

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33253
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico State 32
8. Well Number #4S
9. OGRID Number 131994
10. Pool name or Wildcat Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Four Star Gas & Oil Company	
3. Address of Operator 332 Road 3100 Aztec, New Mexico 87410	
4. Well Location Unit Letter <u>K</u> : <u>1730</u> feet from the <u>South</u> line and <u>1640</u> feet from the <u>West</u> line Section <u>32</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Hole in tubing repair ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JUN 8 '12
OIL CONS. DIV.
DIST. 3

4/25/2012 Move rig to location, rig up.

4/26/2012 MIRU Key 154, POOH w/ rods & pump, ND WH, NU BOP's, Test same, POOH, LD 13 jts tbg and spool up cap string

4/27/2012 Tag for fill, POOH Scanning tbg. RIH w/ Muleshoe, SN, 4 jts Boronized tbg, 2 3/8 yellow band J55

4/30/2012 Run 423' capstring. Land tbg w/ SN @ 2139' & EOT @ 2169'. ND BOP, NU B1 adapter & pressure test. Run 1-1/4" x 20' RHAC, stab bar, four 1-1/4" sinkers w/ rollers on top, five 5 per guide rods, seventy-five 3/4" rods, & 1-1/4" x 26' PR. Pump 1/2 bbl inhibitor down casing & 1/2 bbl down tbg. Pressure test tbg annulus to 500 psi w/ downhole pump. Test good. RDMO.

Spud Date: 8/28/2005

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 06-06-2012

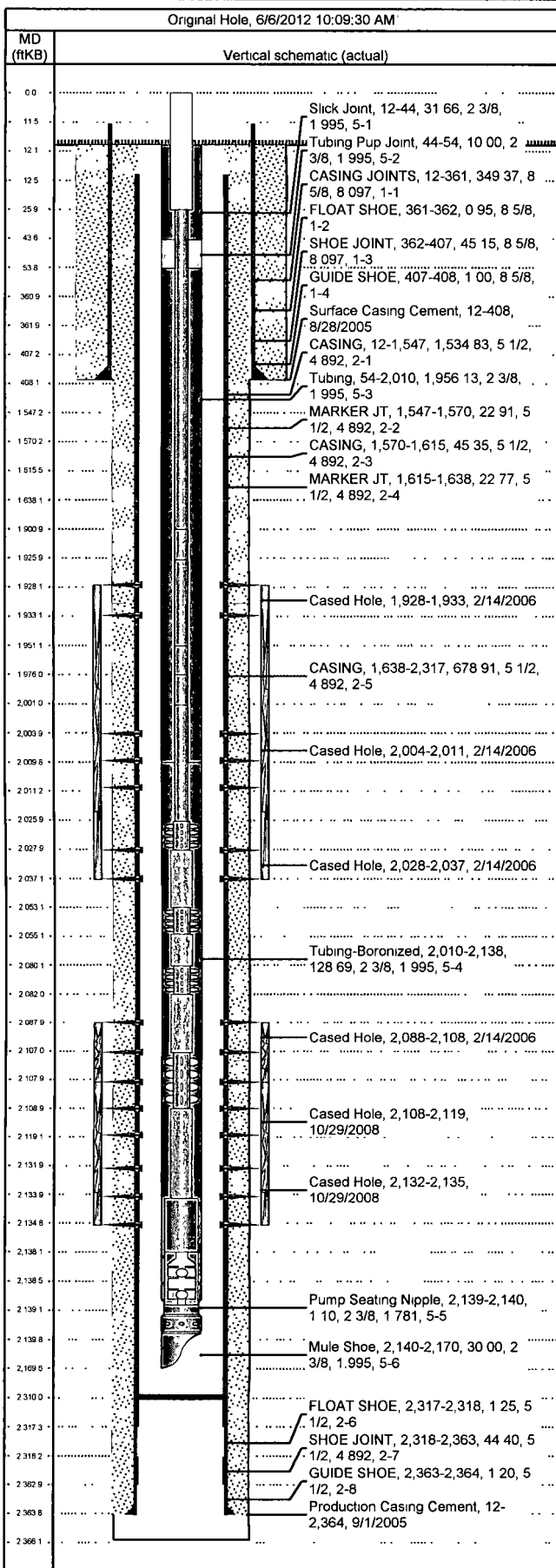
Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901
For State Use Only

APPROVED BY: Brand Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/13/12
Conditions of Approval (if any): AV



Wellbore Schematic

Well Name New Mexico State 32-4S	Lease New Mexico State 32	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	4/18/2012	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24 00	J-55	8RD	408
Production Casing	5 1/2	17.00	N-80	8RD	2,364

Tubing Strings

Tubing - Production set at 2,169.6ftKB on 4/30/2012 09:00

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Production		4/30/2012		2,157.58		2,169.6	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Slick Joint	1	2 3/8	4.70	J-55	31.66	43.7	
Tubing Pup Joint	1	2 3/8	4.70	J-55	10.00	53.7	
Tubing	62	2 3/8	4.70	J-55	1,956.13	2,009.8	
Tubing-Boronized	4	2 3/8	7.70	C-75	128.69	2,138.5	
Pump Seating Nipple		2 3/8			1.10	2,139.6	
Mule Shoe	1	2 3/8	4.70	J55	30.00	2,169.6	
EOT		2 3/8				2,169.6	

Rod Strings

<des> on <dtmrun>

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
				0.00			
Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)

SHORT ROD on 4/30/2012 14:15

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
SHORT ROD		4/30/2012		2,139.00		2,139.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod	1	1 1/4			26.00	26.0	
Sucker Rod	75	3/4	1.63	D	1,875.00	1,901.0	
Sucker Rod	1	3/4	1.63	D	25.00	1,926.0	
Sucker Rod	1	3/4	1.63	D	25.00	1,951.0	
Sucker Rod	1	3/4	1.63	D	25.00	1,976.0	
Sucker Rod	1	3/4	1.63	D	25.00	2,001.0	
Sucker Rod	1	3/4	1.63	D	25.00	2,026.0	
Roller	1	1			2.00	2,028.0	
Sinker Bar	1	1 1/4			25.00	2,053.0	
Roller	1	1			2.00	2,055.0	
Sinker Bar	1	1 1/4			25.00	2,080.0	
Roller	1	1			2.00	2,082.0	
Sinker Bar	1	1 1/4			25.00	2,107.0	
Roller	1	1			2.00	2,109.0	
Sinker Bar	1	1 1/4	4.17		25.00	2,134.0	
Stabilizer Bar	1	2			4.00	2,138.0	
Rod Pump	1	2			1.00	2,139.0	

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
2/14/2006	1,928.0	1,933.0	6.0		Fruitland Coal, Original Hole
2/14/2006	2,004.0	2,011.0	6.0		Fruitland Coal, Original Hole
2/14/2006	2,028.0	2,037.0	6.0		Fruitland Coal, Original Hole
2/14/2006	2,088.0	2,108.0	6.0		Fruitland Coal, Original Hole
10/29/2008	2,108.0	2,119.0	6.0		Fruitland Coal, Original Hole
10/29/2008	2,132.0	2,135.0	6.0		Fruitland Coal, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com