w/BLM on loc.

5/1/2012 MI Csg fr/963' - 988'. Ran GR/caliper log fr/1,000' - 800'. MId section fr/963' - 988' chkd OK. Perf'd sqz holes @ 916' & 869' w/3 JSPF, 6 holes. Plug #2 w/64 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,040' - 197'. Joe Ruybalid w/BLM on loc.

5/2/2012 Plug #3 w/34 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/csg vlvs. Dig out WH. Cut off WH. Joe Ruybalid w/BLM on loc.

5/3/2012 Topped off 4-1/2" csg & csg anni w/15 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Instld below grade DH marker. RDMO. Joe Ruybalid w/BLM on loc.