

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 30 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMSF078818-A  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron USA Onc.

3a. Address  
ATTN: Regulatory Specialist  
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)  
505-333-1941

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
USA 23 #1

9. API Well No.  
30-045-31110

10. Field and Pool or Exploratory Area  
71629 Basin Fruitland Coal (Gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

390 FSL 627 FEL S 23 -T32N -R13W

11. County or Parish, State  
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change pump, clean out, inspect tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Approximate start date 7/1/2012

1. Remove downhole rods, pump and tubing.
2. Tag for fill and cleanout to PBTD @ 1893'.
3. Run production tubing and land at ~1810'.
4. Run rods and new 2" tubing pump with retrievable standing valve.
5. Install Lufkin 228-213-86 pumping unit.

See attached current wellbore schematic

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD JUN 7 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

*April E Pohl*

Date

05-29-2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*P. Lovato*

Title

*Petr. Eng*

Date

6/4/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



## USA 23-1

San Juan County, New Mexico

Sec 23 – T 32N – R 13W

Field: Basin

API: 30-045-31110

1. REMOVE DOWNHOLE RODS. PUMP AND TUBING.
2. TAG FOR FILL AND CLEANOUT TO PBTD @ 1893'.
3. RUN PRODUCTION TUBING AND LAND AT ~ 1810'.
4. RUN RODS AND NEW 2" TUBING PUMP WITH RETRIEVABLE STANDING VALVE.
5. INSTALL LUFKIN 228-213-86 PUMPING UNIT.

See Current Wellbore Diagram:

